# For KCC Use: 7-11-07 Effective Date: 3

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Lease Name   Start   Woll #: 9753   Start	Must be approved by KCC five	(5) days prior to commencing well	
Section   Sect	Expected Spud Date July 13, 2007		ast
PRENATOR: Licenses Source  diddrage: 211 W. Myrtie  diddrage: 211 W. Myrtie  licenses Source  diddrage: 211 W. Myrtie  licenses Source  licen	month day year		est
Indicated the content of the conte	OREDATOR: License# 33074		
Section   Myrife   Myrif	Name: Dart Cherokee Basin Operating Co. LLC	THE THOU THE CONTROL OF COURSE	
County   More   Locate well on the Section Plut on reverse adol	211 W. Myrtle	Is SECTIONRegularIrregular?	
Country Mongardary Country Monga	City/State/Zip: Independence KS 6/301	(Note: Locate well on the Section Plat on reverse side)	
Section   Properties   Proper	Contact Person: Tony Williams	County: Montgomery ~	
Source   Set   S	Phone: 620-331-7870	Lease Name: Stair Well #: 51-55	
Well Drilled For   Well Class: Type Equipment:   New Yell Class: Type Equipment:   Solid Price   S	5675 ×		
Committee   Comm	Name: McPherson Drilling	Target Information(s): Mississippian	
Ground Surface Elevation: 999   Greet MSL Work reversible for the surface Elevation: 999   Ground Surface Elevation: 999   Gro	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 300 Feet	
Value   Val			-
Cowword   Disposal   Wildcat   Cable   Seismic;   # of Holes   Other   Other   Depth to bottom of fresh water   150 ***.   Depth to bottom of usable water   150 ***.   Depth to Depth   Dept		Trace to the second sec	,
Seismic;			INO -
COWNO: old well information as follows:   Coperator:		Depth to bottom of usable water 175'	
Length of Surface Pipe Planned to be set: \( \frac{40}{2} \)	Other	Surface Pine by Alternate: 1 / 2	
Departor:  Well Name:  Original Completion Date:  Original Total Depth:  Directional. Deviated or Horizontal wellbore?  If Yes, Irue vertical depth:  Bottom Hole Location:  Well Farm Pond Other  DWR Permit #:  Will Cores be taken?  If Yes, proposed zone:  RECEIVED  KANSAS CORPORATION COMMISSION  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  JUL 0 6 2007  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surfaction prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in:  6. If an ALTERNATE II COMPLETION, production pipe shall be comented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix *B* - Eastern Kanasas surface casing order *#133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  It hereby certify that the statements made herein are true and to the fest of my knowledge and belief.  For KCC Use ONLY  API # 15 - L C D  Approved by:  Approved by:  Apgence Agent:  Agent:  Length of Conductor of Agent:  File Drill Brit Application form CDP-1) with Intent to Drill; File Completion expires of dispersion or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well NOT Drilled - Permit Expired  Signature of Operator or Agent:  Signature of Operator or Agent:  Well NOT Drilled - Permit Expired  Signature of Operator or Agent:		Length of Surface Pipe Planned to be set: 40'	
Well Name: Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Well Farm Pond Other  Well Farm Pon		Length of Conductor Pipe required:	
Original Completion Date:		Projected Total Depth: 1556 Feet	
Water Source for Drilling Operations:  Water Source for Sall Famone and Sall Famone Sall Famo		Formation at Total Depth: Mississippian	
DWR Permit #:		Water Source for Drilling Operations:	
Note: Apply for Permit with DWR   Yes   Note: Apply for Permit with Note: Apply for Permit Reprint Note: Apply for Perm		Well 🗹 Farm Pond Other	
Will Cores be taken?    Yes   No   RECEIVED   RANSAS CORPORATION COMMISSION   Received that the following minimum requirements will be met:   JUL 0 6 2007   JUL 0 6 2007   JUL 0 6 2007   JUL 0 6 2007   Received that the following minimum requirements will be met:   JUL 0 6 2007   Received that the following minimum requirements will be met:   JUL 0 6 2007   Received that the following minimum requirements will be met:   JUL 0 6 2007   Received that the following minimum requirements will be met:   JUL 0 6 2007   Received that the following minimum requirements will be met:   JUL 0 6 2007   Received that the following minimum requirements will be met:   JUL 0 6 2007   Received that the following minimum requirements will be met:   JUL 0 6 2007   Received that the following minimum requirements will be met:   JUL 0 6 2007   CONSERVATION DIVISION through the set by circulating cement to the top; in all cases surface/in/light formation.   If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling;   The proportiate district office will be necessary prior to pluggling;   The ninimum and placement is necessary prior to pluggling;   The ninimum surface pipe required minimum of 20 feet into the underlying formation.   If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling;   The surface within 120 days of spud date;   File completed within 120 days of spud date;   File acreage attribution plat according to field proration orders;   Notify appropriate district office attribute of prior to workover or re-entry;   Submit pluggling report (CP-4) after plugging is completed;   Policy and the pluggling is completed;   Notify appropriate district office attributed expirat			
If Yes, proposed zone:  RECEIVED  AFFIDAVIT  KANSAS CORPORATION COMMISSION  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  JUL 0 6 2007  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface/integraphs// be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "5" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the rest of my knowledge and belief.  Date: July 3, 2007  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 · 1/25 - 3 1 4 0 8 · 0000  For KCC Use ONLY  API # 15 · 1/25 - 3 1 4 0 8 · 0000  Title: Safety & Environmental Manager  Remember to:  - File Completion form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office a Ploury is completed; - Obtain written approval before disposing or injecting salt water.  - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.    Well Not Drilled - Permit Expired			1
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For KCC Use ONLY  API # 15 - \frac{15}{20} \frac{100}{20} \frac{1}{20}	•		
For KCC Use ONLY  API # 15 - 125 - 3 1408 - 0000  Conductor pipe required	/1	/ 1 ///	
For KCC Use ONLY  API # 15 - 125 - 31408 - 0000  Conductor pipe required	Date: July 3, 2007 Signature of Operator or Agent:		ager
File Completion Form ACO-1 within 120 days of spud date;  Conductor pipe required			
Conductor pipe required None feet  Minimum surface pipe required 2D feet per Alt. (2)  Approved by: SB 7-L-0]  This authorization expires: 1-L-08  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Well Not Drilled - Permit Expired  Signature of Operator or Agent: United profation of the prof	For KCC Use ONLY		1
Conductor pipe required required 120 feet  Minimum surface pipe required 20 feet per Alt. (2)  Approved by: 5B 7-L-0]  This authorization expires: 1-L-08  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:	1		1 V
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Spud date: Agent: Signature of Operator or Agent:	(This authorization void if drilling not started within 6 months of effective date.)		•
Spud dateAgent	Soud date: Agent:	-	V
	Denn nare:		

