For KCC Use: Effective Date: District #_ SGA? Yes No

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

spected Spud Date July 18, 2007	_ Spot	East
month day year	SW Sec. 21 Twp. 29 S. R. 18	West
PERATOR: License# 33344	660 feet from N / V S Line of Secti	on .
ame: Quest Cherokee LLC	330feet from E / W Line of Secti	
ame: 9520 North May Avenue, Suite 300	Is SECTION ✓ RegularIrregular?	
Old-b Old-b 72400	-	
ty/Gtate/Zip.	(Note: Locate well on the Section Plat on reverse side)	
ontact Person: Richard Marlin none: (405) 463-6880	County: Neosho Lease Name: Woolery, Delmer Well #: 21-3	
ione: (1700) 400 0000	Field Name: Cherokee Basin CBM	
ONTRACTOR: License# Will be licensed by the KCC		
ame: Will advise on the ACO-1	Is this a Prorated / Spaced Field?	√ No
	Target Formation(s): Cherokee Coals	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330	
Oil Enh Rec Infield Mud Rotary		t MSL
Gas Storage Pool Ext. Air Rotary	•	✓ No _
OWWO Disposal Wildcat Cable		√ No
Seismic: # of Holes Other	Depth to bottom of fresh water:	
✓ Other Coalbed Methane	Depth to bottom of usable water:	
y 3 1131	Surface Pipe by Alternate: 1 1 🗸 2	
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25	
Operator:	Length of Conductor Pipe required:	
Well Name:	_ Projected Total Depth: 1300	
Original Completion Date:Original Total Depth:	Formation at Total Depth; Cherokee Coals	
	Water Source for Drilling Operations:	
rectional, Deviated or Horizontal wellbore?	Well Farm Pond Other Air	
Yes, true vertical depth:	- DWR Permit #:	
ttom Hole Location:	(Note: Apply for Permit with DWR)	
O DICT II		
CC DKT #:		✓ No
ΔE	Will Cores be taken? Yes Yes Yes	
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

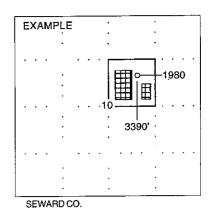
API No. 15 - 133-27028-0000	Location of Well: County: Neosho
Operator: Quest Cherokee LLC	660 feet from N / ✓ S Line of Section
Lease: Woolery, Delmer	330 feet from ☐ E / ✓ W Line of Section
Well Number: 21-3 Field: Cherokee Basin CBM	Sec. 21 Twp. 29 S. R. 18 VEast Wes
Number of Acres attributable to well:	Is Section: Regular or Irregular If Section Is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Quest Cherokee LLC		License Number: 33344				
Operator Address: 9520 North May	/ Avenue, Su	ite 300 Ok	lahoma City, Oklahoma 73120			
Contact Person: Richard Marlin			Phone Number: (405) 463 - 6880			
Lease Name & Well No.: Woolery, De	elmer #21-3		Pit Location (QQQQ):			
Type of Pit: Pit is:		NW _ SW _ SW_				
Emergency Pit Burn Pit	Proposed Existing		Sec. 21 Twp. 29 R. 18 🗸 East 🗌 West			
Settling Pit	If Existing, date constructed:		Feet from North / 🗸 South Line of Section			
Workover Pit Haul-Off Pit	Workover Pit Haul-Off Pit Pit capacity:					
(If WP Supply API No. or Year Drilled)	300	(bbls)	Neosho County			
Is the pit located in a Sensitive Ground Water Area? Yes No		No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level? ☐ Yes ✓ No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): 30 Length (feet) 10 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 10 (feet)						
If the pit is lined give a brief description of the material, thickness and installation procedure		liner integrity, i	odures for periodic maintenance and determining nocluding any special monitoring. Operation lasting approx 3 days KANSAS CORPORATION COMMISSION			
		west fresh waterleet. JUL 1 2 2007				
feet Depth of water wellfeet		measu	measured well owner electric logONSERVA+KDWR			
Emergency, Settling and Burn Pits ONLY: Drilling		Drilling, Work	Drilling, Workover and Haul-Off Pits ONLY:			
			al utilized in drilling/workover: Air Drilled			
			per of working pits to be utilized: One donment procedure: Air Dry, Back Fill and Cover			
Does the slope from the tank battery allow all spilled fluids to		Abandonment procedure: Air Dry, Back Fill and Cover Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.						
July 11, 2007 Date Date Date Discontinuo of Applicant or Agent						
KCC OFFICE USE ONLY						
Date Received: 7/12/07 Permit Number: Permit Date: 7/12/07 Lease Inspection: Yes No						