For KCC Use:
Effective Date: 7-21-07
District #

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## **NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Second   S	Expected Spud Date	Spot	East
Special Companies   Sada   S	month day year	SE NE NE Sec. 32 Two. 12 S. R. 17	Vest
Secret   S	5363		
SECTION   Regular   Irregular	OPERATOR: License# 5000	<del>-</del>	
Moter Locate well on the Section Plate or reverse side)	Name: Berexco inc.		
Contact Person. 910-06 Mayer Pennol. 910 265-3311  CONTRACTOR: Licenses 9147  CONTRACTOR: Licenses 914	Address: Wichita KS 67208	·	
CONTRACTOR: Licenses \$1.47	City/State/Zip:		
CONTRACTOR: Liceness 5147  Name: Beredoo Inc.  Well Drilled For: Worl Class: Type Equipment: Ground Started A Special Fled?  Ingel Formation(s): Lansing/Kansac City and Arbuckle Target Formation(s): Lansing/Kansac City and Arbuckle Show Infled Sh	Contact Person: 5/000 Mayor (316) 265-3311	Lease Name: Staab Well #-8	
Second Content   Seco	_	Field Name: Schmeidler	
Target Formation(s)   Lansing/Kanasa City and Arbuckle	CONTRACTOR: License# 5147 /	<del></del>	No.
Well Drilled For:   Well Class:   Type Equipment:   Whud Rolary   Storage   Pool Est.   Mud Rolary   Mud Rolary   Wild Cat   Whud Rolary   Wild Cat   Cable   Wild Cat   Cable   Wild Cat   Wild Cat   Cable   Wild Cat   Ca	Name: Beredco Inc.	Target Formation(s): Lansing/Kansas City and Arbuckle	
Well Drief of Loadion: Who designed process to the process of the		Nearest Lease or unit boundary: 330'	
Value   Mater well within one-quarter mile:   ves		Ground Surface Elevation: 2131 (est.) feet	MSL
Gas   Storage   Pool Ext.   Air Rotary   Wilcoat   Cable   Depth to bottom of treat water.   Depth to bottom of usable water.   Depth to bottom of the subtom of usable water.   Depth to bottom of the subtom of usable water.   Depth to bottom of the subtom of usable water.   Depth to bottom of the subtom of usable water.   Depth to bottom of the subtom of usable water.   Depth to bottom of the subtom of usable water.   Depth to bottom of the subtom of usable water.   Depth to bottom of the subtom of usable water.   Depth to bottom of the subtom of usable water.   Depth to bottom of the subtom of usable water.   Depth to bottom of the subtom of usable water.   Depth to bottom of the subtom of usable water.   Depth to bottom of the subtom of usable water.   Depth to bottom of the subtom of usable water.   Depth to bottom of the subtom of usable water.   Depth to bottom of the subtom of usable water.   Depth to bottom of the subtom of usable water.   Depth to bottom of the subtom of usable water.   Depth to bottom of the	Oil Enh Rec Infield Mud Rotary		No.
Depth to bottom of resh water.    Selsimic:sel of Holes   Other		Public water supply well within one mile:	=
Seismic; # of Holes   Other			
If OWWO: old well information as follows:  Operator:  Well Name:  Original Completion Date:  Original Total Depth:  Original Completion Date:  Original Completion Date:  Original Completion Date:  Original Completion Date:  Original Total Depth:  Original Completion Date:  Original Completion Date:  Original Total Depth:  Original Completion Date:  Original Completion Date:  Original Total Depth:  Water Source for Drilling Operations:  Water Source of Drilling Operations:  Water Source of Drilling Operations:  Will Cores be taken?  If Yes, proposed zone:  RECEIVED  XANSAS CORPORATION COMMISSION  AFFIDAVIT  KANSAS CORPORATION COMMISSION  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  JUL 1 3 2007  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shaft be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shaft #6#6## KS  through all unconsolidated materials pips a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified belore well is elither plugged or production calaring is cemented in;  6. If an ALTERNATE I COMPLETION, production pipe shall be cemented from below any usable water to surface within 20 days of spud date.  Or pursuant to Appendix 'B' - Eastern Kanass surface casing order '133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged to make a plugging is completed;  Notify appropriate district office all benority to windover or enenty;  Notify appropriate district office as hours prior	Seismic;# of Holes Other	-7G1	
Length of Conductor Pipe required: NAN   Consisted Completion Date:	Other	Surface Pipe by Alternate: 1 2	
Length of Conductor Pipe required: NAN   Consisted Completion Date:	If CIABACC, and well information as follows:	Length of Surface Pipe Planned to be set: 250'	
Projected Total Depth:		Length of Conductor Pipe required: N/A	
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source Source Water Source Source Water Source Source Water Source Source Water S		Projected Total Depth: 3655'	
Water Source for Drilling Operations:   Directional, Deviated or Horizontal wellbore?   Yes   No   Water Source for Drilling Operations:   Well   Fam Pond Other   DWR Permit #:     Well   Fam Pond Other   DWR Permit #:     Well   Fam Pond   Other   DWR Permit #:     Well   Well   PWR Permit #:     Well   Well   DWR Permit #:     Well   DWR Permit #:   Well   DWR Permit #:     Well   DWR Permit #:   Well   DWR Permit #:   Well   DWR Permit #:   Well   DWR Permit #:   Well   DWR Permit #:   Well   DWR Permit #:   Well   DWR Permit #:   Well   DWR Permit #:   Well   DWR Permit #:   Well   DWR Permit #:   Well   DWR Permit #:   W		Formation at Total Depth: Arbuckle	<del></del>
DWR Permit #:     DWR Permit #:   DW			
Note: Apply for Point with DWR   Yes   No   Will Cores be taken?   Yes   No   RECEIVED	Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other	
