

Corrected - Location Move

For KCC Use: Effective Date: 2-5-07 District # 4 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Permit Extension Request Received 7-16-07

Form C-1 December 2002 Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing work

CORRECTED 7-17-07

Expected Spud Date February 15, 2007 month day year

OPERATOR: License# 33190 Name: Noble Energy, Inc. Address: 1625 Broadway, Suite 2000 City/State/Zip: Denver, CO 80202 Contact Person: Joe Mazotti Phone: 303.228.4223

CONTRACTOR: License# 8273 Name: Excell Drilling, Wray, CO

Well Drilled For: Oil, Gas, OWWO, Seismic, Other Well Class: Enh Rec, Storage, Disposal, Other Well Class: Infield, Pool Ext, Wildcat, Other Type Equipment: Mud Rotary, Air Rotary, Cable

Spot NW NE Sec. 16 Twp. 3S S. R. 42W 570 feet from N / S Line of Section 2370 feet from E / W Line of Section Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side) County: Cheyenne Lease Name: Rueb Farm Well #: 31 - 16 Field Name: Cherry Creek Is this a Prorated / Spaced Field? Target Formation(s): Niobrara Nearest Lease or unit boundary: 660' Ground Surface Elevation: 3735' feet MSL Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: 250' Depth to bottom of usable water: 250' Surface Pipe by Alternate: 1 Length of Surface Pipe Planned to be set: 300' Length of Conductor Pipe required: 0' Projected Total Depth: 1700' Formation at Total Depth: Niobrara Water Source for Drilling Operations: Well Farm Pond Other DWR Permit #: Applying for DWR Permit

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

* WAS: 660' FNL 1980 FEL IS: 570 FNL 2370 FEL

AFFIDAVIT

RECEIVED KANSAS CORPORATION COMMISSION

JUL 16 2007

CONSERVATION DIVISION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7/10/2007 Signature of Operator or Agent: Title: Regulatory Analyst

For KCC Use ONLY API # 15 - 023-20768-0000 Conductor pipe required None feet Minimum surface pipe required 300 feet per Alt. 1 Approved by: 1-31-07 / 7-17-07 This authorization expires: 1-31-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:

16 3 42W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 023-20768-000
 Operator: Noble Energy, Inc.
 Lease: Rueb Farm
 Well Number: 31 - 16
 Field: Cherry Creek
 Number of Acres attributable to well: 40
 QTR / QTR / QTR of acreage: NW - NE

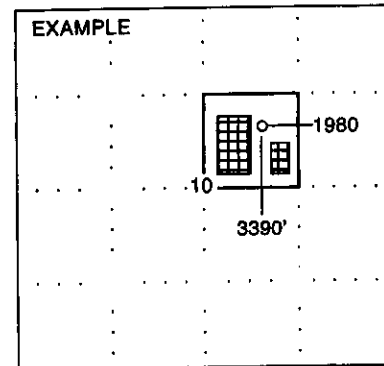
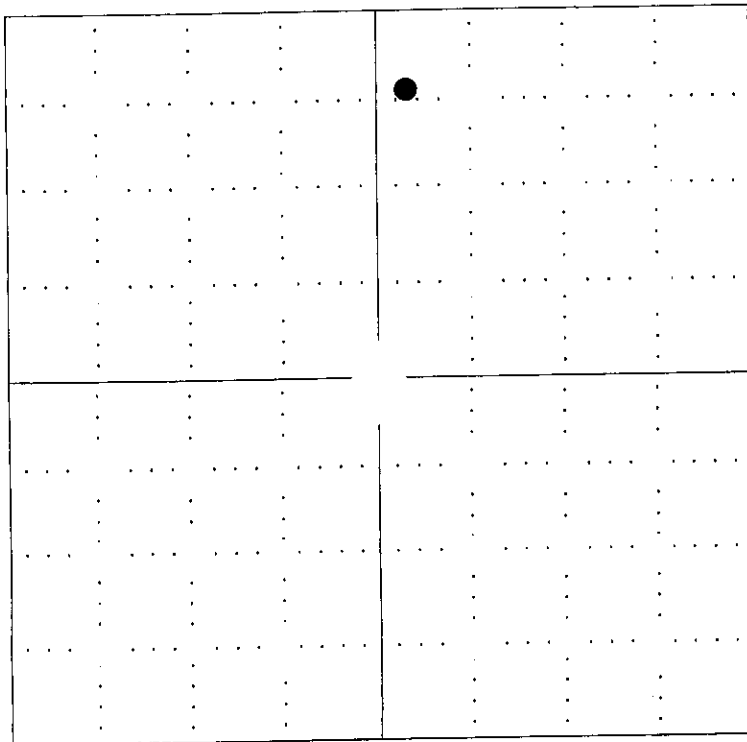
Location of Well: County: Cheyenne
570 feet from N / S Line of Section
2370 feet from E / W Line of Section
 Sec. 16 Twp. 3S S. R. 42W East West

