

OWWO

For KCC Use: 7-11-07
Effective Date: 7-11-07
District #: 4
SGA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date July 16 2007
month day year

OPERATOR: License# 31691
Name: Coral Coast Petroleum, L.C.
Address: 8100 E. 22nd St. N. Bldg 100 Ste. 2
City/State/Zip: Wichita/Kansas/67226
Contact Person: Daniel M. Reynolds
Phone: 316-269-1233

CONTRACTOR: License# 30606
Name: Murfin Drilling Company, Inc.

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input checked="" type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input checked="" type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Cable
<input type="checkbox"/> Other		

If OWWO: old well information as follows:

Operator: L.D. Drilling, Inc.
Well Name: Graff A #1
Original Completion Date: 2/27/2004 Original Total Depth: 4506

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Spot _____ S/2 _____ SW/4 _____ Sec. 32 Twp. 15 S. R. 30 ☐ East ☒ West

660 feet from ☐ N / ☒ S Line of Section
1320 feet from ☐ E / ☒ W Line of Section

Is SECTION ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Gove

Lease Name: Graff A Well #: 1

Field Name: wildcat

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Formation(s): Mississippi

Nearest Lease or unit boundary: 660

Ground Surface Elevation: 2743 feet MSL

Water well within one-quarter mile: ☐ Yes ☒ No

Public water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 150

Depth to bottom of usable water: 1160

Surface Pipe by Alternate: ☐ 1 ☒ 2

Length of Surface Pipe ~~Planned to be set:~~ 200 PREVIOUSLY SET

Length of Conductor Pipe required: na

Projected Total Depth: na

Formation at Total Depth: Mississippi

Water Source for Drilling Operations:

☐ Well ☐ Farm Pond Other will haul

DWR Permit #: _____

(Note: Apply for Permit with DWR ☐)

Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: July 3, 2007 Signature of Operator or Agent: [Signature] Title: Managing Member

For KCC Use ONLY

API # 15 - 063-21582-0001
Conductor pipe required 0 feet
Minimum surface pipe required 200 feet per Alt. X(2)
Approved by: WTH 7-6-07
This authorization expires: 1-6-08
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below

☐ Well Not Drilled - Permit Expired KANSAS CORPORATION COMMISSION

Signature of Operator or Agent: _____

Date: JUL 05 2007

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSERVATION DIVISION
WICHITA, KS

32
15
302

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW*Plat of acreage attributable to a well in a prorated or spaced field*

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 063-21582-00-01
 Operator: Coral Coast Petroleum, L.C.
 Lease: Graff A
 Well Number: 1
 Field: wildcat

Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: _____ S/2 _____ SW/4

Location of Well: County: Gove
660 feet from ☐ N / ☒ S Line of Section
1320 feet from ☐ E / ☒ W Line of Section
 Sec. 32 Twp. 15 S. R. 30 ☐ East ☒ West

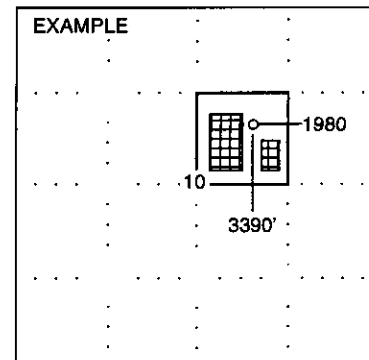
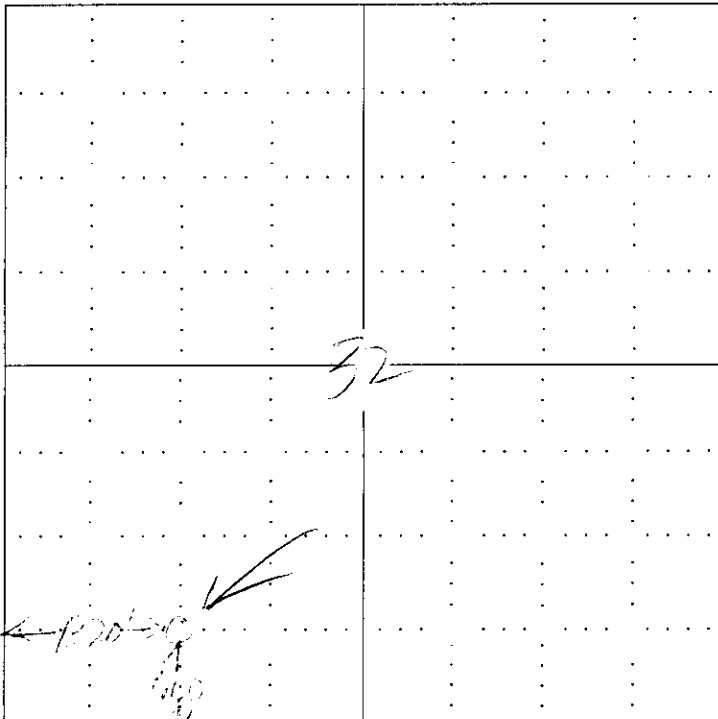
Is Section: ☒ Regular or ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-8 for gas wells).

