For KCC Use:	7-17-07
Effective Date:	2
District #	
SGA? Tyes	☑No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled Vogel
wp. 25 S. R. 23 West ✓ N / S Line of Section ✓ E / W Line of Section
on Plat on reverse side)
Well #: 2-1A
dstone Yes V No
feet MSL Yes No
feet
. 20 feet one
n /
Municipality
with DWR □) □ Yes ✔ No
RECEIVED SAS CORPORATION COMMISSION e1. seq. JUL 1 1 2007
CONSERVATION DIVISION es surface HIPA Shall be set
necessary <i>prior to plugging</i> ;
within 120 days of spud date. rict 3 area, alternate II cementing office prior to any cementing.
Land Administrator
n Intent to Drill; days of spud date; field proration orders; prior to workover or re-entry; ging is completed; or injecting salt water. d expiration date) please ddress below.

PREACHE Licenses 3397 More PREACHED Licenses 3397 More PREACHED Licenses 3397 More PREACHED Licenses 3397 More PREACHED Licenses 340 More Present Pr		_	,	proved by KCC live	(5) uays pi	nor to co	nini i i i i i i i i i i i i i i i i i	ig wen				Vogel
188 lest trom	Expected Spud Date				•	5 N 4 J	NE		1	25	23	✓ East
Address: 7000B Tuscen Way Received February Received Februar			day	year	NE	·• ——		•				West
Running Tower Perclaval Inc. Address: 70080 F1 Usons Way Ciny/State/Zip, Centennia, CO 80112 Contact Person. Gend Sears Gend Sears Contact Person. Gend Search	OPERATOR: License#	33397			***				L.			
### Address: Contential CO 50112 Contact Parton: Crow Sears From: S3758 **CONTRACTOR: Licensor** **CONTRACTOR: Licensor** **Mold Drilled For: Well Class: Type Equipment: Wall Anne: Wildcat Is this a Protated / Spaced Field? Target Formation(s): Berlevalla Sandations **Spannic: ### Address: #	Name: Running Foxes Pe								-		√ Line of S	ection
Contract Person: 303-617-7242 Phone: 303-617-7242 CONTRACTOR. Licenser 5786 CONTRACTOR. Licenser 5786 Name Well Dilled For: Well Class: Type Equipment: Yes	Audi ess.				Is SEC	TION _	.¥Regι	ular	Irregul	ar?		
Lease Name: Voidicat Well s: 2-1A	City/State/Zip:							e well on t	he Sectio	n Plat on reve	rse side)	
CONTRACTOR: Licenses 5786 Name	Contact Person:				County	: Bontp	on				2-1	
CONTRACTOR: Libenses	Phone:303-617-724	12	/				/ogei	•			Well #:	
Name: McGown Drilling Well Drilled For: Well Class: Type Equipment: Type Equipment: Selement: Selement: All Art Rolary Gown Shorage Pool Ext. All Rolary Cable Selement: All Holes Other Cable Selement: All Holes Other Cable C	CONTRACTOR L'ANNAL	, 5786										
Well Drilled For: Well Class: Type Equipment: Sat Storage Pool Ext. Air Rotary Sas Storage Pool Ext. Air Rotary Well Class		f	ng				•	n		detone	Y	es [🗸] No
Nearest Levelation Section Sec	Name:		<u> </u>		•							
Gas Enh Rec Infield Mud Rotary Gas Gas Storage Pool Ext. Air Rotary Water well within one-quarter mile: Yes No Not Selamic: # of Holes Other	Well Drilled For:	Well Class:	Туре	Equipment:				•		-		4
Gas Storage Pool Ext.	✓ Oil ✓ ☐ Enh F	Rec / Infield	/	Mud Rotary								
Selamic:				=			•					$=$ \cdot
Seismic: _ # of Holes Other Othe		• <u> </u>	=							reet	. L	es 🗸 No
Surface Pipe by Alternate:	' '		ا ا		Depth	to botton	n of fresh	water:				
If OWWO: old well information as follows: Operator: Operator: Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Total Depth: Original Control Completion Date: Original Control Date: Origin												
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: Water Source for Drilling Operations: Water Source for D					Surface	e Pipe by	/ Alternate):		20 feet		
Well Name: Original Completion Date: Original Total Depth: Sirectional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: Well Farm Pond Other Municipality Wall Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISSION The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: CONSERVATION DIVISION 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface within be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: If an ALTENATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "5" - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementin must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 - UII - 23 295 0000 API #1 15 - UII - 2008 Ferration of the provided within 6 months of approval date. File Completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date;	If OWWO: old well inform	ation as follows:			Lengin	of Surra	ice Pipe r	-lanned t	o de set ام	ne		
Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: Mater Source for Drilling Operations: Water Source for Premit with DWA Drill Drilling Farm Premit Maker Premit Drilling Farm Premit Maker Premit Premit Maker Premit Premit Maker Premit Premit Maker Premit Premit Premit Maker Premit	Operator:							7001	u:			