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

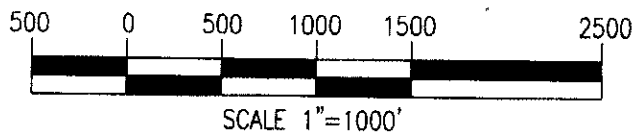
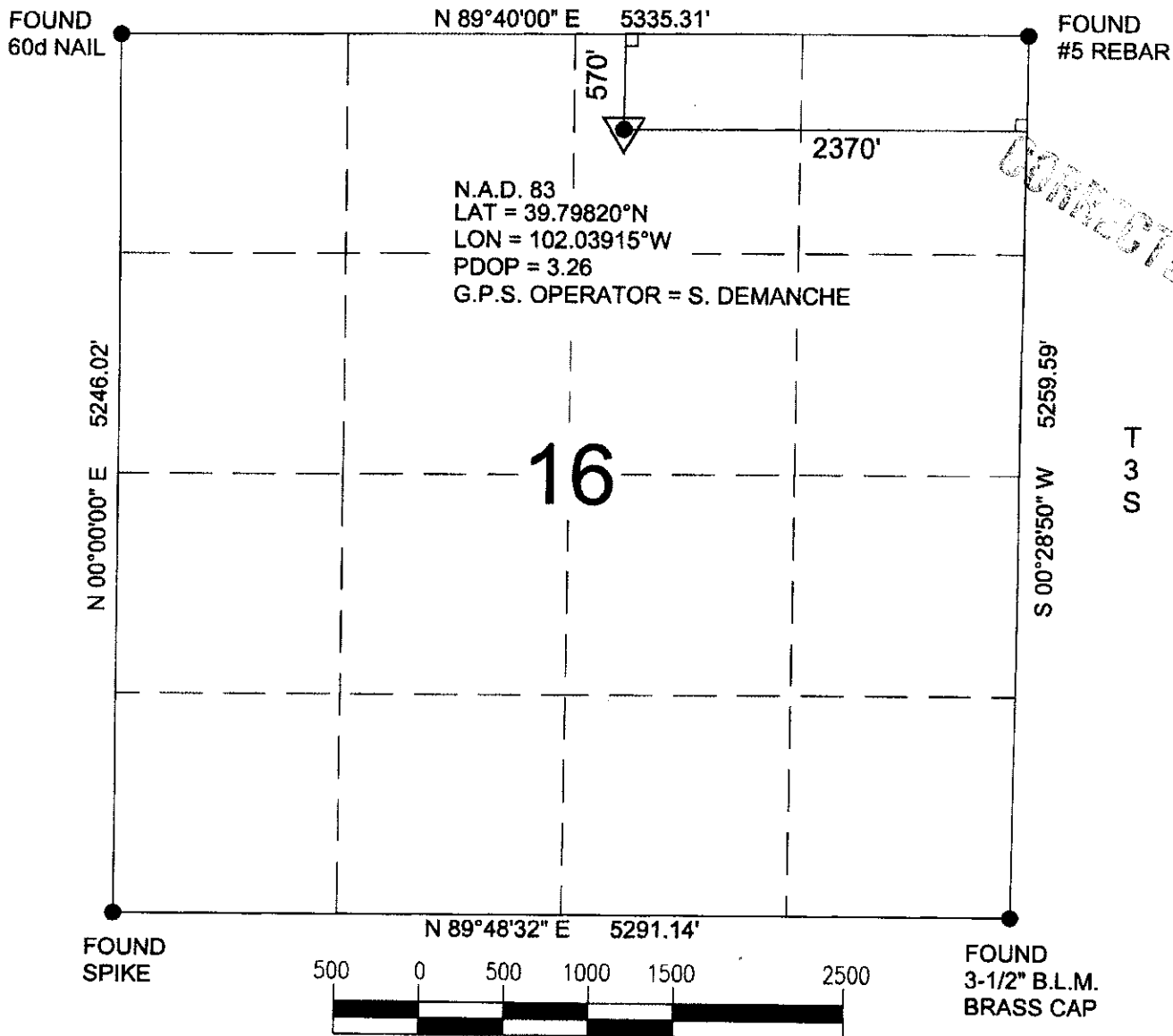
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

