

OWWO

For KCC Use: 7-11-07
Effective Date: 7-11-07
District # 2
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 05/15/07
month day year
OPERATOR: License# 31714
Name: Novy Oil & Gas, Inc.
Address: 125 N. Market, Suite 1230
City/State/Zip: Wichita, KS 67202
Contact Person: Michael Novy
Phone: 316-265-4651

CONTRACTOR: License# 6454
Name: Cheyenne well service

Well Drilled For: Oil Enh Rec Gas Storage OWWO Disposal Seismic; # of Holes Other
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: Skelly oil company
Well Name: S O Bishop 1
Original Completion Date: 08/09/57 Original Total Depth: 4780

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot East West
NE - NE - NE Sec. 19 Twp. 31 S. R. 6
330' feet from N / S Line of Section
330' feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: HARPER
Lease Name: BISHOP Well #: 1
Field Name: GISH
Is this a Prorated / Spaced Field? Yes No
Target Information(s): SIMPSON
Nearest Lease or unit boundary: 330'
Ground Surface Elevation: EST 1532 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 100'
Depth to bottom of usable water: 180'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe PREVIOUSLY set: 623 FT 8 5/8 W/ 325 SX
Length of Conductor Pipe required: none
Projected Total Depth: 4780
Formation at Total Depth: SIMPSON
Water Source for Drilling Operations: Well Farm Pond Other Truck
DWR Permit #: _____

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

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KCC WICHITA

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 03/21/07 Signature of Operator or Agent: Michael E. Novy Title: Vice President

For KCC Use ONLY
API # 15 - 077 10033 0001
Conductor pipe required NONE feet
Minimum surface pipe required 623 feet per Alt.
Approved by: WJM 7-6-07
This authorization expires: 1-6-08
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

19
31
6W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

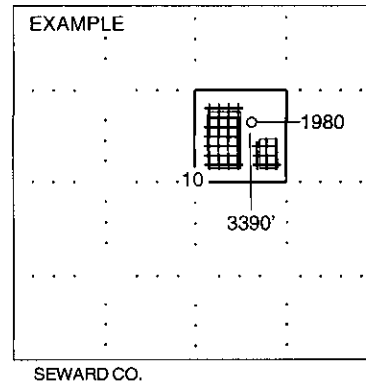
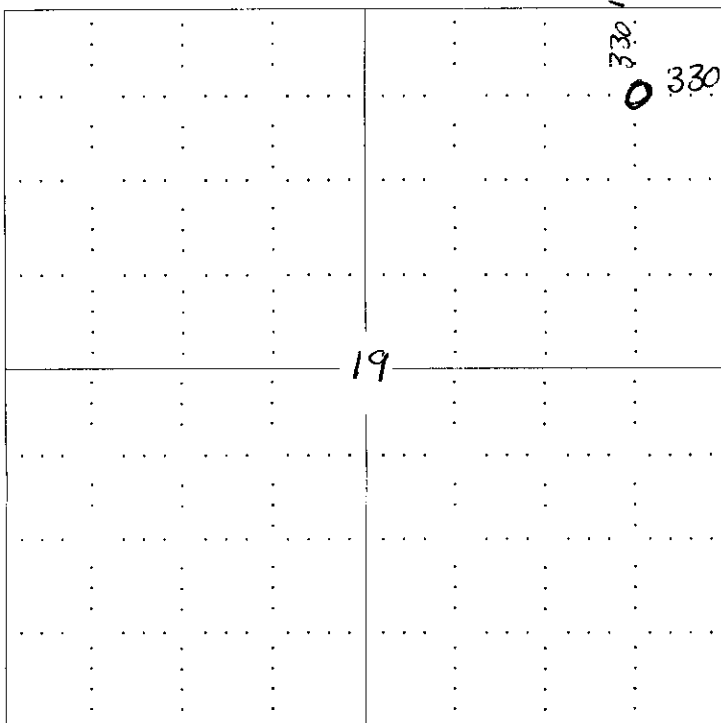
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - NEW 077-10033-0001
Operator: Novy Oil & Gas, Inc.
Lease: BISHOP
Well Number: 1
Field: GISH
Number of Acres attributable to well: 10
QTR / QTR / QTR of acreage: NE - NE - NE

Location of Well: County: HARPER
330' _____ feet from N / S Line of Section
330' _____ feet from E / W Line of Section
Sec. 19 Twp. 31 S. R. 6 East West
Is Section: Regular or Irregular
If Section Is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

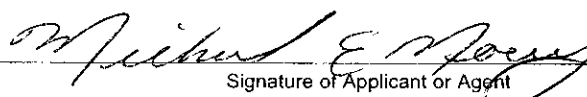
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

