KCC Use: Frechise Oak: 3ctive Date: 7-18-07 trict # A7 Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

		<i>5</i> , <i>66</i> , <i>6</i> , <i>6</i> , <i>6</i> , <i>6</i> , <i>6</i> , <i>6</i> , <i></i>	
7/16/07	7	Spot	X East
pected Spud Date 7/16/07	day year	SE SW NE Sec12 Twp. 31 S.	R. 16 West
nova		649 3283 Fileet from N / X	S Line of Section
PERATOR: License#33740		1397 feet from XXE /	W Line of Section
Hemi Energy (Group, Inc.	Is SECTION X Regularirregular?	
131 East Excl	hange Ave., #223	(Note: Locate well on the Section Plat on revi	erse side)
ty/State/Zip: Ft. Worth, T	x 76106		
ontact Person: Craig Treiber	<u> </u>	County Montgomery	Well#:_II
918-607-8505	200	Lease NameSturgeon Lease	Hemi #
10110.	5675 per operato	Field Name: Neodasha	Yes No
ONTRACTOR: License# 5495		Is this a Prorated / Spaced Field? Target Formation(s): Mississippi Limu	
ame: McP	herson Drilling	Nearest Lease or unit boundary: 6431	FSL
Well Drilled For: Well Class:	Type Equipment:	Nearest Lease of unit boundary.	feet MSL
	——————————————————————————————————————	Ground Surface Elevation: 990 est	Yes No.
7 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	57 /	Water well within one-quarter mile:	Yes X No
Gas Storage Pool E	F	Public water supply well within one mile: Depth to bottom of fresh water: Unknown	±
Other Control		Depth to bottom of flesh water. Unknown	
Selsmic;# of Holes Other		Depth to bottom of usable water:	
Other		Surface Pipe by Alternate: 1 X 2	
OWWO: old well information as follows:		Length of Surface Pipe Planned to be set: 21!	
Operator:		Length of Conductor Pipe required: NA	
Well Name:		Projected Total Depth: 1350!	ima
Original Completion Date:	Original Total Depth:	Formation at Total Depth: Mississippi L	ــــــــــــــــــــــــــــــــــــــ
		Water Source for Drilling Operations:	
birectional, Deviated or Horizontal wellbore		Well Farm Pond Other Munici	pa l
Yes, true vertical depth:		DWR Permit #:	٦,
			.37
3ottom Hole Location:		(Note: Apply for Permit with DWR	Year Main
3ottom Hole Location:		Will Cores be taken?	Yes No
			Yes No
(CC DKT #:	AFI	Will Cores be taken? If Yes, proposed zone:	RECEIVED
(CC DKT #:	AFI	Will Cores be taken? If Yes, proposed zone:	RECEIVED
CC DKT #:	AFF	Will Cores be taken? If Yes, proposed zone:	RECEIVED ORPORATION COMMISSION
The undersigned hereby affirms that the d	AFF irilling, completion and eventual popularity will be met:	Will Cores be taken? If Yes, proposed zone:	RECEIVED
The undersigned hereby affirms that the d t is agreed that the tollowing minimum red 1. Notify the appropriate district office	AFF trilling, completion and eventual programments will be met: prior to spudding of well;	Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 66/1666 Co	RECEIVED DRPORATION COMMISSION
The undersigned hereby affirms that the d t is agreed that the tollowing minimum red 1. Notify the appropriate district office 2. A copy of the approved notice of interest of surface nice.	AFI drilling, completion and eventual properties will be met: prior to spudding of well; tent to drill shall be posted on each as specified below shall be seen.	Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 60 60 Co. June 1 of the complete of t	RECEIVED DRPORATION COMMISSION JL 1 2 2007
The undersigned hereby affirms that the d t is agreed that the following minimum red 1. Notify the appropriate district office 2. A copy of the approved notice of int 3. The minimum amount of surface pig	AFI trilling, completion and eventual quirements will be met: prior to spudding of well; tent to drill shall be posted on expectation and person as specified below shall be seen as specified below	Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 66 60 60 60 60 60 60 60 60 60 60 60 60	RECEIVED DRPORATION COMMISSION JL 1 2 2007 WICHITA KS
