

OWWO

For KCC Use: 7-8-07
Effective Date: 4
District # 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date July 10, 2007
month day year

OPERATOR: License# 5399
Name: American Energies Corporation
Address: 155 North Market, Suite 710
City/State/Zip: Wichita, KS 67202
Contact Person: Karen Houseberg
Phone: 316-263-5785

CONTRACTOR: License# 5399
Name: American Energies Corporation

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other
Well Class: Enh Rec Storage Disposal Other
Type Equipment: Infield Pool Ext. Wildcat Other
 Mud Rotary Air Rotary Cable
X - Power Swivel

If OWWO: old well information as follows:
Operator: Kenny Brown Enterprises
Well Name: Maddy 2
Original Completion Date: 1/20/83 Original Total Depth: 3455

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot East West
SE SW NE Sec. 15 Twp. 8 S. R. 18
2110' fnl feet from N / S Line of Section
1650' fel feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: Rooks
Lease Name: Maddy Well #: 2 SWD
Field Name: U.S. 183 West
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Arbuckle
Nearest Lease or unit boundary: 530'
Ground Surface Elevation: 1975 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: _____
Depth to bottom of usable water: _____
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 183' existing
Length of Conductor Pipe required: None
Projected Total Depth: 3455'
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
 Well Farm Pond Other Other
DWR Permit #: _____

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

RECEIVED
KANSAS CORPORATION COMMISSION

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

JUL 03 2007

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

CONSERVATION DIVISION
WICHITA, KS

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 6/3/07 Signature of Operator or Agent: [Signature] Title: Tech. Asst.

For KCC Use ONLY
API # 15 - 163-21859-00-01
Conductor pipe required None feet
Minimum surface pipe required 183 feet per Alt. XO 2
Approved by: [Signature]
This authorization expires: 1-3-08
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15
8
18W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 163-21859-0001
Operator: American Energies Corporation
Lease: Maddy
Well Number: 2 SWD
Field: U.S. 183 West
Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: SE - SW - NE

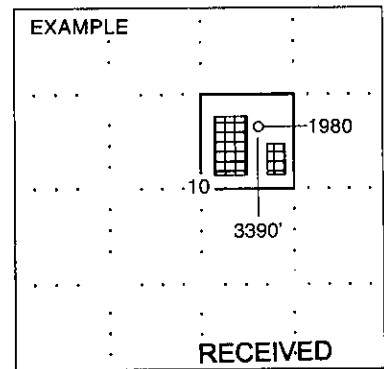
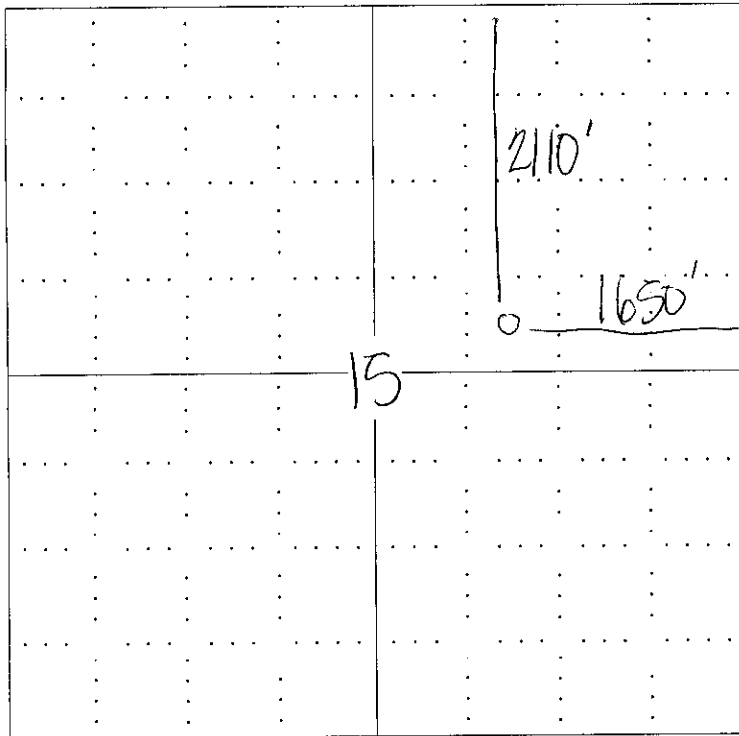
Location of Well: County: Rooks
2110' fnl _____ feet from N / S Line of Section
1650' fel _____ feet from E / W Line of Section
Sec. 15 Twp. 8 S. R. 18 East West

