For KCC Use: 7-15-07

Effective Date: 7-15-07

District #

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### **NOTICE OF INTENT TO DRILL**

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

C SE NW Sec 15 Tupp 21 S. R. 13    We	OOM: Nes I III	ML	ıst be appr	oved by KCC five	(5) days p	rior to commencing	g well	Ail bla	inks must be F	illed
C SE NW Sec. 15 Two 21 S R 13		July	12	2007		180'41 -4 80	ul ne			
Section   Perande 808   Summer   Section   Name   Section   Name   Section   Name   Name   Section   Name	Expected Spud Date							21		East
Address: 7 SOUTHWEST CERT AVENUE  Contract Person. LD. DAWN  CONTRACTOR: Licenses 33923  Name PETROMARK ORILLING, LLC  Well Drilled For:  Well Drilled For:  Well Class:    Contract Person. Llc. DAWN   Contract Person. L			GLY	you			•			Vest
Name L DRILLING. Inc.  Arrest 25 STATE PRO ANALYSES 3750  City/State/27_CREAT BEAD (ANALYSES 7550  City/State/27_CREAT BEAD (ANALYSES 7550  Contract Person, LD DMS  Phone 250783-9051  CONTRACTOR: Loseness 33323  Name PETADMARK DRILLING, LC  Well Drilled For: Well Class: Type Equipment:    Contract Person, Bear Storage Pool Ext.   Contract Person, Bear Storage Pool Ext.   Contract Person Well Class: Type Equipment:   Contract Person	OPERATOR: License#_6039	9 /								
Collystack 2 GRAY BEND, KANASA 97530  Contract Parson. D. DAMS Phone: 920793-9361  Country: STAFFORD  Cou	Name: L.D. DRILLING, INC.								Line of Section	1
County: STAFFORD County	Address: 7 SOUTHWEST 26TH	H AVENUE			IS SEC	TIONHegul	arIrre	gular?		
Lease Name: HALL 'H'   Well # 1-15	City/State/Zip: GREAT BEND,	KANSAS 67530				(Note: Locate	well on the Sec	tion Plat on revers	e side)	
Same   PETROMARK DRILLING, LLC   Same   Petromator   Same   Petromator   Same   Petromator   P	Contact Person: L.D. DAVIS				County	y: STAFFORD			1 15	
Is this a Prorated / Spaced Field?   Ves   /	Phone: 620-793-3051				Lease	Name: HALL "H"	OTHEADN	v	/ell #:	
Name   PETROMARK DRILLING   LC     Well Drilled For   Well Class:   Type Equipment:   Target Formation(s):   ARBUCKE     Well Drilled For   Well Class:   Type Equipment:	CONTRACTOR: License# 3	33323						<del></del>		
Nearest Lease or unit boundary: 740 FEET   Seet Mind College   S	Name: PETROMARK DRILL	ING, LLC							Yes [✓	<u>_</u> No
Ground Surface Elevation. APPROX. 3860 televation (APPROX. 1860 televation (APPROX. 1860 televation) (Feet Microscopies) (Feet	W. " D " / E	14/-21/02	T 5.		Neares	st Lease or unit bou	ndary: 740 FE	ET .		
Water well within one-quarter mile:	_ /_		_		Ground	d Surface Elevation:	APPROX. 1860		feet I	MSL
Down		=	=	-					✓ Yes	No
Depth to bottom of treah water: 190   Depth to bottom of usable water: 190   Surface Pipe by Alternate: 191   1   2   Length of Surface Pipe Planned to be set to present the surface Pipe by Alternate: 191   1   2   Length of Surface Pipe Planned to be set to present the surface Pipe Planned to be set to present the surface Pipe Planned to be set to present the surface Pipe Planned to be set to present the surface Pipe Planned to be set to present the surface Pipe Planned to be set to present the surface Pipe Planned to be set to present the surface Pipe Planned to be set to present the surface Pipe Planned to be set to present the surface Pipe Planned to be set to present the surface Pipe Planned to be set to present the surface Pipe Planned to be set to present the surface Pipe Planned to be set to present the surface Pipe Planned to be set to present the surface Pipe Planned to be set to present the surface Pipe Planned to be set to present the surface Pipe Planned to be set to present the surface Pipe Planned to be set to present the surface Pipe Planned to be set to present the surface Pipe Planned to Planned The Surface Pipe Planned to Planned The Surface Pipe Planned to DWR   Planned The Surface Pipe Planned The Surface Pipe Planned to DWR   Planned The Surface Pipe Planned The Surfac		=	=	-		•		_	Yes 🗸	
Depth to bottom of usable water:   Surface Pipe by Alternate:   The appropriate district office prior to spudding of well;   Surface Pipe water   Surface Pipe production casing is cemented in;   Surface Pipe production casing is cemented in;   Surface Pipe production casing is cemented in;   Surface Pipe production for subsplice pipe required   Surface Pipe Pipe Pipe Pipe Pipe Pipe Pipe Pip			Cal	ble	Depth	to bottom of fresh w	vater:			
Surface Pipe by Alternate:		loles Other								