The undersigned hereby affirms that the d t is agreed that the tollowing minimum red 1. Notify the appropriate district office 2. A copy of the approved notice of int 3. The minimum amount of surface pithrough all unconsolidated materials	AFFi trilling, completion and eventual purishments will be met: prior to spudding of well; tent to drill shall be posted on experished below shall be so plus a minimum of 20 feet into	Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 60 60 Co. ach drilling rig; set by circulating cement to the top; in all cases surfaces the underlying fermation. district office on plug length and placement is necessar	RECEIVED DRPORATION COMMISSION JL 1 2 2007 WICHITA KS
The undersigned hereby affirms that the d t is agreed that the following minimum red 1. Notify the appropriate district office 2. A copy of the approved notice of int 3. The minimum amount of surface pithrough all unconsolidated materials 4. If the well is dry hole, an agreement	drilling, completion and eventual quirements will be met: prior to spudding of well; tent to drill shall be posted on expective below shall be as specified below shall be as plus a minimum of 20 feet into not between the operation and the	Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 60/1646 Cores ach drilling rig; set by circulating cement to the top; in all cases surfaces the underlying formation. district office on plug length and placement is necessar	RECEIVED DRPORATION COMMISSION JL 1 2 2007 MARCHITA KS W prior to plugging;
The undersigned hereby affirms that the d t is agreed that the following minimum red 1. Notify the appropriate district office 2. A copy of the approved notice of int 3. The minimum amount of surface pithrough all unconsolidated materials 4. If the well is dry hole, an agreement 5. The appropriate district office will be 6. If an ALTERNATE II COMPLETION	AFI trilling, completion and eventual quirements will be met: prior to spudding of well; tent to drill shall be posted on experience as specified below shall be as plus a minimum of 20 feet into not between the operator and the enotified before well is either plus, production pipe shall be cemerator.	Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 EANGER Core ach drilling rig; set by circulating cement to the top; in all cases surfaces the underlying fermation. district office on plug length and placement is necessary agged or production casing is cemented in; med from below any usable water to surface within 120 med 120 and 1.C. which applies to the KCC District 3 area.	RECEIVED DRPORATION COMMISSION JL 1 2 2007 MICHITA KS y prior to plugging; days of spud date. alternate II cementing
The undersigned hereby affirms that the d t is agreed that the following minimum red 1. Notify the appropriate district office 2. A copy of the approved notice of int 3. The minimum amount of surface pithrough all unconsolidated materials 4. If the well is dry hole, an agreement 5. The appropriate district office will be 6. If an ALTERNATE II COMPLETION	AFI trilling, completion and eventual quirements will be met: prior to spudding of well; tent to drill shall be posted on experience as specified below shall be as plus a minimum of 20 feet into not between the operator and the enotified before well is either plus, production pipe shall be cemerator.	Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 EANGER Core ach drilling rig; set by circulating cement to the top; in all cases surfaces the underlying fermation. district office on plug length and placement is necessary agged or production casing is cemented in; med from below any usable water to surface within 120 med 120 and 1.C. which applies to the KCC District 3 area.	RECEIVED DRPORATION COMMISSION JL 1 2 2007 MICHITA KS y prior to plugging; days of spud date. alternate II cementing
The undersigned hereby affirms that the d t is agreed that the following minimum red 1. Notify the appropriate district office 2. A copy of the approved notice of int 3. The minimum amount of surface pit through all unconsolidated materials 4. If the well is dry hole, an agreement 5. The appropriate district office will be 6. If an ALTERNATE II COMPLETION Or pursuant to Appendix "B" - East must be completed within 30 days	AFI drilling, completion and eventual quirements will be met: prior to spudding of well; tent to drill shall be posted on expe as specified below shall be as splus a minimum of 20 feet into not between the operator and the enotified before well is either play, production pipe shall be cementern Kansas surface casing order of the spud date or the well shall.	Will Cores be taken? If Yes, proposed zone:	RECEIVED DRPORATION COMMISSION JL 1 2 2007 MICHITA KS y prior to plugging; days of spud date. alternate II cementing
