

For KCC Use:
Effective Date: 7-21-07
District #: 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

JUL 13 2007

Form C-1
December 2002

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

CONSERVATION DIVISION
WICHITA, KS

Expected Spud Date 7 22 07
month day year

Spot SE NW 44 East
NE W West
Sec. 22 Twp. 14 S. R. 28
1780 feet from N / S Line of Section
2310 feet from E / W Line of Section

OPERATOR: License# 33811
Name: Cordillera Energy Partners II, LLC
Address: 8450 E. Crescent Parkway, Suite 400
City/State/Zip: Greenwood Village, CO 80111
Contact Person: Dave Gibbons
Phone: (303) 785-1553

Is SECTION Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 30606
Name: Murfin Drilling Company

County: Gove
Lease Name: Missouri Flats, NE Unit Well #: 13
Field Name: Missouri Flats NE

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Lansing-Kansas City
Nearest Lease or unit boundary: 330

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Ground Surface Elevation: 2590 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Depth to bottom of fresh water: 150
Depth to bottom of usable water: 1200
Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 200
Length of Conductor Pipe required: None
Projected Total Depth: 4200

Formation at Total Depth: Marmaton
Water Source for Drilling Operations: Well Farm Pond Other

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7/11/07 Signature of Operator or Agent: [Signature] Title: VP-OPERATIONS

For KCC Use ONLY
API # 15 - 063-21672-0000
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt. X2
Approved by: [Signature]
This authorization expires: 1-16-08
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

22
14
28W

JUL 13 2007

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

CONSERVATION DIVISION
WICHITA, KS

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 063-21672-000
 Operator: Cordillera Energy Partners II, LLC
 Lease: Missouri Flats, NE Unit
 Well Number: 13
 Field: Missouri Flats NE
 Number of Acres attributable to well: 800.0 Acre Unit
 QTR / QTR / QTR of acreage: N - W - 1/4

Location of Well: County: Gove
 1780 feet from N / S Line of Section
 2310 feet from E / W Line of Section
 Sec. 22 Twp. 14 S. R. 28 East West

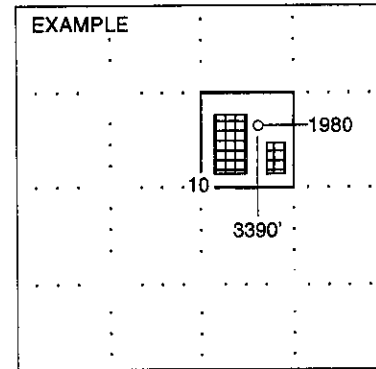
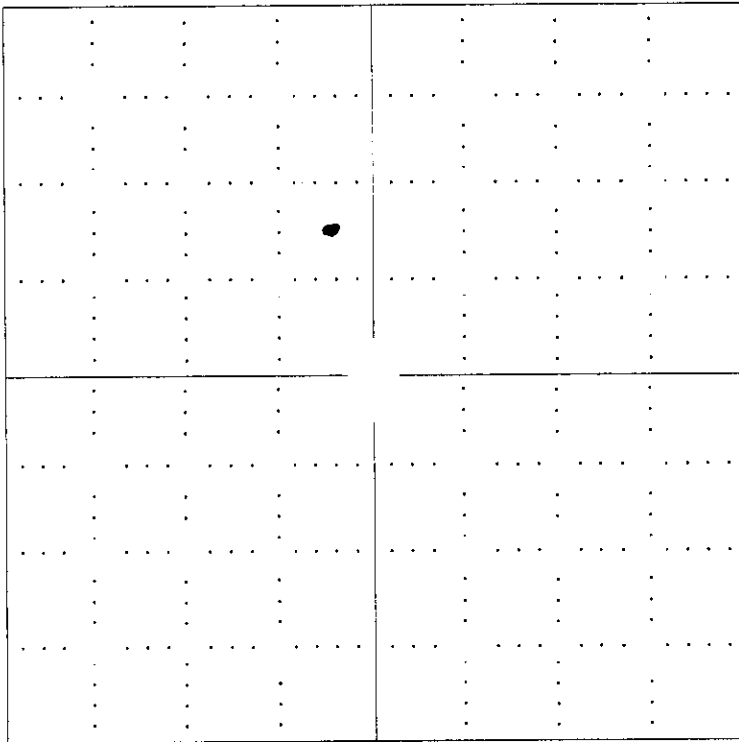
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:


1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

APPLICATION FOR SURFACE PIT

JUL 13 2007

CONSERVATION DIVISION
 WICHITA, KS

Submit in Duplicate

Operator Name: Cordillera Energy Partners II, LLC		License Number: 33811
Operator Address: 8450 E. Crescent Parkway, Suite 400, Greenwood Village, CO 80111		
Contact Person: Dave Gibbons		Phone Number: (303) 785 - 1553
Lease Name & Well No.: Missouri Flats, NE Unit #13		Pit Location (QQQQ): N <u> </u> W <u> </u> 1/4 <u> </u> Sec. <u>22</u> Twp. <u>14</u> R. <u>28</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1780</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>2310</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section _____ Feet from _____ East / _____ West Line of Section _____ Gove _____ County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Compacted Earth
Pit dimensions (all but working pits): <u>80</u> Length (feet) <u>80</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>3</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>NA</u> feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>7/11/07</u> Date		 Signature of Applicant or Agent

15-063-21672-0000

KCC OFFICE USE ONLY			
Date Received: <u>7/13/07</u>	Permit Number: _____	Permit Date: <u>7/13/07</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No