For KCC Use: 7-7-07 Effective Date: 3 District # SGA? X Yes \ \ \ \ No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CORRECTED

Form C-1 December 2002

W

Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 7-11-07	Spot
month day year	Spot SE SE Sec. 23 Twp. 34 S. R. 16 West West
OPERATOR: License# 32887 🗸	330feet from N / V S Line of Section
Name: Endeavor Energy Resources, LP	330feet from ✓ E / W Line of Section
Address: PO Box 40	Is SECTION Regular Irregular?
City/State/Zip: Delaware, OK 74027	· •
Contact Person: Joe Driskill	(Note: Locate well on the Section Plat on reverse side)
Phone: 918-467-3111	County: Montgomery
Prione:	Lease Name: R. Campbell Well #: 23-2
CONTRACTOR: License# 33072	Field Name: Coffeyville
Name: Well Refined Drilling	Is this a Prorated / Spaced Field? Yes ✓ No
	Target Formation(s): Weir
Well Drilled For: Well Class: / Type Equipment:	Nearest Lease or unit boundary: 330
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 719.3'feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:Yes ✓ No
CWWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic; # of Holes Other	Depth to bottom of fresh water: 20
Other	Depth to bottom of usable water: 150
	Surface Pipe by Alternate: 1 2
if OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20
Operator: NA	Length of Conductor Pipe required: none
Well Name: NA	Projected Total Depth: 1000'
Original Completion Date: NA Original Total Depth: NA	Formation at Total Depth: Mississippi
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:
	Well 🗸 Farm Pond Other
If Yes, true vertical depth: NA	DWR Permit #:
Bottom Hole Location: NA	(Note: Apply for Permit with DWR
KCC DKT #: NA	Will Cores be taken? Yes √No
-WAS: District # 1	If Yes, proposed zone:
	المراقب المراق
IS: Oistrict #3	DAVIT KANSAS CORPCRATION COMMISSION
F31.1	DAVII
The undersigned hereby affirms that the drilling, completion and eventual p	ugging of this well will comoly with K.S.A. 55 et. seg
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