The undersigned hereby affirms that the d t is agreed that the following minimum red 1. Notify the appropriate district office 2. A copy of the approved notice of int 3. The minimum amount of surface pit through all unconsolidated materials 4. If the well is dry hole, an agreement 5. The appropriate district office will be 6. If an ALTERNATE II COMPLETION Or pursuant to Appendix "B" - East must be completed within 30 days	AFI drilling, completion and eventual quirements will be met: prior to spudding of well; tent to drill shall be posted on expe as specified below shall be as splus a minimum of 20 feet into not between the operator and the enotified before well is either play, production pipe shall be cementern Kansas surface casing order of the spud date or the well shall.	Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 EANSAND Compared to the top; in all cases surfaces the underlying fermation. district office on plug length and placement is necessary agged or production casing is cemented in; and from below any usable water to surface within 120 ar #133,891-C, which applies to the KCC District 3 area, the plugged. In all pases NOTIFY district office prior of my knowledge and belief.	RECEIVED DRPORATION COMMISSION JL 1 2 2007 MICHITA KS y prior to plugging; days of spud date. alternate II cementing to any cementing.
The undersigned hereby affirms that the d t is agreed that the tollowing minimum red 1. Notify the appropriate district office 2. A copy of the approved notice of int 3. The minimum amount of surface pithrough all unconsolidated materials 4. If the well is dry hole, an agreement 5. The appropriate district office will be 6. If an ALTERNATE II COMPLETION Or pursuant to Appendix "B" - East must be completed within 30 days 1 hereby certify that the statements made	AFI drilling, completion and eventual equirements will be met: prior to spudding of well; tent to drill shall be posted on experiments a specified below shall be as splus a minimum of 20 feet into not between the operator and the enotified before well is either plus, production pipe shall be cementern Kansas surface casing order of the spud date or the well shall a herein are true and to the best	Will Cores be taken? If Yes, proposed zone:	RECEIVED DRPORATION COMMISSION JL 1 2 2007 MICHITA KS y prior to plugging; days of spud date. alternate II cementing to any cementing.
The undersigned hereby affirms that the d t is agreed that the following minimum red 1. Notify the appropriate district office 2. A copy of the approved notice of int 3. The minimum amount of surface pithrough all unconsolidated materials 4. If the well is dry hole, an agreement 5. The appropriate district office will be 6. If an ALTERNATE II COMPLETION Or pursuant to Appendix "B" - East must be completed within 30 days I hereby certify that the statements made	AFI drilling, completion and eventual quirements will be met: prior to spudding of well; tent to drill shall be posted on expe as specified below shall be as splus a minimum of 20 feet into not between the operator and the enotified before well is either play, production pipe shall be cementern Kansas surface casing order of the spud date or the well shall.	Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 66 66 Cores ach drilling rig; set by circulating cement to the top; in all cases surfaces the underlying formation. district office on plug length and placement is necessar agged or production casing is cemented in; anted from below any usable water to surface within 120 in #133,891-C, which applies to the KCC District 3 area, if be plugged. In all passes NOTIFY district office prio of my knowledge and belief.	RECEIVED DRPORATION COMMISSION JL 1 2 2007 MICHITA KS y prior to plugging; days of spud date. alternate II cementing to any cementing.
