For KCC Use: 7-21-07

District # 3

SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

xpected Spud Date	JULY	24	2007	Spot			✓	East
	month	day	year	<u>NE - SE - NW - S</u>	Sec. <u>22</u> Twp. <u>1</u>	16 5 S. R. 2	25 [West
PERATOR: License#_32294	4				feet from			
ame: OSBORN ENERGY, LLC				2310	feet fromE	∄ / 🕟 🖊 L	ine of Sec	tion
24850 FARLEY				Is SECTIONRegular	Irregular?	•		
ity/State/Zip:	S 66013			(Note: Locate we	ell on the Section Pla	at on reverse	side)	
ontact Person: JEFF TAYLOF	R			County: MIAMI	an on the Section in	ai on teverse .	nac)	
none: 913-533-9900	A - (A)			Lease Name: HAMILTON		Wel	1 #. 1-22	
				Field Name: LOUISBURG		vve	. π	
ONTRACTOR: License# 32	2294			to this a Branatad / Casaad I	Field?		Yes	ZNo
osborn ENERGY, L	LC			Target Formation(s): MARM	ATON AND CHERO	KEE /	ies	
Well Drilled For:	Well Class:	Type E	Equipment:	Nearest Lease or unit bound				
Oil . Enh Rec	_ /		ud Rotary	Ground Surface Elevation: 10			fe	
Gas Storage	Pool Ext.		r Rotary	Water well within one-quarter			\equiv	<u>√</u> No _
Owwo Disposal			able	Public water supply well within			Yes	✓ No
	<u> </u>		ALVIO	Depth to bottom of fresh wat				
Seismic; # of Ho	oles Other			Depth to bottom of usable w	ater: 300+/-			
Other					1 🗸 2	_		
OWWO: old well informatio	n as follows:			Length of Surface Pipe Plan	ned to be set: 20'			
				Length of Conductor Pipe re	quired: NONE			
Well Name:				Projected Total Depth: 900'		· -		
Original Completion Date:				Formation at Total Depth:	CHEROKEE			
Chighial Completion Date.	0	.g (WIM)	•	Water Source for Drilling Ope	erations:	•		
rectional, Deviated or Horiz	ontal wellbore?		Yes ✓ No	Well Farm Pond	V			
Yes, true vertical depth:				DWR Permit #:				
ottom Hole Location:					oply for Permit with I	owr 🗍)		
CC DKT #:				Will Cores be taken?			Yes	√ No
				If Yes, proposed zone:			1=	
							RECE	IVED
			AFFI	DAVIT		∿ANSAS (ORPORAT	ION COMM
			= == :					
-			tion and eventual pl	ugging of this well will comply w	ith K.S.A. 55 et.	seq.		•
ne undersigned hereby affii is agreed that the following			tion and eventual pl		rith K.S.A. 55 et.	seq.		2007
is agreed that the following 1. Notify the appropriate 2. A copy of the approve	g minimum requir district office <i>pri</i> ed notice of intent	ements will or to spudo to drill sha	tion and eventual pl l be met: ding of well; all be posted on eac	ugging of this well will comply w th drilling rig;		seq. Ji	UL 13 SERVATION	l DIVISION
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW Dist of acreage attributable to a well in a prorated or spaced field SGA? | Yes 🗹 No All blanks must be Filled Must be approved by KCC five (5) days prior to commencing well 2007 JULY Spot Expected Spud Date Twp. <u>165</u> S. R. <u>25</u> month day vear NE 1650 ___ feet from VN / S Line of Section OPERATOR: License# 32294 2310 __feet from ___E / ___W Line of Section Name: OSBORN ENERGY, LLC Address: 24850 FARLEY Is SECTION ____Regular ___ City/State/Zip: BUCYRUS, KS 66013 (Note: Locate well on the Section Plat on reverse side) Contact Person: JEFF TAYLOR County: MIAMI Phone: 913-533-9900 Lease Name: HAMILTON .Well #: 1-22 Field Name: LOUISBURG CONTRACTOR: License# 32294 Is this a Prorated / Spaced Field? Yes ✓ No Name: OSBORN ENERGY, LLC Target Formation(s): MARMATON AND CHEROKEE Nearest Lease or unit boundary: 330' Well Drilled For: Well Class: Type Equipment: ___feet MSL Ground Surface Elevation: 1000' ✓ Infield • Mud Rotary Oil Enh Bec Yes ✓ No Water well within one-quarter mile: ✓ Air Rotary 🗸 ✓ Gas Storage Pool Ext Public water supply well within one mile: Yes |√ No Cable OWWO Disposal Wildcat Depth to bottom of fresh water: 200+/-Seismic:_ _# of Holes Depth to bottom of usable water: 300+/-Other Surface Pipe by Alternate: ☐ 1 2 Length of Surface Pipe Planned to be set: If OWWO: old well information as follows: Length of Conductor Pipe required: NONE Operator: Projected Total Depth: 900' Well Name: Formation at Total Depth:___ Original Completion Date: __ ___Original Total Depth: Water Source for Drilling Operations: Directional, Deviated or Horizontal wellbore? Other X Well Farm Pond If Yes, true vertical depth: DWR Permit #: Bottom Hole Location:_____ (Note: Apply for Permit with DWR) Yes ✓ No Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISSION **AFFIDAVIT** The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. JUL 13 2007 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; CONSERVATION DIVISION 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. 10 10 3 Signature of Operator or Agent: Remember to: For KCC Use ONLY File Drill Pit Application (form CDP-1) with Intent to Drill; API # 15 - 121-28477-0000 File Completion Form ACO-1 within 120 days of spud date;