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



SEWARD KANSAS CORPORATION COMMISSION

JUL 03 2007

CONSERVATION DIVISION
WICHITA, KS

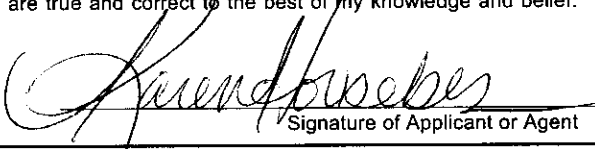
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form GDP-1
April 2004
Form must be Typed

Submit in Duplicate

| | | |
|--|---|---|
| Operator Name: American Energies Corporation | | License Number: 5399 |
| Operator Address: 155 North Market, Suite 710, Wichita, KS 67202 | | |
| Contact Person: Karen Houseberg | | Phone Number: (316) 263 - 5785 |
| Lease Name & Well No.: Maddy 2 SWD | | Pit Location (QQQQ): _____ SE _____ SW _____ NE |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> | Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 800 (bbls) | Sec. <u>15</u> Twp. <u>8</u> R. <u>18</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>2110</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>1650</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Rooks _____ County |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small> |
| Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | How is the pit lined if a plastic liner is not used? Clay and Bentonite on bottom of pit |
| Pit dimensions (all but working pits): <u>50</u> Length (feet) <u>75</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>3</u> (feet) | | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. |
| Distance to nearest water well within one-mile of pit <u>N/A</u> feet Depth of water well _____ feet | | Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Chemical mud</u> Number of working pits to be utilized: <u>3</u> Abandonment procedure: <u>Pump to reserve pit, allow to dry and backfill</u> Drill pits must be closed within 365 days of spud date. |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. | | RECEIVED KANSAS CORPORATION COMMISSION |
| <u>7/3/07</u> Date |  Signature of Applicant or Agent | JUL 03 2007 CONSERVATION DIVISION WICHITA, KS |
| KCC OFFICE USE ONLY | | |
| Date Received: <u>7/3/07</u> | Permit Number: _____ | Permit Date: <u>7/3/07</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

15-103-21859-00-01

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-163-21,859-00-00

LEASE NAME Maddy

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

WELL NUMBER 2

2110
2970' Ft. from N Section Line

1650' Ft. from E Section Line

LEASE OPERATOR Kenneth O Brown d/b/a Kenny Brown Enterprises

SEC. 15 TWP. 8 RGE. 18 (E) or (W)

ADDRESS 401 N Washington Plainville, Kansas 67663

COUNTY Rooks

PHONE# (913) 434-7236 OPERATORS LICENSE NO. 5537

Date Well Completed 11-10-82

Character of Well oil

Plugging Commenced 11-6-90

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Plugging Completed 11-6-90

Did you notify the KCC District Office prior to plugging this well? yes

Which KCC Office did you notify? Hays

Is ACO-1 filed? yes If not, Is well log attached? 3455' TD

Producing Formation LKC Depth to Top 3154' Bottom 3350' T.D. 3435' PBTD

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| Formation | Content | From | To | Size | Put in | Pulled out |
|-----------|------------|------|----|--------|--------|------------|
| | surface | | | 8 5/8" | 183' | 0 |
| | production | | | 5 1/2" | 3451' | 0 |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

40 sx 65-35 pos mix, 10% gel w/1/4# flocele 200 # hulls down annulus
310 sx 65-35 pos mix, 10% gel w/1/4# flocele 500# hulls down casing, both held 300# pressure.
one solid plug. (Perf. Anky @ 1375' and base Dakota @ 750')

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Halliburton Services

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STATE CORPORATION COMMISSION

Address Hays, Kansas 67601

NOV 20 1990

STATE OF Kansas COUNTY OF Rooks

11-20-1990
CONSERVATION DIVISION

Viola E Brown
(Employee of Operator of Wichita, Kansas (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

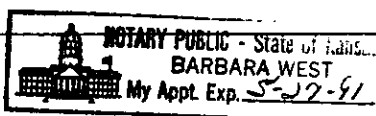
(Signature) Viola E. Brown - office manager

(Address) Drawer 340 Plainville, Kan 67663

SUBSCRIBED AND SWORN TO before me this 14th day of December, 19 90

Barbara West
Notary Public

My Commission Expires:





*Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Robert E. Krehbiel, Commissioner
Michael C. Moffet, Commissioner*

**NOTICE TO OPERATORS FILING INTENT TO DRILL
FOR DISPOSAL OR ENHANCED RECOVERY
INJECTION WELLS, (CLASS II INJECTION WELL)**

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.