The undersigned hereby affirms that the d t is agreed that the tollowing minimum red 1. Notify the appropriate district office 2. A copy of the approved notice of int 3. The minimum amount of surface pithrough all unconsolidated materials 4. If the well is dry hole, an agreement 5. The appropriate district office will be 6. If an ALTERNATE II COMPLETION Or pursuant to Appendix "B" - East must be completed within 30 days 1 hereby certify that the statements made	AFI drilling, completion and eventual equirements will be met: prior to spudding of well; tent to drill shall be posted on experiments a specified below shall be as splus a minimum of 20 feet into not between the operator and the enotified before well is either plus, production pipe shall be cementern Kansas surface casing order of the spud date or the well shall a herein are true and to the best	Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 66 66 Co. ach drilling rig; set by circulating cement to the top; in all cases surfaces the underlying fermation. district office on plug length and placement is necessary agged or production casing is cemented in; med from below any usable water to surface within 120 or #133,891-C, which applies to the KCC District 3 area, the plugged. In all passes NOTIFY district office prior of my knowledge and belief. Remember to:	RECEIVED DRPORATION COMMISSION JL 1 2 2007 WICHITA, KS y prior to plugging; days of spud date, alternate II cementing to any cementing.
The undersigned hereby affirms that the d t is agreed that the tollowing minimum red 1. Notify the appropriate district office 2. A copy of the approved notice of int 3. The minimum amount of surface pit through all unconsolidated materials 4. If the well is dry hole, an agreement 5. The appropriate district office will be 6. If an ALTERNATE II COMPLETION Or pursuant to Appendix "B" - East must be completed within 30 days 1 hereby certify that the statements made Date: 7/12/07 Signature of the complete of	AFI drilling, completion and eventual equirements will be met: prior to spudding of well; tent to drill shall be posted on experiments a specified below shall be as splus a minimum of 20 feet into not between the operator and the enotified before well is either plus, production pipe shall be cementern Kansas surface casing order of the spud date or the well shall a herein are true and to the best	Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 66 66 Co. ach drilling rig; set by circulating cement to the top; in all cases surfaces the underlying fermation. district office on plug length and placement is necessary agged or production casing is cemented in; med from below any usable water to surface within 120 or #133,891-C, which applies to the KCC District 3 area, to be plugged. In all pases NOTIFY district office prior of my knowledge and belief. Remember to: Remember to: File Drill Pit Application (form CDP-1) with Intent to	RECEIVED DRPORATION COMMISSION JL 1 2 2007 MICHITA. KS y prior to plugging; days of spud date. alternate II cementing to any cementing.
The undersigned hereby affirms that the d t is agreed that the tollowing minimum red 1. Notify the appropriate district office 2. A copy of the approved notice of int 3. The minimum amount of surface pit through all unconsolidated materials 4. If the well is dry hole, an agreemer 5. The appropriate district office will be 6. If an ALTERNATE II COMPLETION Or pursuant to Appendix "B" - East must be completed within 30 days 1 hereby certify that the statements made Date: 7/12/07 Signature of For KCC Use ONLY	AFFi crilling, completion and eventual equirements will be met: prior to spudding of well; tent to drill shall be posted on expectation and be so spus a minimum of 20 feet into an to between the operator and the enotified before well is either play, production pipe shall be cemerater Kansas surface casing order of the spud date or the well shall be herein are true and to the best of Operator or Agent:	Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 66 66 Cores ach drilling rig; the underlying fermation. district office on plug length and placement is necessar agged or production casing is cemented in; anted from below any usable water to surface within 120 ar #133,891-C, which applies to the KCC District 3 area, if the plugged. In all pases NOTIFY district office prio of my knowledge and belief. Remember to: File Drill Pit Application (form CDP-1) with Intent to File Completion Form ACO-1 within 120 days of spin	RECEIVED DRPORATION COMMISSION JL 1 2 2007 WICHITA, KS y prior to plugging; days of spud date, alternate II cementing to any cementing. Drill; and date;
