For KCC Use: Effective Date: District # SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date August		2007	Spot	✓ East
mont	th day	year .	SW NE NE Sec. 6 Twp. 26s S. R	. 05e West
OPERATOR: License# 32693			990 feet from N/ S	Line of Section
Name. Hawkins Oil, LLC			990 feet from VE / W	Line of Section
Address: 427 South Boston Ave., Ste. 9	15		is SECTION Regular Irregular?	
City/State/Zip: Tulsa, OK 74103			(Note: Locate well on the Section Plat on reverse	e side)
Contact Person: James F. Hawkins, Jr.			County: Butter	o ordo)
Phone: 918-382-7743			Lease Name: Marsh A W	/ell #: ¹⁴
•			Field Name: El Dorado	7011 P. (
CONTRACTOR: License# 32701		 	Is this a Prorated / Spaced Field?	Yes √ No
Name: C & G Drilling			Target Formation(s): Arbuckle	
			Nearest Lease or unit boundary: 990'	
		quipment:	Ground Surface Elevation: 1390	feet MSL
✓ Oil ✓ Enh Rec ✓	Infield - Mu	d Rotary	Water well within one-quarter mile:	Yes V No -
Gas Storage	Pool Ext. Air	Rotary	Public water supply well within one mile:	Yes √ No
OWWO Disposal	Wildcat	b l e	Depth to bottom of fresh water: 120	
Seismic; # of Holes	Other		Depth to bottom of usable water: 200/20	
Other			Surface Pipe by Alternate: 1 2	
			Length of Surface Pipe Planned to be set: 200'	
If OWWO: old well information as fol			Length of Conductor Pipe required: NA	
•			Projected Total Depth: 2550	
Well Name:			Formation at Total Depth: Arbuckle	 _
Original Completion Date:	Original Total D	Depth:	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal we	relibore?	Yes No	Well	
If Yes, true vertical depth:				
Bottom Hole Location:			DWR Permit #:	
KCC DKT #:			(Note: Apply for Permit with DWR)	
NOO DICE W.			Will Cores be taken?	Yes ✓ No
			If Yes, proposed zone: NA	
		AFFI	DAVIT	RECEIVED
The undersigned hereby affirms tha	at the drilling, completi		DAVIT	RECEIVED SAS CORPORATION COMMISS
	•	on and eventual pli	DAVIT	SAS CORPORATION COMMIS
= = =	num requirements will i	on and eventual plo be met:	DAVIT	
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

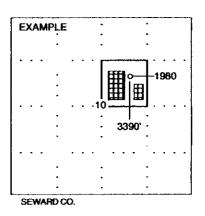
API No. 15 - 015-23 743-000	Location of Well: County: Butler
Operator: Hawkins Oil, LLC	· ·
Lease: Marsh A	990 feet from V N / S Line of Section 990 feet from V E / W Line of Section
Well Number: 14	Sec. 6 Twp. 26s S. R. 05e ✓ East West
Field: El Dorado	
Number of Acres attributable to well: 10 acre	Is Section: 🗸 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: SW NE NE NE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

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In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding section | 1 2 2007 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.

CONSERVATION DIVISION WICHITA, KS

 If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

. ANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: 111 Oil 11 O		License Number: 32693						
Operator Name: Hawkins Oil, LLC								
Operator Address: 427 S. Boston A	Ave., Ste 915	, Tulsa, Ok						
Contact Person: James F. Hawkins,	Jr.	Phone Number: (918) 382 -7743						
Lease Name & Well No.: Marsh 14-A			Pit Location (QQQQ):					
Type of Pit:	Pit is:		SW NE NE .					
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 6 Twp. 26 R. 5 ✓ East West					
Settling Pit	If Existing, date of	onstructed:	990 Feet from 🗸 North / South Line of Section					
Workover Pit Haul-Off Pit			990 Feet from East / West Line of Section					
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)						
			County					
Is the pit located in a Sensitive Ground Water	Area? ∐ Yes _✓	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)					
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?					
✓ Yes No	Yes 🗸	No	Bentonite					
Pit dimensions (all but working pits):	60 Length (fe	et) 60	Width (feet) N/A: Steel Pits					
	rom ground level to de	_	(feet)					
If the pit is lined give a brief description of the	· · · · · · · · · · · · · · · · · · ·	Describe proce	edures for periodic maintenance and determining					
material, thickness and installation procedure	€.	liner integrity, including any special monitoring.						
Bentonite		NA						
Distance to nearest water well within one-mile	e of pit	Depth to shallowest fresh water 120 feet. / Source of information: well owner electric log KDWR						
2096 feet Depth of water well	200 feet							
Emergency, Settling and Burn Pits ONLY:			mation: uredwell ownerelectric logKDWR over and Haul-Off Pits ONLY:					
Producing Formation:		Type of materi	at utilized in drifting/workover: Fresh mud rking pits to be utilized: 1					
Number of producing wells on lease:		Number of working pits to be utilized: 1						
Barrels of fluid produced daily:		Abandonment procedure: Allow to dry, then backfill and level.						
Does the slope from the tank battery allow all	l snilled fluids to		be closed within 365 days of spud date.					
flow into the pit? Yes No	. opinou natus to	Drill pits must be closed within 365 days of spud date.						
I hereby certify that the above state	ements are true and	correct to the bes	t of my knowledge and belief					
, notably dataly and the above datal		\bigcap 1	RECEIVED KANSAS CORPORATION COMMIS					
7/02/07	(MMUST.	Hawking.					
Date		(((((((((((((((((((Signature of Applicant or Agent JUL 1 2 2007					
		OFFICE USE O	CONSERVATION DIVISION					
	KCC	OFFICE USE O	NLY WICHITA, KS					
, ,			nit Date: 7//2/07 Lease Inspection: Yes No					