Note: Apply for Pamilt with DWR   Yes   No   Will Cores be taken?   Yes   No   Yes   No   Will Cores be taken?   Yes   No   Yes   Yes   No   Yes   No   Yes   Yes   Yes   Yes   No   Yes   Yes   Yes   No   Yes   Yes   Yes   No   Yes   Yes   Yes   Yes   No   Yes	If Yes, true vertical depth:	DWR Permit #:	
Will Cores be taken?     Yes   No     No   No   No   No   No   No		(Note: Apply for Permit with DWR	
AFFIDAVIT  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual pluggling of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall "be Set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any used water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,991-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the jest of my knowledge and belief.  Date: July 13, 2007 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - D51 - 25 Use - 25		Will Cores be taken?	<b>∑</b> No
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall "be" is through all unconsolidated materials plus a minimum of 20 test into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the jest of my knowledge and belief.  Date: July 13, 2007 Signature of Operator or Agent: Title: Engineering Technician  For KCC Use ONLY API #15 - DSI - 25 Usi - 2		If Yes, proposed zone:	WED.
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall "be" set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Sastern Kansas surface casing order #13,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the jest of my knowledge and belief.  Date: July 13, 2007 Signature of Operator or Agent:  For KCC Use ONLY API # 15 - D51-2560-0000 feet per Alt.  Approved by: Little: Engineering Technician  Femember to:  - File Drill Pit Application (form CD-1) with Intent to Drill; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.    Well Not Drilled - Permit Expir	ΔFFI	KANGLO GODDO	
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall "Get as through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the jest of my knowledge and bellef.  Date: July 13, 2007 Signature of Operator or Agent:     For KCC Use ONLY			
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall to through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE il COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,991-C, which applies to the KCC District 3 area, alternate il cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the pest of my knowledge and belief.  Date: July 13, 2007 Signature of Operator or Agent:		JUL 1.3	2007
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall "We's to through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the jest of my knowledge and belief.  Date: July 13, 2007 Signature of Operator or Agent:  For KCC Use ONLY API #15 - DSI - 25 bb - 000  Approved by: Limb - 1000  This authorization expires: I - 1000  This authorization expires: I - 1000  Agent: Agent: Agent: Beet of Minimum surface pipe required Agent: Agent within 6 months of approval date.)  Spud date: Agent: Agent: Best of Well Not Drilled - Permit Expired  Signature of Operator or Agent: Date:	•	302 : 0	2001
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: July 13, 2007  Signature of Operator or Agent:  Conductor pipe required  Approved by: Last Tribes  feet per Alt.  Approved by: Last Tribes  This authorization expires: 1-10-08  (This authorization void if drilling not started within 6 months of approval date.)  Spud date:  Agent:  Date: Date	<ol> <li>A copy of the approved notice of intent to drill shall be posted on each</li> <li>The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the</li> </ol>	et by circulating cement to the top; in all cases surface pipe <b>shall be less</b> he underlying formation.	Ks
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: July 13, 2007 Signature of Operator or Agent: Title: Engineering Technician  For KCC Use ONLY API # 15 - 2566-0000 Conductor pipe required None feet Minimum surface pipe required feet per Alt.  Approved by: Life Tologo (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Date: D	4. If the well is dry hole, an agreement between the operator and the d 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement	listrict office on plug length and placement is necessary <i>prior to pluggl</i> iged or production casing is cemented in; led from below any usable water to surface within 120 days of spud date	).
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: July 13, 2007  Signature of Operator or Agent:	must be completed within 30 days of the spud date or the well shall	be plugged. In all cases, NOTIFY district office prior to any cementing	].
For KCC Use ONLY   API # 15			
For KCC Use ONLY  API # 15	// - /		
For KCC Use ONLY  API # 15	Date: July 13, 2007 Signature of Operator or Agent: JWW		<del></del>
API # 15	For KCC Use ONLY		1
Conductor pipe required	$1  n \in I_{-} \cap S(a a -D) \cap I$		al
Minimum surface pipe required 200 feet per Alt. 2  Approved by: Last 7-10-07  This authorization expires: 1-10-08  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent:	M-22	<ul> <li>File acreage attribution plat according to field proration orders;</li> </ul>	N,
Approved by: Lift 7-10-07  This authorization expires: 1-10-08  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent:	200		١٦
Approved by:	Minimum surface pipe required reer per Att.		1
This authorization expires:			72
(This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Signature of Operator or Agent: Date: Date: Signature of Operator or Agent: Date:	1_/10_00		<u>ل</u> ا
Spud date: Agent: Signature of Operator or Agent: Date:			۲,
Date:			
	Spud date: Agent:		
	l		