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Conductor pipe required_

Minimum surface pipe required_____

This authorization expires: /-/٧-08

(This authorization void if drilling not started within 6 months of effective date.)

Agent:

Approved by: 247-16-07

File acreage attribution plat according to field proration orders;

If this permit has expired (See: authorized expiration date) please

Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.

check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent:_

Notify appropriate district office 48 hours prior to workover or re-entry;

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: OSBORN ENERG	Y, LLC	License Number: 32294				
Operator Address: 24850 FARLEY	BUCYF	RUS, KS	66013			
Contact Person: JEFF TAYLOR		Phone Number: (913) 533 - 9900				
Lease Name & Well No.: Ham (tor	1-2	Pit Location (QQQQ):				
Type of Pit:	Pit is:	 	NE SE NU	1		
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 7.2 Twp. 165 R. 25 V East West			
Settling Pit	If Existing, date c	onstructed:	1650 Feet from North / South Line of Section			
Workover Pit Haul-Off Pit	Pit capacity: 550+/- (bbls)		2310 Feet from	East / West Line	of Section	
(If WP Supply API No. or Year Drilled)					!	
Is the pit located in a Sensitive Ground Water	Area? Yes ✓	No	Chloride concentration:	N/A	mg/l	
			(For Emerger	ncy Pits and Settling Pits only)		
Is the bottom below ground level? ✓ Yes No	Artificial Liner?		How is the pit lined if a pl			
	S Length (fe	20	Width (feet)			
t to amono (an eat from g pile).	om ground level to de			N/A: Steel	Pits	
		Γ.		anno and dotormining		
If the pit is lined give a brief description of the material, thickness and installation procedure	Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.					
N/A	24 HOUR ON SITE MAINTENANCE WHILE DRILLING					
Distance to nearest water well within one-mile of pit		Depth to shallowest fresh water N/A 220 feet. Source of information: JP - KCS			7	
3250 N/A feet Depth of water well	250 _{feet}	Source of information: JP-KD measured well owner electric log KDWR			KDWR 🔑	
Emergency, Settling and Burn Pits ONLY:	Source of information: measured well owner electric log KDWR Drilling, Workover and Haul-Off Pits ONLY:					
Producing Formation: N/A	Type of material utilized in drilling/workover: BENTONITE					
Number of producing wells on lease:		Number of working pits to be utilized: 1				
Barrels of fluid produced daily:	Abandonment procedure: LET WATER EVAPORATE THEN USE					
Does the slope from the tank battery allow all	BULLDOZER	TO BACKFILL PIT				
flow into the pit? Yes No	Drill pits must be closed within 365 days of spud date.					
I hereby certify that the above state	ments are true and	correct to the best	t of my knowledge and beli	ef. KANSAS CORI	ECEIVED PORATION COMMISS	
1		1.0				
July 10 107		Jeff 1	/ auf ignature of Applicant or Age		. 1 3 2007	
/ Date		// 3	igrature of Applicant of Age	CONSER	CVATION DIVISION	
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