For KÇC Use:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC live (5) days prior to commencing well

-- --:

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Stud Date 8 7 07	Snot T-	·•	
Expected Spud Date 8 7 07 month day year	Spot <u>×</u> Ear <u>NW - NW - SW Sec. 24 Twp. 30 S.R. 17</u> We		
33247	NW - NW - SW Sec. 24 Twp. 30 S.R. 17 We 2290 feet from N / X S Line of Section	βī	
OPERATOR: License#	4930 feet from X E / W Line of Section		
Name: Petrol Oil & Gas, Inc	Is SECTION X Regular Irrogular?		
Address.			
City/State/Zip: Piqua, KS 56/61 Contact Person: F.L. Ballard	(Note: Locate well on the Section Plat on reverse side) County: Neosho		
Phone: 620/468-2885	Lease Name: L. Goins Well #: 24-4		
1110116.	Field Name: Morehead		
CONTRACTOR: License# 33072	ts this a Prorated / Spaced Field?	٧o	
Name: Well Refined Drilling Company, Inc.	Target Formation(s): Mississippi		
Well Drillod For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 350	 ··	
Oil Enh Rec X Infield Mud Rotary	Ground Surface Elevation; 950 feet M	5 L	
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:		
DAWD Disposal Wildcal Cable	Public water supply well within one mile:	No	
Soismic: # of Holes Other	Depth to bottom of resh water: 150+		
Other	DOPINIO O COMPINIO INCIDENTE		
	Surface Pipe by Alternate: 1 1 2 2 Longth of Surface Pipe Planned to be set: 20 t		
If OWWO: old well information as follows:	Length of Conductor Pipe required: None	•	
Operator Well Name:	Projected Total Depth: 11001	_	
Original Completion Date: Original Total Depth	Formation at Total Depth: Mississippi	<u> </u>	
	Water Source for Drilling Operations:		
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other None Air Drilled	_	
if Yes, true vertical depth:	DWR Permit #:		
Bottom Hola Location:	(Note: Apply for Permit with DWR 🔲)		
KOO DVT 4			
KCC DKT #:	Will Cores bo taken?	No	
KCC DKT #:	If Yes, proposed zone: RECEIVE)	
	If Yes, proposed zona:)	
AFFI The undersigned hereby affirms that the drilling, completion and eventual plants	If Yes, proposed zone: RECEIVEL RANSAS CORPORATION O Legging of this well will comply with K.S.A. 55 et. seg.)" Ommissio	
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

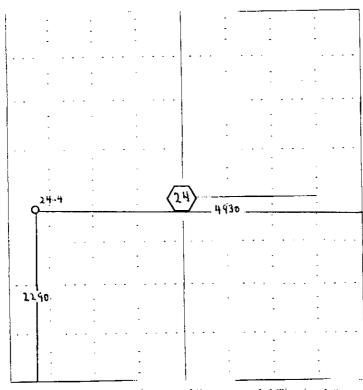
Plat of acreage attributable to a well in a prorated or spaced field

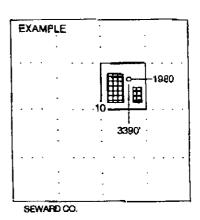
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acroage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 133-27032-0000	Location of Well: County:
Operator:	feet from N / S Line of Section feet from E / W Line of Section
Lease:	
Well Number:	SecTwp S. R EastWes
Field:	Is Section: Regular or Irregular
Number of Acres attributable to wall:	10 decitors. The second of the
QTR / QTR / QTR of acreage:	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acroage for prorated or spaced wells.)
(Show located to the nearest lesse or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest loase or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells;

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Petrol Oil & Gas, Inc.		License Number: 33247		
Operator Address: P.O. Box 34, Piqu	a, KS 66761			
Contact Person: F.L. Ballard			Phone Number: (620) 468-28	385
Lease Name & Well No.: L. Goins #24-4		Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit	Pit is: x Proposed If Existing, date of		NW - NW - SW - Sec. 24 Twp. 30 R. 17	🗴 East 🗌 West
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from ☐ North / Feet from ☐ East / Neosho	
Is the pit located in a Sensitive Ground Water	Area? Yes 🔀	No	Chloride concentration:	mg/l
Is the bottom below ground level? Yes No Pit dimensions (all but working pits): 12	Artificial Liner?		How is the pit lined if a plastic liner is Native clay	
If the pit is lined give a brief description of the material, thickness and installation procedure	om ground level to de	Describe proce	dures for periodic maintenance and deficient of the defic	termining
Distance to nearest water well within one-mile	-	Source of infor	west fresh water 150+ feet. mation: red well owner electric	8
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all slow into the pit? Yes No		Drilling, Worked Type of materia Number of work Abandonment packfilling	over and Haul-Off Pits ONLY:	ginal fill S
I hereby certify that the above stater	nents are true and c	orrect to the best	of my knowledge and belief.	RECEIVED KANSAS CORPORATION COMM
Date			gnature of Applicant or Agent	CONSERVATION DIVISION WICHITA, KS
Date Received: 7/12/01 Permit Numb		OFFICE USE ON	Date: 7/12/07 Lease Inspecti	ion: Yes Tio