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 125 - 31408 - 0000	Location of Well: County: Montgomery
Operator: Dart Cherokee Basin Operating Co. LLC	560 FSL feet from N / ✓ S Line of Section
Lease: Stair	4620 FEL feet from Feet fr
Well Number: D1-35	Sec. 35 Twp. 33 S. R. 15 ✓ East West
Field: Cherokee Basin Coal Gas Area	_
Number of Acres attributable to well: 40  QTR / QTR / QTR of acreage: S2 - SW - SW	Is Section: Regular or Irregular  If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.) T33S

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	SEWARD CO.				!				SL '

#### In plotting the proposed location of the well, you must show:

JUL 0 6 2007

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, CONSERVATION DIVISION WICHITA, KS
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Dart Cherokee Basin	Operating Co. L	License Number: 33074						
Operator Address: 211 W. Myrtle		ependence KS 67301						
Contact Person: Tony Williams	······································	Phone Number: ( 620 ) 331 - 7870						
Lease Name & Well No.: Stair	D	1-35	Pit Location (QQQQ):					
Type of Pit:	Pit is:	<del></del>	S2 _ SW _ SW					
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 35 <sub>Twp.</sub> 33 <sub>R.</sub> 15  ✓ East					
Settling Pit	If Existing, date of	constructed:	560 FSL Feet from North / South Line of Section					
Workover Pit Haul-Off Pit	Pit capacity:		4620 FEL Feet from ✓ East / West Line of Section					
(If VVP Supply API No. or Year Drilled)	MP Supply API No. or Year Drilled) 926		Montgomery					
Is the pit located in a Sensitive Ground Water	Area? Yes ✓	/ No	Chloride concentration:mg/l					
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only)					
✓ Yes No	Yes 🗸	No	How is the pit lined if a plastic liner is not used?  Natural Clays					
Pit dimensions (all but working pits):	5 Length (f	eet) 30						
Pit dimensions (all but working pits): Length (feet) Width (feet) N/A: Steel Pits  Depth from ground level to deepest point: 5 (feet)								
material, thickness and installation procedure.  liner integrity, including any special monitoring.								
Distance to nearest water well within one-mile		Depth to shallowest fresh water feet. Source of information:						
	775 feet		redwell owner electric logKDWR					
Emergency, Settling and Burn Pits ONLY:  Producing Formation:		Driffing, Workover and Haul-Off Pits ONLY:						
Number of producing wells on lease:			t utilized in drilling/workover: Air  king pits to be utilized: One					
Barrels of fluid produced daily:	·	Abandonment procedure: Air dry, fill						
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to		e closed within 365 days of spud date.					
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  KANSAS CORPORATION COMMISSION								
July 3, 2007  Date  July 3, 2007  Signature of Applicant or Agent  CONSERVATION DIVISION  WICHITA, KS								
KCC OFFICE USE ONLY								
Date Received: 7/6/02 Permit Number: Permit Date: 7/6/67 Lease Inspection: Yes No								