For KCC Use: Effective Date: 7-10-07 District # 3 SGA? Yes X No

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date July 10, 2007	Spot Sw 29 29 19
•	
OPERATOR: License# 33344	660feet from N / ✓ S Line of Section 660feet from E / ✓ W Line of Section
Name. Quest Cherokee LLC	, <u> </u>
Address: 9520 North May Avenue, Suite 300	is SECTIONRegularIrregular?
Address: Oklahoma City, Oklahoma 73120	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Richard Marlin	County: Neosho
Phone: (405) 463-6880	Lease Name: Showalter, Diana Well #: 29-4
Will be licensed by the KCC	Field Name: Cherokee Basin CBM
CONTRACTOR: License# Will be licensed by the KCC Name: Will advise on the ACO-1	Is this a Prorated / Spaced Field?Yes
Name: Will advise on the Acc-1	Target Formation(s): Cherokee Coals
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660
	Ground Surface Elevation: 982 feet MSL
☐ Oil ☐ Enh Rec ☐ Infield ☐ Mud Rotary	Water well within one-quarter mile: Yes ✓ No 1
✓ Gas ′ Storage Pool Ext. ✓ Air Rotary	Public water supply well within one mile:
OWNO Disposal Wildcat Cable	Depth to bottom of fresh water: 100
Seismic; # of Holes Other Other Coalbed Methane	Depth to bottom of usable water: 200
Other Coalded Welliane	Surface Bine by Alternates 1 2 2
f OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: Length of Conductor Pipe Planned 200
	Length of Conductor Pipe required: 200
Operator:	Projected Total Depth: 1300
Well Name:	Formation at Total Depth: Cherokee Coals
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Air
f Yes, true vertical depth:	DWR Permit #:
	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:RECEIVED
ΔFF	RECEIVED KANSAS CORPORATION COMMISSION
AFF	RECEIVED KANSAS CORPORATION COMMISSION
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

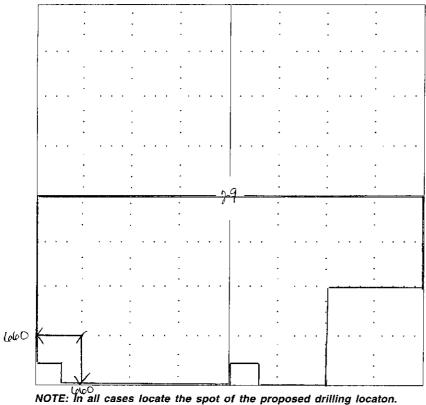
Plat of acreage attributable to a well in a prorated or spaced field

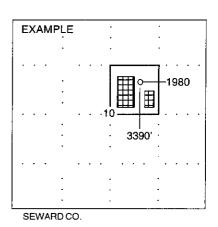
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 133 - 27006 - 0000	Location of Well: County: Neosho
Operator: Quest Cherokee LLC	-
Lease: Showalter, Diana	660 feet from N / ✓ S Line of Section 660 feet from E / ✓ W Line of Section
Well Number: 29-4 Field: Cherokee Basin CBM	Sec. 29 Twp. 29 S. R. 19 ✓ East Wes
Number of Acres attributable to well:	Is Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage:SWSW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Form CDP-1 April 2004

Form must be Typed

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Quest Cherokee LLC		License Number: 33344		
Operator Address: 9520 North May Avenue, Suite 300 Oklahoma City, Oklahoma 73120				
Contact Person: Richard Marlin		Phone Number: (405) 463 - 6880		
Lease Name & Well No.: Showalter, Diana #29-4			Pit Location (QQQQ):	
Type of Pit:			<u>SW</u> SW_	
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 29 Twp. 29 R. 19 V East \(\)	Vest
Settling Pit	If Existing, date constructed:		660 Feet from North / South Line	of Section
Workover Pit Haul-Off Pit Pit capacity:		Feet from East / 📝 West Line	of Section	
(If WP Supply API No. or Year Drilled)	300	(bbls)	Neosho	_ County
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:	mg/l
is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?	
Yes V No	Yes V	No		
Pit dimensions (all but working pits):	BO Length (fe	et) 10	Width (feet)N/A: Steel	Pits
	om ground level to de			
If the pit is lined give a brief description of the	liner	Describe proce	edures for periodic maintenance and determining	
material, and materials			ncluding any special monitoring. Operation Lasting Approx 3 Days	
		All Dilling	Operation Lasting Approx 5 Days	
Distance to nearest water well within one-mile	e of pit	Depth to shallo	owest fresh waterfeet.	
Source of in		Source of infor	ormation:	
N/4feet Depth of water well			uredwell owner electric logk	TOWK
Emergency, Settling and Burn Pits ONLY:		_	over and Haul-Off Pits ONLY: al utilized in drilling/workover: Air Drilled	
			mber of working pits to be utilized: One	
		procedure: Air Dry, Back Fill and Cover		
Does the slope from the tank battery allow all			'	
flow into the pit? Yes No Drill pits must		be closed within 365 days of spud date.		
I hereby certify that the above state	ements are true and o	correct to the bes	t of my knowledge and belief. KANSAS CORPORATION CO	OMMISSION
JUL 0 5 2007				
July 3, 2007	<u> </u>	1 chard	V / and CONSERVATION DIVIS	
Date	ί		WICHITA KS	
KCC OFFICE USE ONLY				
Date Received: 7/5/67 Permit Num	nber:	Perm	uit Date: 7/5/07 Lease Inspection: Yes	∦ No