For KCC Use:	7-21-07
Effective Date:	101
District #	
SGA? Yes	ZNo

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

UST be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Operator: Well Name: Original Completion Date: Original Total Depth: Original Completion Date:	Expected Spud Date July 20, 2007	Spot East
AFFIDATION Licensed Section	month day year	sw _ ne _ se _ Sec. 3 _ Twp. 7s _ S. R. 21 _ West
James Grant Eastern Energy & Development Corp. Section Perput Part Par	DERATOR: License# 9449	Total
dotings_P.O. Drawer 2456 Section	Jame: Great Eastern Energy & Development Corp.	1300 feet from E / W Line of Section
West Locate well on the Section Plat on reverse skep	P.O. Drawer 2436	Is SECTION ✓ Regular Irregular?
County, "grained as Name. Billips Section	hit/State/Zin: Mildland, TX. 79702	(Note: Locate well on the Section Plat on reverse side)
Contractors Lose Name Billips Woll Full Woll Woll Full	Dity/State/Zip. Bill Robinson	
ONTFACTOR: Licenses 39724 Same: Warren Drilling, LLC Well Drilled For: Well Class: Type Equipment: Target Formation(s): Arbuckle State and Drilled For: Well Class: Type Equipment: Ar Rotary Gas Storage Pool Ext. Air Rotary Gas	A32-682-1178	Riffins William A ## A ##
ContractOrd: Learness 3/1/4 Instead Learness 3/1/4 Instead Learness 3/1/4 Instead Learness Lea	none:	
Target Formation(s): AFUDICITE Well Drilled For Well Class: Type Equipment: Rearest Lease or unit boundary: 1300 feet MSL Moleculary 1300 Moleculary: 1300	CONTRACTOR: License# 33724	Carrel Carrel
Name Calculation Name Calculation Name	_{Vame} . Warren Drilling, LLC	
Ground Surface Elevation: 2152 teet MSL MSL Ground Surface Elevation: 2152 teet MSL MSL Ground Surface Elevation: 2152 teet MSL		larger Formation(s):
Combined to the property of	Well Drilled For: Well Class: Type Equipment:	
Gas Storage Pool Ext. Air Rotary OWNO Disposal Wildcast Cable Depth to bottom of treash water: 159 Owno Disposal Wildcast Depth to bottom of treash water: 159 Owno Depth to Detect Depth	✓ Oil ✓ Enh Rec Infield ✓ Mud Rotary ✓	[] []
CWMO Disposal Wildcat Cable Cable Seismic: # of Holes Other Cable Other Ca		
Seismic; s of Holes Other		
Other		Depth to bottom of fresh water: 150
Surface Pipe by Alternate:		
Operator: Woll Name: Original Completion Date: Original Completion Dat		
Operator: Woll Name: Original Completion Date: Original Completion Dat	OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200
Well Name: Original Completion Date: Original Total Depth: Spirectional, Deviated or Horizontal wellbore? Yes No	Operator:	Length of Conductor Pipe required: na
Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations Water Source for Drilling Operation Operations Water Source for Drilling Operation Operations Water Source for Drilling Op	,	
Ves No Water Source for Drilling Operations: Water Source for Drilling Operati	Original Completion Date:Original Total Depth:	Tomador at rotal Deptiti.
Yes, true vertical depth::		Water Source for Drilling Operations:
Will Cores be taken? Yes No	Directional, Deviated or Horizontal wellbore?Yes ✓	No Well Farm Pond Other Truck
Will Cores be taken? Yes No It Yes, proposed zone: Yes Yes No It Yes, proposed zone: Yes, propos	Yes, true vertical depth:	DWR Permit #:
If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE if COMPLETION, production pipe shall be cemented from below any usefue water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTHFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief. Per KCC Use ONLY Approved by:	Bottom Hole Location:	(Note: Apply for Permit with DWR 🗹)
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE if COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 7. Private to Approve the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. April # 15. OGS - 2 3 3 2 1 - OGS Approved by: Lat 7 - 16 - 3 This authorization expires: 1 - 16 - 3 This authorization expires: 1 - 16 - 3 This authorization void if drilling not started within 6 months of approval date. Spud date: Agent: Signature of Operator or Agent: Signature of Operator or Agent:	(CC DKT #:	Will Cores be taken? Yes ✓ No
the undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE if COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate if cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: 7-12-07 Signature of Operator or Agent: For KCC Use ONLY API # 15 . 065 - 2 3 3 3 1 - 0000 For KCC Use ONLY API # 15 . 065 - 2 3 3 3 1 - 0000 Feet per Alt. Approved by: API - 16-07 This authorization expires: I-16-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent:		
For KCC Use ONLY API # 15 - OUS - 2 3 32 1 - ODOO Conductor pipe required		AFFIDAVIT
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For KCC Use ONLY API # 15	1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted. 3. The minimum amount of surface pipe as specified below <i>shall</i> through all unconsolidated materials plus a minimum of 20 fee. 4. If the well is dry hole, an agreement between the operator and 5. The appropriate district office will be notified before well is eith of an ALTERNATE II COMPLETION, production pipe shall be or pursuant to Appendix "8" - Eastern Kansas surface casing must be completed within 30 days of the spud date or the well hereby certify that the statements made herein are true and to the	AFFIDAVIT Intual plugging of this well will comply with K.S.A. 55 et. seq. If on each drilling rig; If be set by circulating cement to the top; in all cases surface pipe shall be set into the underlying formation. If the district office on plug length and placement is necessary prior to plugging; her plugged or production casing is cemented in; cemented from below any usable water to surface within 120 days of spud date. If order #133,891-C, which applies to the KCC District 3 area, alternate If cementing it shall be plugged. In all cases, NOTIFY district office prior to any cementing.
API # 15 - O65-23321-0000 Conductor pipe required None teet Minimum surface pipe required 200 feet per Alt. X(2) Approved by: Last 7-16-07 This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:	t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted 3. The minimum amount of surface pipe as specified below <i>shall</i> through all unconsolidated materials plus a minimum of 20 fee 4. If the well is dry hole, an agreement between the operator an 5. The appropriate district office will be notified before well is eith 6. If an ALTERNATE II COMPLETION, production pipe shall be or pursuant to Appendix "B" - Eastern Kansas surface casing must be completed within 30 days of the spud date or the well hereby certify that the statements made herein are true and to the	AFFIDAVIT Intual plugging of this well will comply with K.S.A. 55 et. seq. If on each drilling rig; If be set by circulating cement to the top; in all cases surface pipe shall be set into the underlying formation. If the district office on plug length and placement is necessary prior to plugging; her plugged or production casing is cemented in; cemented from below any usable water to surface within 120 days of spud date. If order #133,891-C, which applies to the KCC District 3 area, alternate If cementing it shall be plugged. In all cases, NOTIFY district office prior to any cementing. Title: agent
