For KCC Use: 7-18-07

Effective Date: 3

SGA? | Yes | No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC (ive (5) days prior to commencing well

Expected Spud Date		30	07	Spot		x East
	month	day	year .	_SW _ SE _ SE _ Sec	8 Twp. 30 S. R. 17	West
OPERATOR: Liconso#	33247			150	from DN / XS Line of 8	Section
Name: Petrol Oil &	Gas, Inc.				from 🗵 E / W Line of 8	Section
Address P.O. Box 3				is SECTION <u>X</u> Regular	_lrrogular?	
City/State/Zip: Piqua, K	(S 66761			(Note: Locate well on th	e Section Plat on reverse side)	
Contact Person: F.L.	Ballard			County: Wilson		
Phone: 620/468-28				Lease Name: Jaynes	Well #:	B - 3
	33072			Field Name: Neodesha		
CONTRACTOR: License#_				Is this a Prorated / Spaced Field?	[]	Yes X No
Name: Well Refined	Driffing Con	ilbany, in	<u> </u>	Target Formation(s): Mississi		
Well Drilled For:	Well Class:	Type F	quipment:	Nearest Lease or unit boundary:	350	·
	C'''' 7	_		Ground Surface Elevation: 90	10	feet MSL
Oll Enh Rec	· 🕰	<u></u>	ud Rotary	Water well within one-quarter mile:	["]٧	es XNo
Gas Storage	=	<u>: -: :</u>	Rotary	Public water supply well within one	mile:	es X No
OWWO Disposa	5 4	Ca	nbłc	Depth to bottom of fresh water:		
Solsmic :# of H	loles Other			Depth to bottom of usable water: _	150+	
Other				Surface Pipe by Alternate: [1	x 2	
If OWWO: old woll informati	ion as follows:			Longth of Surface Pipe Planned to	bo set:	
Operator				Length of Conductor Pipe required	None None	
				Projected Total Depth: 119	0	
Original Completion Date		original Total I	Depth	 Formation at Total Depth: Missi 	<u>ssippi</u>	
		•		Water Source for Drilling Operation	\$:	
Directional, Deviated or Hori	izontal wellbore?		Yos X No	Well Farm Pond Q	Other None-Air drille	ed
if Yes, true vertical depth:				DWR Permit #:		
Bottom Hola Location:				(Note: Apply for	Permit with DWR [])	
KCC DKT #:				Will Cores be taken?		es X No
				If Yes, proposed zone:	_	
			A Et	FIDAVIT	REC	EIVED
The undersigned hereby aff	firms that the drill	lina complet		blugging of this well will comply with K.	KANSAS CORPOR	PATION COMMISS
It is agreed that the following				bogging of this work will comply with the	•	0.000=
Notlfy the apprepriate	-				JUL 1	2 2007
2. A copy of the appropriate	-		_	ach drillion rio	Out to the second of the secon	
The minimum amount	nt of surface pipe	as specified	below <i>shali be s</i>	et by circulating coment to the top; in	All cases surface pipe <i>shell</i> b	TON DIVISION
المعميمين المطورة	dalad malariale r	•				
			um of 20 feet into:	the underlying formation.		
4. If the well is dry hole	e, an agreement t	edt neewted	um of 20 feet into t operator and the	the underlying formation. district office on plug langth and place		
 4. If the well is dry hole 5. The appropriate distri 	e, an agreement t rict office will be n	between the notified before	um of 20 feet into t operator and the e well is either plu	the underlying formation. district office on plug langth and place gged or production casing is cemented	in;	lugging;
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acroage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

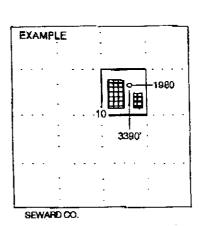
API NO. 15 - 205-27248-0000	Location of Woll: County:
Operator:	feet from N / S Line of Section
Lease:	feat from E / W Line of Section
Well Number:	SecTwpS. REast Wes
Field:	Is Section: Regular or Irregular
Number of Acres attributable to woll:	15 Decitors I regular of I magazin
QTR / QTR / QTR of acreage:	If Section is irregular, locate well from nearest corner boundary, Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show locage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.o. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest loase or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells;

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Petrol Oil & Gas, Inc.			License Number: 33247	
Operator Address: P.O. Box 34, Piqu	a, KS 66761		3337	
Contact Person: F.L. Ballard		Phone Number: (620) 468-2885		
Lease Name & Well No.: Jaynes # 8-3		Pit Location (QQQQ):		
Type of Pit:	Pit is:		<u>sw _ se _ se</u>	
Emergency Pit Burn Pit	x Proposed	Existing	Sec. 8 Twp. 30 R 17 x East West	
Settling Pit X Drilling Pit	If Existing, date constructed:		350 Feet from North / X South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		1190 Feet from 🗶 East / 门 West Line of Section	
(II VVF Supply RF1 No. or rear United)	25	(bbis)	Wilson County	
Is the pit located in a Sensitive Ground Water	Area? Yes	No No	Chloride concentration:mg/l	
is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?	
Yes No		No	Native clay	
Pit dimensions (all but working pits): 12	Length (fe	eet)6	NEW 75 0	
	om ground level to de			
If the pit is lined give a brief description of the material, thickness and installation procedure		liner integrity, in	edures for periodic maintenance and determining including any special monitoring.	
Distance to nearest water well within one-mile	of pit		west fresh water 150+ feet.	
feet	feet	Source of information: measured well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover: Original fill		
Number of producing wells on lease:		Number of working pits to be utilized: 1		
Barrels of fluid produced daily:		Abandonment procedure: Return pits to normal land use by backfilling with the original fill.		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above state	ments are true and o	correct to the best	of my knowledge and belief. RECEIVED	
7/10/07 	2	1. Dalla	Agent JUL 1 2 2007	
	KCC	OFFICE USE OF	CONSERVATION DIVISION WICHITA, KS	
Date Received: 7/12/01 Permit Num			t Date: 7/13/07 Lease Inspection: Yes No	