The undersigned hereby affirms that the disagreed that the following minimum red. 1. Notify the appropriate district office 2. A copy of the approved notice of int 3. The minimum amount of surface pithrough all unconsolidated materials 4. If the well is dry hole, an agreement 5. The appropriate district office will be 6. If an ALTERNATE II COMPLETION Or pursuant to Appendix "B" - East must be completed within 30 days 1 hereby certify that the statements made Date: 7/12/07 Signature of For KCC Use ONLY	AFFi crilling, completion and eventual equirements will be met: prior to spudding of well; tent to drill shall be posted on expectation and be so spus a minimum of 20 feet into an to between the operator and the enotified before well is either play, production pipe shall be cemerater Kansas surface casing order of the spud date or the well shall be herein are true and to the best of Operator or Agent:	Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 60 60 60 Cores ach drilling rig; set by circulating cement to the top; in all cases surfaces the underlying fermation. district office on plug length and placement is necessar agged or production casing is cemented in; med from below any usable water to surface within 120 in #133,891-C, which applies to the KCC District 3 area, il be plugged. In all pases NOTIFY district office prior of my knowledge and belief. File Drill Pit Application (form CDP-1) with Intent to File Completion Form ACO-1 within 120 days of sp File acreege attribution plat according to field pro-	RECEIVED DRPORATION COMMISSION JL 1 2 2007 WICHITA KS y prior to plugging; days of spud date. alternate II cementing to any cementing. Drill; and date; ation orders;
The undersigned hereby affirms that the district office 1. Notify the appropriate district office 2. A copy of the approved notice of int 3. The minimum amount of surface pit through all unconsolidated materials 4. If the well is dry hole, an agreement 5. The appropriate district office will be 6. If an ALTERNATE II COMPLETION Or pursuant to Appendix "B" - East must be completed within 30 days 1 hereby certify that the statements made Date: 7/12/07 Signature of For KCC Use ONLY API # 15 - 125-3/4/2 - OCC Conductor pipe required 1.	drilling, completion and eventual quirements will be met: prior to spudding of well; tent to drill shall be posted on expect as specified below shall be as specified below shall be as the street of the operator and the enotified before well is either plus, production pipe shall be cementern Kansas surface casing order of the spud date or the well shall a herein are true and to the best of Operator or Agent:	Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 60 60 60 Cores ach drilling rig; set by circulating cement to the top; in all cases surfaces the underlying fermation. district office on plug length and placement is necessar agged or production casing is cemented in; med from below any usable water to surface within 120 in #133,891-C, which applies to the KCC District 3 area, if the plugged. In all pases NOTIFY district office prior of my knowledge and belief. File Drill Pit Application (form CDP-1) with Intent to File Completion Form ACO-1 within 120 days of sp. Notify appropriate district office 48 hours prior to w. Submit plugging report (CP-4) after plugging is con-	RECEIVED DRPORATION COMMISSION JL 1 2 2007 WICHITA KS y prior to plugging; days of spud date. alternate II cementing to any cementing. Drill; aud date; ation orders; brikover or re-entry; impleted;