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 051-25661-0000	Location of Well: County: Ellis
Operator: Berexco Inc.	1150 feet from VN / S Line of Section
Lease: Staab	feet from 🗸 E / 🗌 W Line of Section
Well Number: 8	Sec. 32 Twp. 12 S. R. 17 East V West
Field: Schmeidler	
Number of Acres attributable to well:  QTR / QTR / QTR of acreage:  SE _ NE _ NE	Is Section: Regular or Irregular  If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

•	· · · · · · · · · · · · · · · · · · ·			
			: ::	
			STAAB#8	330'fel
		:		· · · · · · · · · · · · · · · · · · ·
:	•	32-	· · · ·	EXAMPLE
				1980
				3390'
:	•			SEWARD CO. KANSAS CORPORATION COMMIS

135. NOTE: In all cases locate the spot of the proposed drilling locaton.

JUL 1 3 2007

### In plotting the proposed location of the well, you must show:

CONSERVATION DIVISION WICHITA, KS

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Berexco Inc.			License Number: 5363	
Operator Address: P.O. Box 203	80, Wichita	, KS, 672	.08	
Contact Person: Bruce Meyer			Phone Number: ( 316 ) 265 - 3311	
Lease Name & Well No.: Staab #8			Pit Location (QQQQ):	
Type of Pit:			<u>SE_NE_NE</u> _	
Emergency Pit Burn Pit	✔ Proposed	Existing	Sec. 32 Twp. 12 S R. 17 East West	
Settling Pit	If Existing, date constructed:		1150 Feet from North / South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:			
Is the pit located in a Sensitive Ground Water	Area? Yes	] No	Chloride concentration:mg/l  (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?  V Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):1  Depth fill the pit is lined give a brief description of the	rom ground level to de	eepest point: 4	Width (feet) N/A: Steel Pits (feet) dures for periodic maintenance and determining	
So		Source of infor	Depth to shallowest fresh water	
		measured well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY Producing Formation:		•	Drilling, Workover and Haul-Off Pits ONLY:  Type of material utilized in drilling/workover: Bentonite Mud	
Number of producing wells on lease:			lumber of working pits to be utilized: 4	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Abandonment procedure: Allow liquid to evaporate until bottom of pit is dry, then fill and level to contour of ground.  Drill pits must be closed within 365 days of spud date.  RECEIVED		
I hereby certify that the above stat  July 13, 2007  Date	1	chard	TANGLE CORPORATION COMMI	
	KCC (	OFFICE USE O	NLY	
Date Received: 7/13/67 Permit Nur	nber:	Perm	it Date: 7/16/07 Lease Inspection: Yes X No	