RECEIVED
MAR 22 2007
KCC WICHITA

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE POND**

Form CDP-1
January 2001
Form must be Typed

Submit in Duplicate

Operator Name: Novy Oil & Gas, Inc.		License Number: 31714
Operator Address: 125 N. Market, Suite 1230 Wichita, KS 67202		
Contact Person: Michael E. Novy		Phone Number: (316) 265 - 4651
Lease Name: BISHOP #1		Pit Location:
Type of Pond: Emergency Pit <input type="checkbox"/> Treatment Pit <input type="checkbox"/> <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> <input type="checkbox"/> Burn Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed Existing If Existing, date constructed: _____ Pit capacity: 100 (bbls)	NE Qtr. Sec. 19 Twp. 31S R. 6 <input type="checkbox"/> E <input checked="" type="checkbox"/> W 330' Feet from (N) S (circle one) Line of Section 330' Feet from (E) W (circle one) Line of Section HARPER County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Treatment Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 30 Length (feet) 15 Width (feet) Depth from ground level to deepest point: 4 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 30 MILL PLASTIC PIT LINER		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit NA feet Depth of water well _____ feet		Depth to shallowest fresh water 52 feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR
Emergency, Treatment and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling and Workover Pits ONLY: Type of material utilized in drilling/workover: fresh water, mud gel Number of working pits to be utilized: _____ Abandonment procedure: Dewater - Fill when dry. Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
03/21/07 Date	 Signature of Applicant or Agent	RECEIVED MAR 22 2007 KCC WICHITA

15-077-10033-0001

KCC OFFICE USE ONLY		RF 724RS
Date Received: _____	Permit Number: _____	Permit Date: 7/5/07 Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Robert E. Krehbiel, Commissioner
Michael C. Moffet, Commissioner

July 5, 2007

Mr. Michael Novy
Novy Oil & Gas, Inc.
125 N. Market Ste 1230
Wichita, KS 67202

RE: Drilling Pit Application
Bishop Lease Well No. 1
NE/4 Sec. 19-31S-06W
Harper County, Kansas

Dear Mr. Novy:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 72 hours of drilling completion.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site:
www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,


Kathy Haynes

Environmental Protection and Remediation Department

cc: File

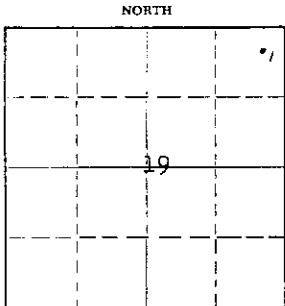
15-077-10033-0001

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Harper County, Sec. 19 Twp. 31S Rge. (E) 6 (W)

Location as "NE/CNW&SW" or footage from lines NE/4 NE/4 NE/4
Lease Owner Skelly Oil Company
Lease Name S. O. Bishop Well No. 1
Office Address P.O. Box 1650, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil and gas
Date well completed August 2, 19 57
Application for plugging filed May 21, 19 65
Application for plugging approved May 24, 19 65
Plugging commenced June 15, 19 65
Plugging completed June 18, 19 65
Reason for abandonment of well or producing formation Depleted



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production April 10, 19 65
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. A. Elving
Producing formation Simpson Sand Depth to top 4726 1/2' Bottom 4731 1/2' Total Depth of Well 4780' Feet
PB 4750'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Simpson Sand	Oil, gas	4726 1/2'	4731 1/2'	8-5/8"	630'6"	None
				5-1/2"	4817'3"	3811'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Bridge plug					3950'	
1/2 sack Cal-Seal					3950' to 3945'	
Sand					3945' to 3900'	
4 sacks cement					3900' to 3868'	
Mud laden fluid					3868' to 300'	
Rock bridge					300' to 290'	
25 sacks of cement					290' to 215'	
Mud laden fluid					215' to 30'	
Rock bridge					30' to 25'	
10 sacks of cement					25' to Base Cellar	
Surface soil					Cellar to Surface	

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STATE CORPORATION COMMISSION

AUG 2 - 1965

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Ace Pipe Pulling Company
Address P. O. Box 304, Great Bend, Kansas

STATE OF Nebraska COUNTY OF Red Willow, ss.
C. F. Bass (employee of owner) or (~~owner~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. F. Bass
P. O. Box 649, McCook, Nebraska 69001
(Address)

SUBSCRIBED AND SWORN to before me this 29th day of July, 19 65

My commission expires June 13, 1969
C. E. Lindsey Notary Public.

15-077-10033-0000