

For KCC Use: 7-21-07  
 Effective Date: 7-21-07  
 District #: 3  
 SGA?  Yes  No

**KANSAS CORPORATION COMMISSION**  
**OIL & GAS CONSERVATION DIVISION**  
**NOTICE OF INTENT TO DRILL**  
*Must be approved by KCC five (5) days prior to commencing well*

Form C-1  
 December 2002  
**Form must be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

Expected Spud Date July 30, 2007  
 month day year

OPERATOR: License# 33428 ✓  
 Name: Fort Scott Methane Partners, LLC  
 Address: 2329 West Main Street, #301  
 City/State/Zip: Littleton, CO 80120  
 Contact Person: Larry Weis  
 Phone: 303-895-7178

CONTRACTOR: License# 5831 ✓  
 Name: Mokat Drilling

<b>Well Drilled For:</b>	<b>Well Class:</b>	<b>Type Equipment:</b>
<input type="checkbox"/> Oil ✓	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input checked="" type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other		<input checked="" type="checkbox"/> Air Rotary ✓
		<input type="checkbox"/> Cable

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_ ✓  
 Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

Spot  East  
 NE - NE - NW Sec. 29 Twp. 23 S. R. 23  West  
330 feet from  N /  S Line of Section  
2300 feet from  E /  W Line of Section  
 Is SECTION  Regular  Irregular?

*(Note: Locate well on the Section Plat on reverse side)*  
 County: Bourbon  
 Lease Name: Egner Well #: 29-21  
 Field Name: Wildcat  
 Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): Cherokee Coals  
 Nearest Lease or unit boundary: 330'  
 Ground Surface Elevation: 888 feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No  
 Depth to bottom of fresh water: 100'+  
 Depth to bottom of usable water: 150'  
 Surface Pipe by Alternate:  1  2  
 Length of Surface Pipe Planned to be set: 20' minimum  
 Length of Conductor Pipe required: None  
 Projected Total Depth: 600'  
 Formation at Total Depth: Mississippian  
 Water Source for Drilling Operations:  
 Well  Farm Pond Other \_\_\_\_\_  
 DWR Permit #: \_\_\_\_\_

*(Note: Apply for Permit with DWR )*  
 Will Cores be taken?  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

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The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
 It is agreed that the following minimum requirements will be met:

**JUL 16 2007**

CONSERVATION DIVISION  
 WISB/MSK/ll be set

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water within **120 days** of spud date.  
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7-14-07 Signature of Operator or Agent: \_\_\_\_\_ Title: Geologist

<b>For KCC Use ONLY</b>	
API # 15 - <u>011-23297-0000</u>	
Conductor pipe required <u>None</u> feet	
Minimum surface pipe required <u>20</u> feet per Alt. <b>X(2)</b>	
Approved by: <u>[Signature] 7-16-07</u>	
This authorization expires: <u>1-16-08</u>	
<i>(This authorization void if drilling not started within 6 months of approval date.)</i>	
Spud date: _____	Agent: _____

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

**Well Not Drilled - Permit Expired**  
 Signature of Operator or Agent: \_\_\_\_\_  
 Date: \_\_\_\_\_

29 23 23E

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

*If the intended well is in a prorated or spaced field, please fully complete this side of the form.* If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 011-23297-0000  
 Operator: Fort Scott Methane Partners, LLC  
 Lease: Egner  
 Well Number: 29-21  
 Field: Wildcat  
 Number of Acres attributable to well: \_\_\_\_\_  
 QTR / QTR / QTR of acreage: NE - NE - NW

Location of Well: County: Bourbon  
 330 \_\_\_\_\_ feet from  N /  S Line of Section  
 2300 \_\_\_\_\_ feet from  E /  W Line of Section  
 Sec. 29 Twp. 23 S. R. 23  East  West