Original Completion Date:Original Total Depth:					•		· -	1.41-	issippiai	<u> </u>		
If Yes, true vertical depth::	Original Completion D	ate:	Original Tota	al Depth:	_				ne:			
DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit	Directional, Deviated or H	orizontal wellbore?	,	Yes ✓ No				ond	Other N	Junicipality	y	
Note: Apply for Permit with DWA	If Yes, true vertical depth:								5			
Will Cores be taken? Ves Nes								e: Apply fo	r Permit	with DWR)	
AFFIDAVIT KANSAS CORPORATION COMMISSION The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. JUL 1 2007 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface strain through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementin must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 7/9/07 Signature of Operator or Agent: For KCC Use ONLY API #15 - 01-23295 TOOO Conductor pipe required	KCC DKT #:				Will Co	ores be ta		. ,,,				es 🗸 No
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5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementin must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 7/9/07 Signature of Operator or Agent: Title: Land Administrator For KCC Use ONLY API # 15 - 011-23295-0000 Conductor pipe required feet feet Minimum surface pipe required feet per Alt. 12 Approved by: 4-12-07 feet per Alt. 12 Approved by: 4-12-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: Date: Date: Date:	through all uncons	olidated materials	plus a mini	mum of 20 feet into t	he underly	ing forma	ation.					
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementin must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 7/9/07 Signature of Operator or Agent: Title: Land Administrator For KCC Use ONLY API # 15 - 011-23295-0000 Conductor pipe required 10 feet per Alt. 12 File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:										necessary	prior to pl	ugging;
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementin must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 7/9/07 Signature of Operator or Agent:										vithin 120 da	evs of spuc	l date.
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Date: 7/9/07 Signature of Operator or Agent: Date: Date: Date: Date: Signature of Operator or Agent: Signature of Operator or Agent: Date: Signature of Operator or Agent: Date: Signature of Operator or Agent: Signature of Operator or Agent: Date: Signature of Operator or Agent: Date: Signature of Operator or Agent: Date: Signature of Operator or Agent: Signature of Operator or Agent: Date: Signature of Operator or Agent: Signature of Operator or Agent: Date: Signature of Operator or Agent: Signature of Operator or Agent: Signature of Operator or Agent: Date: Signature of Operator or Agent: Signature of Operator or Agent: Date: Signature of Operator or Agent: Signature of Operator or Agent: Date: Signature of Operator or Agent: Signature of Operator or Agent: Date: Signature of Operator or Agent: Signature of Operator or Agent: Date: Signature of Operator or Agent: Signature of Operator or Agen												
For KCC Use ONLY API # 15	I hereby certify that the s	statements made 1	herein are t	rue and to the best o	of my know	ledge ar	nd belief.					
For KCC Use ONLY API # 15				$\Omega_{\rm c}$	1	1.				Land Ad	ministrator	
For KCC Use ONLY API # 15 - 011-23295-0000 Conductor pipe required	Date: 7/9/07	Signature of	Operator or	Agent:	al _	sea			_Title:	Land Adi	TITII SU ALOI	
API # 15					Remen	nber to:	:					
Conductor pipe required	For KCC Use ONLY		_		- File D	Orill Pit A	pplication	(form CD	P-1) with	Intent to Dri	ll;	
Conductor pipe required	API # 15 . 011-6	? <i>3295-0</i> 0	α			•				•		
Minimum surface pipe required	1	11.000		oot		•		-	_			
Approved by:		30	·)	"	-					· ·		entry;
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(This authorization expires: check the box below and return to the address below. Check the box below and return to the address below.	Approved by:		>				, ,					Ŋ
(This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: Date: Date: Signature of Operator or Agent: Signature of Operator or Signature of Operator or Signature of Operator or Signature of Operator or Signature of Operator	1		•									M
Spud date: Agent: Signature of Operator or Agent: Date:	(This authorization void if	drilling not started v	vithin 6 monti	ns of approval date.)								1
Date:	Spud data:	Acost							-			
	apud date:	Agent:			Jigilio	5 51 0		-				<i>\</i>
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202		Mail to: KCC	- Conserv	ation Division. 130	S. Market	- Room	2078. W	ichita. K	ansas	67202		\rangle \mathcal{K}