RECEIVED
 KANSAS CORPORATION COMMISSION

JUL 05 2007

CONSERVATION DIVISION
 WICHITA, KS

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Coral Coast Petroleum, L.C.		License Number: 31691
Operator Address: 8100 E. 22nd St. N. Bldg. 100 Ste 2 Wichita, Kansas 67226		
Contact Person: Daniel M. Reynolds		Phone Number: (316) 269 - 1233
Lease Name & Well No.: Graff A #1 OWWO		Pit Location (QQQQ): _____ S/2 _____ SW/4 Sec. <u>32</u> Twp. <u>15</u> R. <u>30</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>660</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>1320</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <u>Gove</u> _____ County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Compacted Earth
Pit dimensions (all but working pits): <u>80</u> Length (feet) <u>60</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>3</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>N/A</u> feet Depth of water well _____ feet		Depth to shallowest fresh water <u>60</u> feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Drilling mud</u> Number of working pits to be utilized: <u>one</u> Abandonment procedure: <u>allow to dry, and backfill</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. _____ Date <u>July 3, 2007</u>		RECEIVED KANSAS CORPORATION COMMISSION JUL 05 2007 CONSERVATION DIVISION WICHITA, KS
KCC OFFICE USE ONLY		
Date Received: <u>7/5/07</u> Permit Number: _____ Permit Date: <u>7/5/07</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-063-21582-0001

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-063-21582-00-00

Spot: S2SW

Sec/Twnshp/Rge: 32-15S-30W

660 feet from S Section Line, 1320 feet from W Section Line

Lease Name: GRAFF A

Well #: 1

County: GOVE

Total Vertical Depth: 4506 feet

Operator License No.: 6039

SURF Size: 8.625 feet: 224

Op Name: L.D. DRILLING, INC.

Address: RR 1 BOX 183B 7 SW 26TH AVENUE
GREAT BEND, KS 67530

#146 45

Well Type: DH

UIC Docket No:

Date/Time to Plug: 02/27/2004 8:00 AM

Plug Co. License No.: 6039

Plug Co. Name: L.D. DRILLING, INC.

Proposal Rcvd. from: DORAN MARGHEIM

Company: L.D. DRILLING, INC.

Phone: (620) 793-3051

Proposed Plugging Method: According to KCC Rules and Regulations.

Plugging Proposal Received By: ROGER MOSES

WitnessType: NONE

Date/Time Plugging Completed: 02/27/2004 9:45 PM

KCC Agent: ROGER MOSES

Actual Plugging Report:

Perfs:

1st. Plug at 2225' w/25 sxs cement.
2nd. Plug at 1170' w/100 sxs cement.
3rd. Plug at 275' w/40 sxs cement.
4th. Plug at 40' w/10 sxs cement.
Rathole with 15 sxs cement.
Total of 190 sxs 60/40 pozmix - 6% gel with 1/4# flocele per sack - 8 5/8" wiper plug.

RECEIVED
MAR 05 2004
KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY.

Plugged through: DP

District: 04

Signed

Roger L. Moses
(TECHNICIAN)

INVOICED

DATE

3-15-04

WEL NO.

2004061278

Form CP-2/3

MAR 03 2004