For KCC Use:

Effective Date:

District #

SGA? Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

July 18, 2007		East
Expected Spud Date	21 29 18	
		West
OPERATOR: License# 33344	Test from Till 7 Till 5	
Nome: Quest Cherokee LLC	eet nom	11
9520 North May Avenue, Suite 300	Is SECTIONRegularIrregular?	
Address: Oklahoma City, Oklahoma 73120	(Note: Locate well on the Section Plat on reverse side)	
Contact Person, Richard Mariin	County: Neosho	
Phone: (405) 463-6880	Lease Name: Woolery, Delmer Well #: 21-4	
	Field Name: Cherokee Basin CBM	
CONTRACTOR: License# Will be licensed by the KCC		∠ No
Name: Will advise on the ACO-1	Target Formation(s): Cherokee Coals	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 740	
	Ground Surface Elevation: 1010 feet	MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile: Yes Yes Yes	No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	/ No
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100	
Seismic; # of Holes Other	Depth to bottom of usable water:	
Other_Coalbed Methane	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25	
	Length of Conductor Pipe required:	
Operator:	Projected Total Depth: 1300	<u>-</u>
Original Completion Date: Original Total Depth:	Formation at Total Depth: Cherokee Coals	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other Air	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR	
KCC DKT #:	Will Cores be taken? Yes ✓	No
 -	If Yes, proposed zone:	
AFE	IDAVIT RECEIVE	ED
AFFI The undersigned hereby affirms that the drilling, completion and eventual pi	VANOAG CURPORATION	COMMISSIO
The undersigned nereby affirms that the drilling, completion and eventual print is agreed that the following minimum requirements will be met:		007
Notify the appropriate district office <i>prior</i> to spudding of well;	JUL 1 2 2	UU/
 Notify the appropriate district office prior to spadding or well, A copy of the approved notice of intent to drill shall be posted on each 	ch drilling rig; CONSERVATIONS	
3. The minimum amount of surface pipe as specified below shall be se	of by circulating cement to the top; in all cases surface pipe shall be set	VISION
through all unconsolidated materials plus a minimum of 20 feet into the	he underlying formation.	
4. If the well is dry hole, an agreement between the operator and the d	district office on plug length and placement is necessary prior to pluggin	ng;
5. The appropriate district office will be notified before well is either plug	ted from below any usable water to surface within 120 days of spud date	3 .
Or pursuant to Appendix "B" - Fastern Kansas surface casing order	#133,891-C, which applies to the KCC District 3 area, alternate II ceme	nting
must be completed within 30 days of the spud date or the well shall I	be plugged. In all cases, NOTIFY district office prior to any cementing	3 .
I hereby certify that the statements made herein are true and to the best of		
() ($\sim \sim $	
Date: July 11, 2007 Signature of Operator or Agent:	are farly Title: VP	
	. Remember to:	
For KCC (Inc. ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;	,
For KCC Use ONLY API # 15 - 133-27029-0000	- File Completion Form ACO-1 within 120 days of spud date;	9.
API # 15 - 195 & 100 1	 File acreage attribution plat according to field proration orders; 	27
Conductor pipe required None feet	 Notify appropriate district office 48 hours prior to workover or re-entry; 	
Minimum surface pipe required 20 feet per Alt. (2)	 Submit plugging report (CP-4) after plugging is completed; 	1
Approved by: fult 7-12-07	 Obtain written approval before disposing or injecting salt water. 	1
)		0.
tar a a disconstitution of the contract of the	- If this permit has expired (See: authorized expiration date) please	8
Till de distriction on private and the state of the state	 If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. 	29
This authorization expires: (This authorization void if drilling not started within 6 months of approval date.)		29
(This authorization void if drilling not started within 6 months of approval date.)	check the box below and return to the address below.	29 /
11113 4441 (111411)	check the box below and return to the address below. Well Not Drilled - Permit Expired	29 181

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

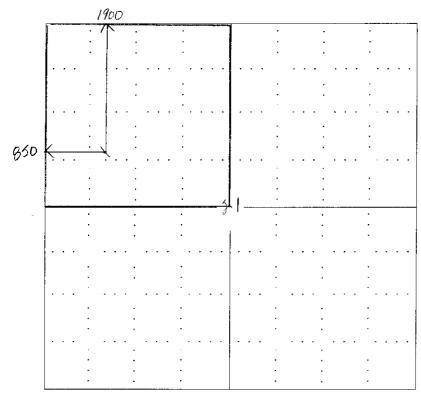
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

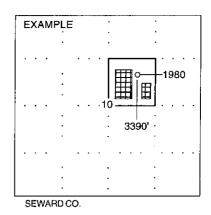
API No. 15 - 133-27029-0000	Location of Well: County: Neosho
Operator: Quest Cherokee LLC	· · · · · · · · · · · · · · · · · · ·
Lease: Woolery, Delmer	1900 feet from VN/S Line of Section 850 feet from E/VW Line of Section
Well Number: 21-4 Field: Cherokee Basin CBM	Sec21 Twp29 S. R18 ✓ East Wes
Number of Acres attributable to well: QTR / QTR / QTR of acreage: NE - SW - NW	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Quest Cherokee LLC		License Number: 33344	
Operator Address: 9520 North May	y Avenue, Su	ite 300 Ok	lahoma City, Oklahoma 73120
Contact Person: Richard Marlin		Phone Number: (405) 463 -6880	
Lease Name & Well No.: Woolery, Delmer #21-4		Pit Location (QQQQ):	
Type of Pit:	Pit is:		
Emergency Pit Burn Pit	Proposed Existing		Sec. 21 Twp. 29 R. 18
Settling Pit	If Existing, date constructed:		1900 Feet from 🗸 North / 🗌 South Line of Section
Workover Pit Haul-Off Pit			850 Feet from ☐ East / ✓ West Line of Section
(If WP Supply API No. or Year Drilled)	Pit capacity: 300	(bbls)	Neosho County
Letter the state in a Consider Crowned Water		No (5515)	Chloride concentration: mg/l
Is the pit located in a Sensitive Ground Water	Area?res _v		(For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?
Yes ✓ No	Yes ✓	NO	
• = : :	30 Length (fe		
Depth fo	rom ground level to de	eepest point:	10 (feet)
			edures for periodic maintenance and determining ncluding any special monitoring.
		, J.,	Operation lasting approx 3 days RECEIVED KANSAS CORPORATION COMMIS JUL 1 2 2000
Distance to nearest water well within one-mile of pit Depth to sha Source of in		Depth to shallo Source of infor	west fresh waterfeet. CONSERVATION DIVISION well owner electric log WICHITA MSOWRN
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Air Drilled	
		Number of working pits to be utilized: One	
		Abandonment procedure: Air Dry, Back Fill and Cover	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above state		eexrect to the bes	t of my knowledge and belief.
	(L		· · · · · · · · · · · · · · · · · · ·
July 11, 2007 Date	3	, chang) Marlinginature of Applicant or Agent
KCC OFFICE USE ONLY			
ala lad		_	1/2 /2 /2 /2 /2 /2 /2 /2 /2 /2 /2 /2 /2 /
Date Received: 7/12/07 Permit Nun	1Der:	Perm	it Date: 7/12/07 Lease Inspection: Yes No