R 42 W

15-023-20768-0000

BASIS OF BEARINGS: THE EAST LINE OF SECTION 16, AS SHOWN HEREON.



Power Surveying Co., Inc. of Frederick, Colorado has in accordance with a request from DAVID LEDET for NOBLE ENERGY, INC. determined the location of RUEB 31-16 to be 570' FNL & 2370' FEL Section 16 Township 3 SOUTH Range 42 WEST of the Sixth Principal Meridian, CHEYENNE County, KANSAS

LOCATION NOTES

LOCATION FALLS IN: WHEAT FIELD
IMPROVEMENTS: NONE WITHIN 200' OF LOCATION

ELEVATION DETERMINED FROM NAVD 1988 DATUM.
GROUND ELEVATION = 3736'

DISTANCES AND BEARINGS ARE FIELD MEASURED UNLESS OTHERWISE NOTED.

LEGEND

- SECTION CORNER (AS NOTED)
- ▼ PROPOSED WELL LOCATION

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 16 2007

CONSERVATION DIVISION
WICHITA, KS



7800 MILLER DRIVE UNIT C
FREDERICK, COLORADO 80504
303-702-1617

FIELD DATE: 7-9-07 WO# 501-07-347
DATE OF COMPLETION: 7-10-07

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

COLLECTED

Operator Name: Noble Energy, Inc.		License Number: 33190	
Operator Address: 1625 Broadway, Suite 2000, Denver, CO 80202			
Contact Person: Joe Mazotti		Phone Number: (303) 228 - 4223	
Lease Name & Well No.: Rueb Farm 31 - 16		Pit Location (QQQQ): NW - NE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If W/P Supply API No. or Year Drilled)		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Sec. 16 Twp. 3S R. 42W <input type="checkbox"/> East <input checked="" type="checkbox"/> West 570 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 2370 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section _____ Cheyenne _____ County		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		How is the pit lined if a plastic liner is not used?	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Pit dimensions (all but working pits): <u>50</u> Length (feet) <u>60</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. n/a		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. n/a	
Distance to nearest water well within one-mile of pit <u>n/a</u> / _____ feet Depth of water well _____ feet		Depth to shallowest fresh water <u>300</u> feet. Source of information: _____ measured _____ well owner <input checked="" type="checkbox"/> electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: <u>n/a</u> Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>fresh water</u> Number of working pits to be utilized: <u>three (3)</u> Abandonment procedure: <u>Onsite land farming - mix and bury</u> _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CORPORATION COMMISSION			
_____ Date: 7/10/2007		_____ Signature of Applicant or Agent	
RECEIVED JUL 16 2007 CONSERVATION DIVISION WICHITA, KS			
KCC OFFICE USE ONLY			
Date Received: <u>7/16/07</u> Permit Number: _____ Permit Date: <u>7/16/07</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

15-003-20768-0000

Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202