Is Section:  Regular or  Irregular

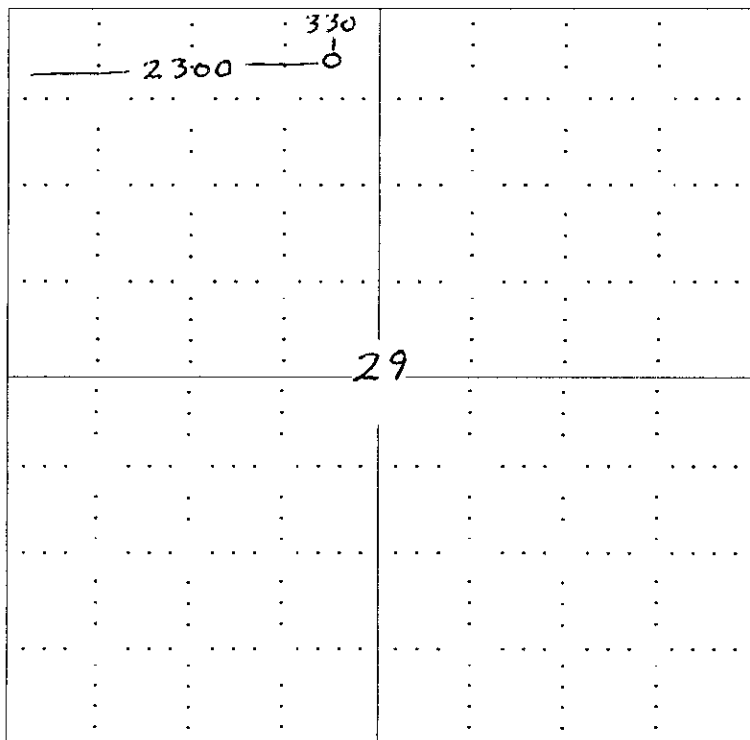
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

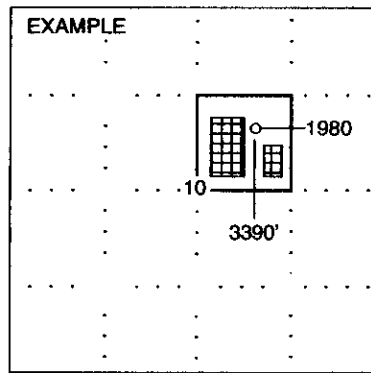
*(Show footage to the nearest lease or unit boundary line.)*



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CONSERVATION DIVISION  
 WICHITA, KS



**NOTE: In all cases locate the spot of the proposed drilling location.**


**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Fort Scott Methane Partners, LLC</b>		License Number: <b>33428</b>
Operator Address: <b>2329 West Main Street, #301 Littleton, CO 80120</b>		
Contact Person: <b>Larry Weis</b>		Phone Number: ( <b>303</b> ) <b>895 - 7178</b>
Lease Name & Well No.: <b>Egner 29-21</b>		Pit Location (QQQQ): _____ <b>NE</b> _____ <b>NE</b> _____ <b>NW</b> Sec. <b>29</b> Twp. <b>23</b> R. <b>23</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <b>330</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>2300</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Bourbon</b> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>200</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <b>30'</b> Length (feet) <b>20'</b> Width (feet) _____ N/A: <b>Steel Pits</b> Depth from ground level to deepest point: <b>4'</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <b>N/A</b> feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Air mist, fresh water</b> Number of working pits to be utilized: <b>One</b> Abandonment procedure: <b>Suction pit dry, backfill, reclaim with topsoil</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<b>7-14-07</b> Date	 Signature of Applicant or Agent	RECEIVED KANSAS CORPORATION COMMISSION <b>JUL 16 2007</b>

15-011-23297-0000

<b>KCC OFFICE USE ONLY</b>		CONSERVATION DIVISION WICHITA, KS
Date Received: <b>7/16/07</b>	Permit Number: _____	Permit Date: <b>7/16/07</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202