The undersigned hereby affirms that the d is agreed that the following minimum red 1. Notify the appropriate district office 2. A copy of the approved notice of int 3. The minimum amount of surface pit through all unconsolidated materials 4. If the well is dry hole, an agreement 5. The appropriate district office will be 6. If an ALTERNATE II COMPLETION Or pursuant to Appendix "B" - East must be completed within 30 days 1 hereby certify that the statements made Date: 7/12/07 Signature of For KCC Use ONLY API # 15 - 125 - 3/4/2 - OOC Conductor pipe required 9	AFI drilling, completion and eventual in quirements will be met: prior to spudding of well; tent to drill shall be posted on expense as specified below shall be as specified below shall be as specified before well is either place. In production pipe shall be cementern Kansas surface casing order of the spud date or the well shall be herein are true and to the best of Operator or Agent:	Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 60 60 60 Cores ach drilling rig; set by circulating cement to the top; in all cases surfaces the underlying fermation. district office on plug length and placement is necessar agged or production casing is cemented in; med from below any usable water to surface within 120 in #133,891-C, which applies to the KCC District 3 area, if the plugged. In all passes NOTIFY district office prior of my knowledge and belief. File Drill Pit Application (form CDP-1) with Intent to File Completion Form ACO-1 within 120 days of sp. File acreege attribution plat according to field prom- Notify appropriate district office 48 hours prior to within 120 days.	RECEIVED DRPORATION COMMISSION JL 1 2 2007 MICHITA KS y prior to plugging; days of spud date. atternate II cementing r to any cementing. Drill; attended; brikover or re-entry; repleted;
The undersigned hereby affirms that the d t is agreed that the tollowing minimum red 1. Notify the appropriate district office 2. A copy of the approved notice of int 3. The minimum amount of surface pit through all unconsolidated materials 4. If the well is dry hole, an agreemer 5. The appropriate district office will be 6. If an ALTERNATE II COMPLETION Or pursuant to Appendix "B" - East must be completed within 30 days 1 hereby certify that the statements made Date: 7/12/07 Signature of For KCC Use ONLY API # 15 - 125 - 3/4/2 - OOC Conductor pipe required Minimum surface pipe required Approved by: 644 7-13-07	drilling, completion and eventual quirements will be met: prior to spudding of well; tent to drill shall be posted on expected before shall be so so plus a minimum of 20 feet into the tent to drill shall be expected on the enotified before well is either plus, production pipe shall be cementern Kansas surface casing order of the spud date or the well shall be herein are true and to the best of Operator or Agent:	If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 66 66 Complete the underlying cement to the top; in all cases surfaces the underlying fermation. district office on plug length and placement is necessary upged or production casing is cemented in; and the from below any usable water to surface within 120 in #133,891-C, which applies to the KCC District 3 area, the plugged. In all eases NOTIFY district office prior of my knowledge and belief. Remember to: File Drift Pit Application (form CDP-1) with Intent to File Completion Form ACO-1 within 120 days of sp. File acreage attribution plat according to field promoved to the property of the program of the	RECEIVED DRPORATION COMMISSION JL 1 2 2007 MICHITA KS y prior to plugging; days of spud date. atternate II cementing to any cementing. Drill; ud date; ation orders; prikover or re-entry; mpleted; g salt water. un date) please
The undersigned hereby affirms that the d is agreed that the tollowing minimum red. 1. Notify the appropriate district office 2. A copy of the approved notice of int 3. The minimum amount of surface pithrough all unconsolidated materials 4. If the well is dry hole, an agreemer 5. The appropriate district office will be 6. If an ALTERNATE II COMPLETION Or pursuant to Appendix "B" - East must be completed within 30 days 1 hereby certify that the statements made Date: 7/12/07 Signature of For KCC Use ONLY API # 15 - 125 - 3/4/2 - 000 Minimum surface pipe required Approved by: 644 7-13-07	drilling, completion and eventual quirements will be met: prior to spudding of well; tent to drill shall be posted on expe as specified below shall be as plus a minimum of 20 feet into an to between the operator and the enotified before well is either plus, production pipe shall be cementern Kansas surface casing order of the spud date or the well shall be herein are true and to the best of Operator or Agent: Compared to the period of the period of the spud date or the well shall be the spud date or the spud date or the spud shall be started to the spud date or the spud shall be sh	Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 