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Minimum surface pipe required 200 feet per Alt. (2) Approved by:	1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted. 3. The minimum amount of surface pipe as specified below <i>shall</i> through all unconsolidated materials plus a minimum of 20 fee. 4. If the well is dry hole, an agreement between the operator and 5. The appropriate district office will be notified before well is eith of an ALTERNATE if COMPLETION, production pipe shall be or pursuant to Appendix "B" - Eastern Kansas surface casing must be completed within 30 days of the spud date or the well hereby certify that the statements made herein are true and to the pater. Signature of Operator or Agent: For KCC Use ONLY API # 15 - OGS - 2 3 32 1 - ODGO	AFFIDAVIT Intual plugging of this well will comply with K.S.A. 55 et. seq. If on each drilling rig; If be set by circulating cement to the top; in all cases surface pipe shall be set into the underlying formation. If the district office on plug length and placement is necessary prior to plugging; her plugged or production casing is cemented in; cemented from below any usable water to surface within 120 days of spud date, order #133,891-C, which applies to the KCC District 3 area, alternate II cementing II shall be plugged. In all cases, NOTIFY district office prior to any cementing. Dest of my knowledge and belief. Title: agent Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;
Approved by: Path 7-/6-07 - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired	t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted. 3. The minimum amount of surface pipe as specified below <i>sha</i> through all unconsolidated materials plus a minimum of 20 fee. 4. If the well is dry hole, an agreement between the operator and 5. The appropriate district office will be notified before well is eith 6. If an ALTERNATE II COMPLETION, production pipe shall be Or pursuant to Appendix "B" - Eastern Kansas surface casing must be completed within 30 days of the spud date or the well hereby certify that the statements made herein are true and to the Date: 7-12-07 Signature of Operator or Agent: For KCC Use ONLY API # 15 - OGS - 2 3 32 1 - ODDO	AFFIDAVIT Intual plugging of this well will comply with K.S.A. 55 et. seq. If on each drilling rig; If be set by circulating cement to the top; in all cases surface pipe shall be set into the underlying formation. If the district office on plug length and placement is necessary prior to plugging; her plugged or production casing is cemented in; cemented from below any usable water to surface within 120 days of spud date, order #133,891-C, which applies to the KCC District 3 area, alternate II cementing II shall be plugged. In all cases, NOTIFY district office prior to any cementing. Dest of my knowledge and belief. Title: agent Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;
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	1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted 3. The minimum amount of surface pipe as specified below shall through all unconsolidated materials plus a minimum of 20 fee 4. If the well is dry hole, an agreement between the operator an 5. The appropriate district office will be notified before well is eith 6. If an ALTERNATE II COMPLETION, production pipe shall be or pursuant to Appendix "B" - Eastern Kansas surface casing must be completed within 30 days of the spud date or the well hereby certify that the statements made herein are true and to the pate: 7-12-07 Signature of Operator or Agent: For KCC Use ONLY API # 15 - OGS - 2 3 32 I - ODOO Conductor pipe required	AFFIDAVIT Intual plugging of this well will comply with K.S.A. 55 et. seq. If on each drilling rig; If be set by circulating cement to the top; in all cases surface pipe shall be set in into the underlying formation. If the district office on plug length and placement is necessary prior to plugging; the plugged or production casing is cemented in; comented from below any usable water to surface within 120 days of spud date. If order #133,891-C, which applies to the KCC District 3 area, alternate II cementing II shall be plugged. In all cases, NOTIFY district office prior to any cementing. Dest of my knowledge and belief. Title: agent Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202RECEIVED	t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted 3. The minimum amount of surface pipe as specified below <i>shall</i> through all unconsolidated materials plus a minimum of 20 fee 4. If the well is dry hole, an agreement between the operator an 5. The appropriate district office will be notified before well is eith 6. If an ALTERNATE II COMPLETION, production pipe shall be or pursuant to Appendix "B" - Eastern Kansas surface casing must be completed within 30 days of the spud date or the well hereby certify that the statements made herein are true and to the product of the spud date or the well hereby certify that the statements made herein are true and to the product of the spud date or feet well and the statements made herein are true and to the product of the spud date or the well hereby certify that the statements made herein are true and to the product of the spud date or the well hereby certify that the statements made herein are true and to the product of the spud date or the well hereby certify that the statements made herein are true and to the product of the spud date or the well hereby certify that the statements made herein are true and to the product of the spud date or the well hereby certified and the spud date or the well hereby certified and the spud date or the well hereby certified and the spud date or the well hereby certified and the spud date or the well hereby certified and the spud date or the well hereby certified and the spud date or the well hereby certified and the spud date or the well hereby certified and the spud date or the well hereby certified and the spud date or the well hereby certified and the spud date or the well hereby certified and the spud date or the spud date or the well hereby certified and the spud date or th	AFFIDAVIT Intual plugging of this well will comply with K.S.A. 55 et. seq. If the set by circulating cement to the top; in all cases surface pipe shall be set in into the underlying formation. If the set by circulating cement to the top; in all cases surface pipe shall be set in into the underlying formation. If the district office on plug length and placement is necessary prior to plugging; it is plugged or production casing is cemented in; cemented from below any usable water to surface within 120 days of spud date. If shall be plugged. In all cases, NOTIFY district office prior to any cementing. If the Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:

JUL 13 2007

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

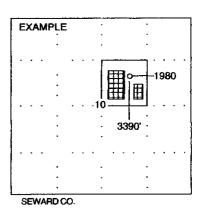
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 065-23321-0000	Location of Well: County: Graham
Operator: Great Eastern Energy & Development Corp.	feet fromN / 🗸 S Line of Section
Lease: Billips	1300 feet from F E / W Line of Section
Well Number: B #4	Sec. 3 Twp. 7s S. R. 21 East ✓ West
Field: WC	
Number of Acres attributable to well:	Is Section: 🗸 Regular or 🗌 Irregular
QTR / QTR / QTR of acreage:swnese	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show location to the nearest lease or unit boundary line.)

				
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 INTERPLED CG-8 for gas wells).

 KANSAS CORPORATION COMMISSION

JUL 13 2007

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Great Eastern Energy & Development Corp.		License Number: 9449		
Operator Address: P.O. Drawer 2436 Midland, TX. 79702				
Contact Person: Bill Robinson		Phone Number: (432) 682 - 1178		
Lease Name & Well No.: Billips "B"	#4		Pit Location (QQQQ):	
Type of Pit:	Pit is:		swnese	
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 3 Twp. 7s R. 21 East 🗸 West	
Settling Pit	If Existing, date of	onstructed:	1950 Feet from North / V South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		1300 Feet from 🗸 East / West Line of Section	
(If WP Supply API No. or Year Drilled)	Tit dapadity.	(bbls)	Graham County	
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes ✓	No	Chloride concentration: mg/l	
	.		(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes No	Artificial Liner? ✓ Yes	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	00 Length (fe	_{eet)} 100	Width (feet) N/A: Steel Pits	
Depth fi	rom ground level to de	eepest point: 5	(feet)	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.				
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor	west fresh water 150 feet.	
feet Depth of water well	feet	measu	redwell owner electric logKDWR	
Emergency, Settling and Burn Pits ONLY:	!	Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation:		1	al utilized in drilling/workover: <u>chemical mud</u>	
		1	king pits to be utilized: 3	
Barrels of fluid produced daily: Abandon		Abandonment	procedure: dry by evaporation then backfilled	
Does the slope from the tank battery allow all spilled fluids to flow into the plt? Yes No Drill pits mus		Drill pits must l	be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
7-12-07 Date Signature of Applicant or Agent				
KCC OFFICE USE ONLY				
Date Received: 7/13/07 Permit Number: Permit Date: 7/13/07 Lease Inspection: Yes No				

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 RECEIVED KANSAS CORPORATION COMMISSION