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 011- 23295-0000	Location of Well: County: Bourbon
Operator: Running Foxes Petroleum Inc.	188feet from V N / S Line of Section
Lease: Vogel	1650 feet from 🗸 E / W Line of Section
Well Number: 2-1A	Sec1Twp25 S. R23
Field: Wildcat	_
Number of Acres attributable to well: 10	Is Section: 📝 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: NE - NW - NE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

188'

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EXAMPLE	
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	RECEIVED
	KANSAS CORPORATION COMMISSION
SEWARD CO	MINDE COM CONTION COMMISSION

NOTE: In all cases locate the spot of the proposed drilling locaton.

JUL 1 1 2007

CONSERVATION DIVISION

WICHITA, KS

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed Vogel

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Running Foxes Petroleum Inc.			License Number: 33397			
Operator Address: 7060B Tucso	n Way, Cer	ntennial, (CO 80112			
Contact Person: Carol Sears			Phone Number: (303) 617 - 7242			
Lease Name & Well No.: Vogel 2-1A			Pit Location (QQQQ):			
Type of Pit:	Pit is:		NE NW NE			
☐ Settling Pit ☐ Burn Pit ☐ Settling Pit ☐ Drilling Pit ☐ Workover Pit ☐ Haul-Off Pit (If WP Supply API No. or Year Drilled)	✓ Proposed If Existing, date continued in the proposed of th	Existing onstructed: (bbls)	1650	North / South Line of Section East / West Line of Section		
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes ✓] No	Chloride concentration:	mg/l		
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic			
Pit dimensions (all but working pits):	Length (fe			N/A: Steel Pits		
			west fresh water N/A			
Distance to nearest water well within one-mile	Source of infor	mation:	feet.			
N/A feet Depth of water well		redwell owner				
Emergency, Settling and Burn Pits ONLY:	.	over and Haul-Off Pits ONLY:	8			
Producing Formation:	• •	al utilized in drilling/workover: king pits to be utilized:	2			
Number of producing wells on lease: Barrels of fluid produced daily:			and backfill			
Does the slope from the tank battery allow all flow into the pit? Yes No		be closed within 365 days of spi	ud date.			
I hereby certify that the above state	ements are true and o	correct to the bes	t of my knowledge and belief.	RECEIVED KANSAS CORPORATION COMMISSION		
7/9/07 Date		Cas	ignature of Applicant or Agent	JUL 1 1 2007 CONSERVATION DIVISION WICHITA KS		
KCC OFFICE USE ONLY						
Date Received: 1/11/07 Permit Num	ber:	Perm	it Date: <u>7/11/07</u> Lease	e Inspection: Yes No		