Operator:  Well Name: Original Completion Date: Original Total Depth:  Well Name: Original Completion Date: Original Total Depth:  Bottom Hole Location:  KCC DKT #:  Will Cores be taken?  If Yes, true vertical depth:  Bottom Hole Location:  KCC DKT #:  Will Cores be taken?  If Yes, proposed zone:  RECEIVED  ARSIAS CORPORATION COMMISSION  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. POL 0 9 2007  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 fleet into the underlying formation.  4. if the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriated district office will be notified before well is either plugged or production casing is cemented in:  8. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appondix "B" - Eastern Kanass surface easing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to be best of my known and return to the address below.  File Drill	Other				Surface	e Pipe by Alternate:	<b>√</b> 1 .	2 _	_	
Length of Conductor Pipe required Note   Projected Total Depth: 3800 FEET   ARBUCKLE   Water Source for Drilling Operations:   Water Source for Drilling Operation Operat	If OWWO: old well informati	ion as follows:			Length	of Surface Pipe Pla	anned to be s	et: 200 FEET		
Projected Total Depth:ARBUCKLE					Length	of Conductor Pipe	required: NOP	!E		
Original Completion Date: Original Iotal Depti: Water Source for Drilling Operations: Wall Yes, true vertical depth: Bottom Hole Location: Wall Yes were vertical depth: DWR Permit #: (Note: Apply for Permit with DWR   Yes Vertical depth: Parm Pond Other   DWR Permit #: (Note: Apply for Permit with DWR   Yes Vertical depth: Parm Pond Other   DWR Permit #: (Note: Apply for Permit with DWR   Yes Vertical depth: Parm Pond Other   DWR Permit #: (Note: Apply for Permit with DWR   Yes Vertical depth: Parm Pond Other   DWR Permit #: (Note: Apply for Permit with DWR   Yes Vertical Permit Perm	•				Project	ted Total Depth: 365				
Water Source for Drilling Operations:  Water Source for Drilling Operations:  Water Source for Drilling Operations:  Well Farm Pond Other  DWR Permit #:  (Note: Apply for Permit with DWR   )  Will Cores be taken?  If Yes, proposed zone:  RECEIVED  KANSAS CORPORATION COMMISSION  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. GC   9 2007  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE IL COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  For KCC Use ONLY  API *15 - Signature of Operator or Agent:  File Drill Pi Application (form CDP-1) with Intent to Drill;  File Completion Form ACC-1 within 120 days of spud date;  File Completion Form ACC-1 within 120 days of spud date;  File Completion Form ACC-1 within 120 days of spud date;  File Completion Form ACC-1 within 120 days of spud date;  File Completion Form ACC-1 within 120 days of spud date;  File Completion Form ACC-1 within 120 days of spud date;	Original Completion Date	e:Oriç	ginal Total D	epth:						
Bottom Hole Location:   DWR Permit #:   (Note: Apply for Permit with DWR   )   Yes   T	B B									
Note: Apply for Permit with DWR     Yes						Well 🗹 Farm Por	nd Other.			
Will Cores be taken?   If Yes, proposed zone:   RECEIVED					DWR F		<del></del>		_/_	
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Post				_						_
For KCC Use ONLY  API # 15 - 165 - 23455 - DOOD  Conductor pipe required Nove feet per Alt 1 X  Approved by: 147 - 10-07  This authorization expires: 1-10-08  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent:	•	-	•					Olinee prior to	arry comenting.	
For KCC Use ONLY  API # 15	i nereby certily that the sta	tements made here	in are true	and to the nest o	THY KILL	te and belief.				
For KCC Use ONLY  API # 15	Date: 7.9.07	Signature of One	erator or Ac	nent:		low	Title:	AGENT		
For KCC Use ONLY  API # 15		· g · · · · · · · · · · · · ·								
API # 15	Fat KCC Upa ONLY			·			CDD 1\	iah laassa as Duille		
Conductor pipe required	12C-1	2455-000	C <sub>K</sub>						ate:	
Conductor pipe required						•				3
Approved by: Att 7 - 10 - 08  This authorization expires: 1 - 10 - 08  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent:	Conductor pipe required_		feet	~ 1/			_			
This authorization expires:		uneu	feet	per Alt (1)						1.
This authorization expires:	Approved by:	1-10-00				• •	,			\ <b>Q</b>
Spud date:Agent:Signature of Operator or Agent:	1		n 6 manths a	of approval data )				•	e, piease	1
Spud date: Agent: Signature of Operator or Agent:	(This authorization void if dr	mny not started Withir	i o inonths o	n approvardate.)	□ v	Well Not Drilled - Pe	rmit Expired			
'	Spud date:	Agent:					-			-
Uale.							Date:			<u>\( \cdot\) \( \cdot\) \( \cdot\)</u>

