For KCC Use: Effective Date: 7-10-07 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

December 2002 Form must be Typed Form must be Signed The planks must be Filled

Form C-1

District # NOTICE OF IN	Form must be Typed Form must be Signed
SGA2 TVes NO NOTICE OF IN	Form must be Signed an planks must be Filled (5) days prior to commencing well
indst be approved by NOO inve	(3) days prior to common sing west
Expected Spud Date July 10, 2007	Spot East
month day year	<u>SW SE</u> <u>Sec. ¹⁵ Twp. ²⁹ S. R. ¹⁸ West</u>
OPERATOR: License#_33344	880 990 feet from N / S Line of Section
Name: Quest Cherokee LLC	1680 1650feet from F / W Line of Section
	Is SECTION _ ✓ RegularIrregular?
Address: 9520 North May Avenue, Suite 300 City/State/Zip: Oklahoma City, Oklahoma 73120	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Richard Marlin	County: Neosho
Phone: (405) 463-6880	Leans Name: Duff, Donald Well #: 15-2
	Field Name: Cherokee Basin CBM
CONTRACTOR: License# Will be licensed by the KCC	Is this a Prorated / Spaced Field?
Name: Will advise on the ACO-1	Target Formation(s): Cherokee Coals
	Nearest Lease or unit boundary: 800
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1005 feet MSL
Oil Enh Rec 🗸 Infield 🔛 Mud Rotary	Water well within one-quarter mile:
✓ Gas Storage Pool Ext. ✓ Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100
Seismic;# of Holes Other	Depth to bottom of usable water: 200
✓ Other Coalbed Methane	Surface Pipe by Alternate: 1 2
	Length of Surface Pipe Planned to be set: 100
If OWWO: old well information as follows:	Length of Conductor Pipe required: 200
Operator:	Projected Total Depth: 1300
Well Name:	Formation at Total Depth: Cherokee Coals
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other Air
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
Bottom Hole Location:	(Note: Apply for Permit with DWR ☐) Will Cores be taken?
Bottom Hole Location: KCC DKT #: NAS: 800 FSL , /680 FFL	(Note: Apply for Permit with DWR ☐) Will Cores be taken? ☐ Yes ✓ No If Yes, proposed zone:
Bottom Hole Location: KCC DKT #: WAS: 800 FSL , 1680 FFL AFF	(Note: Apply for Permit with DWR □) Will Cores be taken? □ Yes ✓ No If Yes, proposed zone: □ RECEIVED KANSAS CORPORATION
Bottom Hole Location: KCC DKT #: WAS: 800'FSL, /680'FFL IS: 990'FSL, /650 FEL AFF	(Note: Apply for Permit with DWR □) Will Cores be taken? □ Yes ✓ No If Yes, proposed zone: □ RECEIVED Stugging of this well will comply with K.S.A. 55 et. seq.
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Bottom Hole Location: KCC DKT #: WAS: 800 'F5L, / 1650 FEL The undersigned hereby affirms that the drilling, completion and eventual parties agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each through all unconsolidated materials plus a minimum of 20 feet into the state of the well is dry hole, an agreement between the operator and the state of the state of the state of the spuddate or the well is either plus. 3. The appropriate district office will be notified before well is either plus. 4. If the well is dry hole, an agreement between the operator and the state of the spuddate or the well shall. 5. The appropriate district office will be notified before well is either plus. 6. If an ALTERNATE II COMPLETION, production pipe shall be deemen or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spuddate or the well shall. I hereby certify that the statements made herein are true and to the best of the state of the spuddate or the well shall. Date: July 3, 2007 Signature of Operator or Agent: Proceedings of the spuddate of the plus of the spuddate of the well shall. For KCC Use ONLY API # 15 - 133 - 27013 - 0000 Conductor pipe required None feet Minimum surface pipe required 100 feet	Will Cores be taken? If Yes, proposed zone: FIDAVIT Sugging of this well will comply with K.S.A. 55 et. seq. FIDAVIT Sugging of this well will comply with K.S.A. 55 et. seq. JUL 12 2007 Such drilling rig; CONSERVATION DIVISION The underlying formation. district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; sted from below any usable water to surface within 120 days of spud date. # #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. of my knowledge and belief. File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW OF RESTED If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries

of the proposed acreage attribution unit for oil wells. API No. 15 - 133-27013-0000 Location of Well: County: Neosho

 800
 990
 feet from N / S Line of Section

 1680
 1650
 feet from F E / W Line of Section

 Sec.
 15 Twp. 29
 S. R. 18
 Fast West

 Operator: Quest Cherokee LLC Lease: _Duff, Donald Well Number: 15-2 Field: Cherokee Basin CBM Is Section: 🗸 Regular or 🔲 Irregular

> If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

	· ·		· ·	•			RECEIVED KANSAS CORPORATION COMMIS
					• • • • • • • • • • • • • • • • • • • •	:	JUL 1 2 2007
							CONSERVATION DIVISION WICHITA, KS
			·		•		EXAMPLE
						· ·	1980
	· ·	· 	· · ·			165°	3390'
	• • • • • •	•	· · · · · · · ·				
OTE: In					1990	:	SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.