60 60 60 Cores ach drilling rig; set by circulating cement to the top; in all cases surfaces the underlying fermation. district office on plug length and placement is necessar agged or production casing is cemented in; med from below any usable water to surface within 120 in #133,891-C, which applies to the KCC District 3 area, if the plugged. In all pases NOTIFY district office prior of my knowledge and belief. File Drill Pit Application (form CDP-1) with Intent to File Completion Form ACO-1 within 120 days of sp. Notify appropriate district office 48 hours prior to w. Submit plugging report (CP-4) after plugging is con-	RECEIVED DRPORATION COMMISSION JL 1 2 2007 MICHITA KS y prior to plugging; days of spud date. atternate II cementing to any cementing. Drill; ud date; ation orders; orkover or re-entry; replated; g salt water. In date) please
The undersigned hereby affirms that the d is agreed that the following minimum red 1. Notify the appropriate district office 2. A copy of the approved notice of int 3. The minimum amount of surface pit through all unconsolidated materials 4. If the well is dry hole, an agreement 5. The appropriate district office will be 6. If an ALTERNATE II COMPLETION Or pursuant to Appendix "B" - East must be completed within 30 days 1 hereby certify that the statements made Date: 7/12/07 Signature of For KCC Use ONLY API # 15 - 125 - 3/4/2 - OXA Conductor pips required Minimum surface pips required Approved by: 644 7-13-07	drilling, completion and eventual quirements will be met: prior to spudding of well; tent to drill shall be posted on expe as specified below shall be as plus a minimum of 20 feet into an to between the operator and the enotified before well is either plus, production pipe shall be cementern Kansas surface casing order of the spud date or the well shall be herein are true and to the best of Operator or Agent: Compared to the period of the period of the spud date or the well shall be the spud date or the spud date or the spud shall be started to the spud date or the spud shall be sh	Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 MANAGE Complete the underlying cement to the top; in all cases surfaces the underlying fermation. district office on plug length and placement is necessary upged or production casing is cemented in; and from below any usable water to surface within 120 at #133,891-C, which applies to the KCC District 3 area, if the plugged. In all pases NOTIFY district office prior of my knowledge and belief. Remember to: File Drift Pit Application (form CDP-1) with Intent to File Completion Form ACO-1 within 120 days of sp. Notify appropriate district office 48 hours prior to we submit plugging report (CP-4) after plugging is concluded. If this permit has expired (See: authorized expirate check the box below and return to the address be	RECEIVED DRPORATION COMMISSION JL 1 2 2007 DRPORATION COMMISSION JL 1 2 2007 DRPORATION COMMISSION WICHITA, KS y prior to plugging; days of spud date. atternate il cementing to any cementing. Drill; ud date; atton orders; brikover or re-entry; inpleted; ig salt water. or date) please
The undersigned hereby affirms that the d is agreed that the tollowing minimum red. Notify the appropriate district office 2. A copy of the approved notice of int 3. The minimum amount of surface pithrough all unconsolidated materials 4. If the well is dry hole, an agreemer 5. The appropriate district office will be 6. If an ALTERNATE II COMPLETION Or pursuant to Appendix "B" - East must be completed within 30 days 1 hereby certify that the statements made Date: 7/12/07 Signature of For KCC Use ONLY API # 15 - 125 - 3/4/2 - 000 Minimum surface pipe required Approved by: 644 7-13-07	drilling, completion and eventual quirements will be met: prior to spudding of well; tent to drill shall be posted on expe as specified below shall be as plus a minimum of 20 feet into into between the operator and the experiment of the operator and the experiment of the spuddate or the well shall be the spuddate or the well shall be herein are true and to the best of Operator or Agent: Description See	If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 66 66 Complete the underlying cement to the top; in all cases surfaces the underlying fermation. district office on plug length and placement is necessary upged or production casing is cemented in; and the from below