

Effective Date: Le-10-07 Oil & GAS CON	ISERVATION DIVISION LIPE TO THE TOTAL DECEMBER
District # 3	DECEMBER OF THE PROPERTY OF TH
SUA? THE PIND	ve (5) days prior to commencing well
Expected Spud Date June 6, 2007	Spot 🗸
month day year	Stu- NW NW SW Sec 28 Twp 23 S. R. 16
OPERATOR: Licenset 31280	2075 feet from N / V S Line of Section
Name: Birk Patrolaum	165' test from E / W Line of Section
874 12th Rd SW	Is SECTION Regular Irregular?
City/State/Zic: Burlington, Ks 66839	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Charle, Dark	County: Woodson 20
Phone: 620-384-5875	Lease Name: Blake Well #: 20
CONTRACTOR: Licenseff 8210	Freid Name: Vernon Is this a Prorated / Spaced Field? Yes
Name: Edward E. Birk	Is this a Prorated / Spaced Field? []Yes [
	Negreet Lease or unit boundary: 165'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: N/A 100
✓ Oli Enh Rec ✓ Infield ✓ Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
ONWO Disposal Wildcat Cable Selamic: # of Holes Other	Depth to bottom of fresh water: 150
Seismic; # of Holes Other Other	Depth to bottom of usable water: 150
	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40"
Operator:	Length of Conductor Pipe required: Projected Total Depth: 12007
Well Name:	Formation at Total Depth: Squired MISSISSIPPI
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
IAS: PTO 1200', FM e TD: Squirrel	If Yes, proposed zone: RECEIVEL
	FFIDAVIT
LS: PTD 1500', FM CTO: Mississippl Al	FFIDAVIT
LS: PTO 1500', FMETO: Mississippi A	FFIDAVIT
IS: pTb 1500', FM eTO: Mississippl Al The undersigned hereby affirms that the drilling, completion and eventus It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on	FFIDAVIT If plugging of this well will comply with K.S.A. 55 et. seq. JUN () 4 20 KCC WICHI each drilling rig:
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YANGAS COSPORATION COMMISSION