Number of Acres attributable to well: _

QTR / QTR / QTR of acreage: _____ - __SW

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Quest Cherokee LI	LC	License Number: 33344		
Operator Address: 9520 North May	y Avenue, Su	ite 300 Ok	klahoma City, Oklahoma 7	
Contact Person: Richard Marlin		Phone Number: (405) 463 - 6880		
Lease Name & Well No.: Duff, Donald #15-2			Pit Location (QQQQ):	
Type of Pit:		<u>SW</u> <u>SE</u>		
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 15 _{Twp.} 29 _{R.} 18 ✓	East West
Settling Pit	If Existing, date o	onstructed:	800 990 Feet from North / 🗸	South Line of Section
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		1680 1650 Feet from 🗸 East /	West Line of Section
(п. и. варру и и и и и и и и и и и и и и и и и и	300	(bbls)	Neosho	County
Is the pit located in a Sensitive Ground Water	Area? Yes	No No	Chloride concentration:	
			(For Emergency Pits and Settlin	
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not	used?
Pit dimensions (all but working pits):	Length (for			N/A: Steel Pits
material, thickness and installation procedure	o.		ncluding any special monitoring. Operation Lasting Approx 3 D	ופעפ ייייי
		7 2	KANS	JUL 1 2 2007
Distance to nearest water well within one-mil	e of pit		KANS west fresh waterfeet.	AS CORPORATION COMMISSION
Distance to nearest water well within one-mil		Depth to shallo	KANS west fresh waterfeet.	JUL 1 2 2007 CONSERVATION DIVISION WICHITA, KS
	feet	Depth to shallo Source of info measu Drilling, Work	west fresh waterfeet. rmation: ured well owner electric lo	JUL 1 2 2007 CONSERVATION DIVISION WICHITA, KS
feet Depth of water well	feet	Depth to shallo Source of informeast Drilling, Work	west fresh waterfeet. rmation: ured well owner electric lo cover and Haul-Off Pits ONLY: al utilized in drilling/workover: Air Drilled	JUL 1 2 2007 CONSERVATION DIVISION WICHITA, KS G KDWR
feet Depth of water well	feet	Depth to shallo Source of information measure. Drilling, Work Type of materion Number of works.	west fresh waterfeet. rmation: ured well owner electric lo cover and Haul-Off Pits ONLY: al utilized in drilling/workover: Air Drilled rking pits to be utilized: One	JUL 1 2 2007 CONSERVATION DIVISION WICHITA, KS
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Freducing Formation: Number of producing wells on lease:	feet	Depth to shallo Source of informease Drilling, Work Type of materi Number of work Abandonment	west fresh waterfeet. rmation: ured well owner electric lo cover and Haul-Off Pits ONLY: al utilized in drilling/workover: Air Drilled rking pits to be utilized: One	JUL 1 2 2007 CONSERVATION DIVISION WICHITA, KS G KDWR
Freducing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow allowed to the slope from the tank battery allow allowed to the slope from the tank battery allow allowed to the slope from the tank battery allow allowed to the slope from the tank battery allow allowed to the slope from the tank battery allow allowed to the slope from the tank battery allow allowed to the slope from the tank battery allow allowed to the slope from the tank battery allowed the slope from the tank battery allowed to the slope from the tank battery allowed the slope from the slope	feet:	Depth to shallo Source of informeast Drilling, Work Type of materi Number of work Abandonment Drill pits must	owest fresh waterfeet. rmation: ured well owner electric lo cover and Haul-Off Pits ONLY: al utilized in drilling/workover: Air Drilled rking pits to be utilized: One procedure: Air Dry, Back Fill and Cover be closed within 365 days of spud date.	JUL 1 2 2007 CONSERVATION DIVISION WICHITA, KS G KDWR
Feet Depth of water well	feet:	Depth to shallo Source of information of measurement Drill pits must correct to the best with the shallow of th	owest fresh waterfeet. rmation: ured well owner electric lo cover and Haul-Off Pits ONLY: al utilized in drilling/workover: Air Drilled rking pits to be utilized: One procedure: Air Dry, Back Fill and Cover be closed within 365 days of spud date.	JUL 1 2 2007 CONSERVATION DIVISION WICHITA, KS G KDWR
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