

For KCC Use:
Effective Date: 1-27-07
District #: 3
SGA? Yes No

KANSAS CORPORATION COMMISSION Permit Extension
OIL & GAS CONSERVATION DIVISION Request Received 7-11-07
NOTICE OF INTENT TO DRILL

Form C-1
September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 2 1 27 07
month day year

Spot East
SW - NE - NW Sec. 4 Twp. 17 S. R. 25
4590 feet from (S) / N (circle one) Line of Section
3735 feet from (E) / W (circle one) Line of Section
Is SECTION X Regular Irregular?

OPERATOR: License# 6142
Name: Town Oil Company, Inc.
Address: 16205 West 287th St.
City/State/Zip: Paola, Kansas 66071
Contact Person: Lester Town
Phone: 913-294-2125

County: Miami
Lease Name: W. Rogers Well #: 3-W
Field Name: Louisburg
Is this a Prorated / Spaced Field? Yes No X

CONTRACTOR: License# Company Tools 0142
Name:

Well Drilled For: Well Class: Type Equipment:
Oil Gas OWWO Seismic; # of Holes Other
Enh Rec Storage Disposal Other
Infield Pool Ext. Wildcat Other
Mud Rotary Air Rotary Cable

Target Information(s): Peru
Nearest Lease or unit boundary: 660
Ground Surface Elevation: Unk feet MSL
Water well within one-quarter mile: Yes No X
Public water supply well within one mile: Yes No X
Depth to bottom of fresh water: 100
Depth to bottom of usable water: 280
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 20
Length of Conductor Pipe required: None
Projected Total Depth: 500'
Producing Formation Target: Peru
Water Source for Drilling Operations: Well Farm Pond Other X

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No X
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

DWR Permit #:
Will Cores be taken? Yes No X
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7-18-07 Signature of Operator or Agent: Rebecca Town Title: Agent

For KCC Use ONLY
API # 15 - 121-28366-000
Conductor pipe required None feet
Minimum surface pipe required 20 feet per Alt.
Approved by: Keith F 22-07 / MTT 7-12-07
This authorization expires: 7-22-07 / 1-22-08
Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2076, Wichita, Kansas 67202

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 22 2007

CONSERVATION DIVISION

4 17 25E