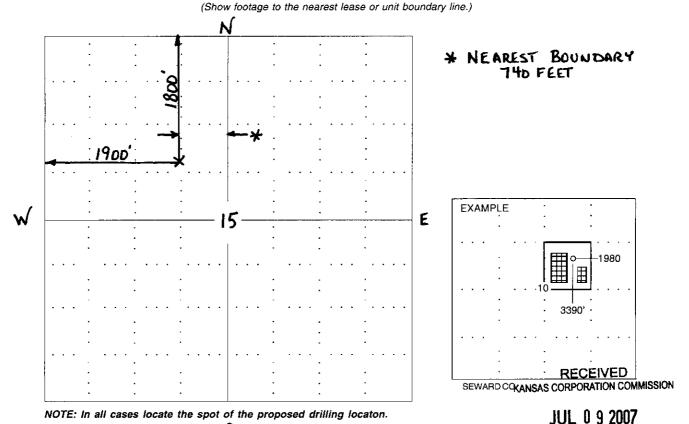
#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 185-23455-0000	Location of Well: County: STAFFORD
Operator: L.D. DRILLING, INC.	feet from VN / S Line of Section
Lease: HALL "H"	1900 feet from E / 🗸 W Line of Section
Well Number: 1-15 Field: SHAEFFER-ROTHGARN	Sec. 15 Twp. 21 S. R. 13 East ✓ West
Number of Acres attributable to well:	Is Section: Regular or Irregular  If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

# **PLAT**(Show location of the well and shade attributable acreage for prorated or spaced wells.)



#### In plotting the proposed location of the well, you must show:

CONSERVATION DIVISION WICHITA, KS

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

### Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: L.D. DRILLING, INC	D.		License Number: 6039			
Operator Address: 7 SW 26TH AVE	E. GREAT BE	ND, KANS	AS 67530			
Contact Person: L.D. DAVIS		Phone Number: ( 620 ) 793 - 3051				
	1-15		Pit Location (QQQQ): 180'N & BD'W OF:			
Type of Pit:	Pit is:	<u>-</u>	NW 1/4 _ C _ SE _ NW			
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 15 Twp. 21 R. 13 ☐ East 🗸 West			
Settling Pit	If Existing, date of	onstructed:	1800 Feet from V North / South Line of Section			
Workover Pit Haul-Off Pit		<del></del>	1900 Feet from East / West Line of Section			
(If WP Supply API No. or Year Drilled)	Pit capacity: 3490	(bbls)	STAFFORD County			
Is the pit located in a Sensitive Ground Water		] No	Chloride concentration: mg/l mg/l mg/l mg/l			
Is the bottom below ground level?  Yes No	Yes V	No	How is the pit lined if a plastic liner is not used?  Bentonite and Solids from Drilling Oper.			
Pit dimensions (all but working pits):	70 Length (fe					
If required, 10 Mil Plastic Liner - Covered with Dirt.	Edge	VISUAL C				
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor	west fresh water{\overline{\infty}} \overline{\infty} feet.			
597 feet Depth of water well	51feet	measured well owner electric log KDWR  Drilling, Workover and Haul-Off Pits ONLY:  Type of material utilized in drilling/workover: Bentonite Gel  Number of working pits to be utilized: (3) Suction, Shale, Reserve				
Emergency, Settling and Burn Pits ONLY	;	Drilling, Work	over and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover: Bentonite Gel				
Number of producing wells on lease:						
Barrels of fluid produced daily:		Abandonment procedure: Jet remaining drilling fluids into reserve pit,				
Does the slope from the tank battery allow al flow into the pit? Yes No	I spilled fluids to	allow fluids to dry via evaporation and backfill with dozer when conditions allow.  Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above state	ements are true and o	correct to the bes	of my knowledge and belief. KANSAS CORPORATION COMMIS			
<b>7.9.07</b> Date		<u> </u>	JUL 0 9 2007  ignature of Applicant or Agent  CONSERVATION DIVISION  WICHITAL KS			
KCC OFFICE USE ONLY  REASOC						
Date Received: 7/10/07 Permit Num	nber:	Perm	t Date: 7/10/07 Lease Inspection: X Yes No			



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

July 10, 2007

Mr. L.D. Davis L.D. Drilling, Inc. 7 Southwest 26<sup>th</sup> Ave Great Bend, KS 67530

RE: Drilling Pit Application Hall H Lease Well No. 1-15 NW/4 Sec. 15-21S-13W Stafford County, Kansas

Dear Mr. Davis:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Department of Environmental Protection and Remediation

cc: File