any usable water to surface within 120 in #133,891-C, which applies to the KCC District 3 area, the plugged. In all eases NOTIFY district office prior of my knowledge and belief. Remember to: File Drift Pit Application (form CDP-1) with Intent to File Completion Form ACO-1 within 120 days of sp. File acreage attribution plat according to field promoved to the property of the program of the	RECEIVED DRPORATION COMMISSION JL 1 2 2007 DRPORATION COMMISSION JL 1 2 2007 DRPORATION COMMISSION WICHITA, KS y prior to plugging; days of spud date. atternate il cementing to any cementing. Drill; ud date; atton orders; brikover or re-entry; inpleted; ig salt water. or date) please

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	-125	314	1/2-DC	∞			l ocation of	Wall- Co.	untu Mont gamana			
Operator: Hemi Energy Group, Inc.					Inc.		Location of Well: County: Montgomery 643' 323 per offer from N/ N S Line of Section					
ease: Sturgeon Lease							1391	7 1	₩			
Well Number: Hemi #1						·	Sec. 12		feet from KXE / W Line of Section			
Field:	NT . 7 . 1						Sec. 12 Twp. 31 S. R. 16 X East West					
Number of	Acres at	tributable	to well:	2()		Is Section:	XX Reg	gular or 🔲 Irregular			
QTR / QTR	R/QTR o	f acreage	: <u>SE</u>	<u>sw</u>	<u></u>	IE	If Section is Section corn		ar, locate well from nearest corner boundary. NE NW SE SW			
			(Show loc	(Sho		PLA shade attribute to the nearest it	ible acreage f		ad or spaced wells.) line.) OLD W() LUEATION: ARR APPROX: MATE CLT 7/12/07			
1								7	OLD WILL FORM			
		•					•		ADDROX MATE			
		•	•	•	1 .	•	•		ARR APP - alizabot			
								1	CLI THE			
		•	•	•		•	-	i				
			•	•		•		1320	RECEIVED			
		•					· · · · · ·		KANSAS CORPORATION COMMISS			
		•		-		·	HEWI #1					
						•	1397		JUL 1 2 2007			
		•	•		• :	• ^ —	>	1	CONSERVATION DIVISION			
			•	-	١,	1.64	3' •	1 1	EXAMPLE WIGHITA, KS			
		•	•	· 1	2	<u> </u>		2640	LANCE LOW			
				• •	-	•	•					
		•	•	•	٠ .	•	•		4000			
									: 1980			
		•	•	•		•		1	1, 44			
		•	•] :	•			t and a second			
									3390'			
	:		•			•						
	ł	•	•			•	•		[, , , , , , , , , , , , ,]			

NOTE: in all cases locate the spot of the proposed drilling locaton.

Montgomery County

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

SEWARD CO.

The distance of the remnesed drilling location from the section's south / north and east / west.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

	300	mit in Dupilcale				
Operator Name: Hemi Energy Gro	oup, Inc.		License Number: 33740			
Operator Address: 131 East Excha		223, Ft.	Worth, TX 76106			
Contact Person: Craig Treiber		Phone Number: (918) 607 - 8505				
Lease Name & Well No.: Sturgeon Le	eaSE, Hemi	#1	Pit Location (QQQQ):			
Type of Pit:	Pit is:		NE SE SW NE			
Emergency Pit Burn Pit	Proposed If Existing, date co	Existing	Sec. 12 Twp. 31 R.16 X East West 3305 per operator North / X South Line of Section			
Settling Pit	it Existing, date w		2			
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	0-1-1-1	1385 Feet from X East / West Line of Section			
	<u> </u>	(bbls)	Montgomery			
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:mg/l (For Emergency Pits and Settling Pits only)			
	Artificial Liner?		How is the pit lined if a plastic liner is not used?			
Is the bottom below ground level? Ves No	Yes X	No	NA Air Drilling Pit			
Pit dimensions (all but working pits):30	Length (fe					
If the pit is lined give a brief description of the material, thickness and installation procedure NA	e liner e.	Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Visual Inspection				
Distance to nearest water well within one-mi		Depth to shallowest fresh water100 ¹ +/_ feet. Source of information: KCC API 207 27112 0000 KDWR electric log KDWR				
Emergency, Settling and Burn Pits ONL	/ :	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: water, cement				
Producing Formation: NA Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily:		Abandonmen	t procedure: Backfill with dozed dirt			
Does the slope from the tank battery allow flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above sta	atements are true and	correct to the be	sst of my knowledge and belief. KANSAS CORPORATION COMMISSI			
		land	Signature of Applicant or Agent CONSERVATION DIVISION MICHIES ICO			
	ксс	OFFICE USE	ONLY			
n/- /na		Des	mit Date: $\sqrt{12/07}$ Lease Inspection: Yes Yo			

130 S. Market - Room 2078, Wichita, Kansas 67202