Corrected - Location Move

Effective Date: 2-5-07	Cu & CAS CONS	ATION COMMISSION ERVATION DIVI REQUEST	Received 7-1/4	December	n C-1 2002
District #				Form must be Ty Form must be Sig	•
SGA? Yes X No		TENT TO DRILL	t	All blanks must be F	
Must b	e approved by KCC five	(5) days prior to commencing		CTFN	
February 15, 2007		O cod	Saf Saf FE B E Bm	7-17-07 -	ast
Expected Spud Date	year	Spot NE NE	Sec. 16 Twp. 3S	1 1	
	/ -	1030		/ S Line of Section	
OPERATOR: License#33190		1230		/ W Line of Section	
Name: Nobie Energy, Inc.		Is SECTION ✓ Regula			
Address: 1625 Broadway, Suite 2000 City/State/Zip: Denver, CO 80202			well on the Section Plat	on reverse side)	
CHV/Clate/ZID.		County: Cheyenne	well off the Section Flat	on reverse side)	
Contact Person: Joe Mazotti Dhann 303.228.4223		Lease Name: Rueb Farm		Well #: 41 - 16	
Phone: 303225.4223		Field Name: Cherry Creek			
CONTRACTOR: License# 8273		is this a Prorated / Spaced	Field?	Yes ✓	No
Name: Excell Drilling, Wray, CO		Target Formation(s): Nic			
		Nearest Lease or unit bou			
	Type Equipment:	Ground Surface Elevation:		feet I	MSL
Oit Enh Rec 🗸 Infield	Mud Rotary	Water well within one-quart		Yes ✓	No
Gas Storage Pool Ext.	✓ Air Rotary	Public water supply well wi	hin one mile:	Yes ✓	No
OWO Disposal Wildcat	Cable	Depth to bottom of fresh w	ater:		
Seismic; # of Holes Other		Depth to bottom of usable	water: 250		
Other		Surface Pipe by Alternate:	√ 1 2		
If OWWO: old well information as follows:		Length of Surface Pipe Pla	anned to be set:	·	
Operator:	<u></u>	Length of Conductor Pipe	required:		
Well Name:		Projected Total Depth:	Nicheara		
Original Completion Date:Original	Total Depth:	Formation at Total Depth:_			
		Water Source for Drilling C			
	Vac Z No				
Directional, Deviated or Horizontal wellbore?	Yes 🗸 No	✓ Well ✓ Farm Por	nd Other		
Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth:		Well ✓ Farm Por DWR Permit #: Applying	nd Other	WE TO	
Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth:		Well Farm Por DWR Permit #: Applying (Note:	nd Other		
Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location:		Well Farm Por DWR Permit #: Applying (Note: Will Cores be taken?	nd Other i for DWR Permit Apply for Permit with DI	Yes ✓]No
Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: WAS: 660 FALL 660 FEL NLUB: 6	6601	Well Farm Por DWR Permit #: Applying (Note:	nd Other	☐Yes ✓	
Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: WAS: (610'FNL 100'FEL NLUB: (T5: 1030'FNL 1230'FEL NLUB:	660' 3: /030' AFFI	Well Farm Por DWR Permit #: Applying (Note: Will Cores be taken? If Yes, proposed zone:	nd Other	RECEIVED CORPORATION COMMISSI	
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

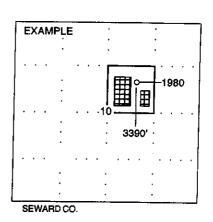
Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 023-20772-0000	Location of Well: County: Cheyenne			
Operator: Noble Energy, Inc.	· · · · · · · · · · · · · · · · · · ·			
Lease: Rueb Farm	feet from V N / S Line of Section 			
Well Number: 41 - 16 Field: Cherry Creek	Sec. 16 Twp. 3S S. R. 42W East Wes			
Number of Acres attributable to well: 40	Is Section: 🗸 Regular or 🗌 Irregular			
QTR / QTR / QTR of acreage: NE NE -	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW			

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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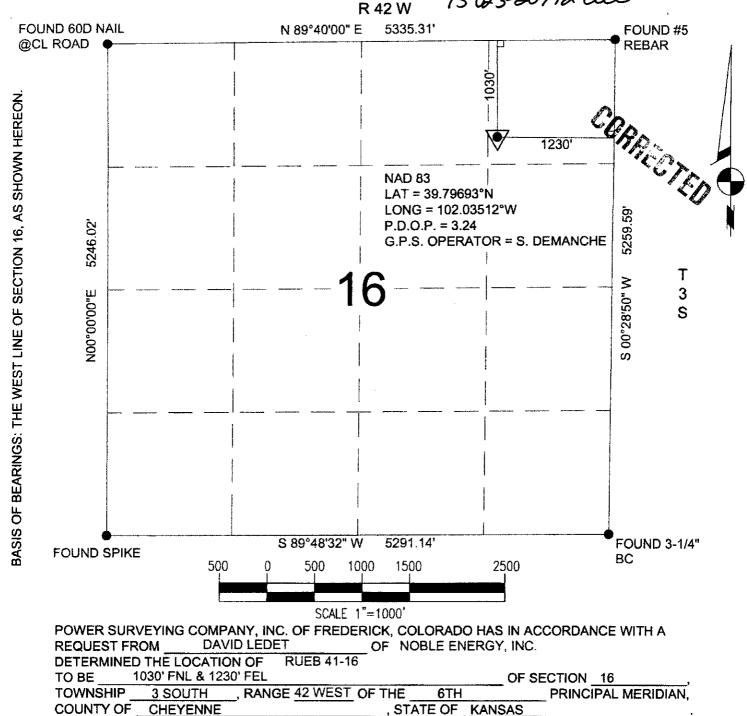


NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

15-023-20772-0000



LOCATION NOTES:

LOCATION FALLS IN: WHEAT FIELD

IMPROVEMENTS: NO IMPROVEMENTS WITHIN 200' OF LOCATION

ELEVATION DETERMINED FROM NAVD 1988 DATUM. GROUND ELEVATION = 3736'

DISTANCES AND BEARINGS ARE FIELD MEASURED UNLESS NOTED OTHERWISE.

RECEIVED KANSAS CORPORATION COMMISSION

JUL 1 6 2007

Surveying Company, Inc. Established 1948

7800 MILLER DRIVE, UNIT C FREDERICK, CO 80504 (303) 702-1617, FAX (303) 702-1488

LEGEND:

SECTION CORNER (AS NOTED)

PROPOSED WELL LOCATION

效

BOTTOM OF HOLE LOCATION

WORK ORDER # 501-07-381 FIELD DATE: 7-9-07

DATE OF COMPLETION: 7-12-07

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Noble Energy, Inc.		License Number: 33190			
Operator Address: 1625 Broadway	0 80202				
	,	Phone Number: (303) 228 - 4223			
Contact Person: Joe Mazotti	41 16		Pit Location (QQQQ):		
Lease Name & Well No.: Rueb Farm			NE . NE		
Type of Pit: Emergency Pit Burn Pit	Pit is: Proposed	Existing	Sec. 16 _{Twp.} 3S _{R.} 42W ☐ East ✓ West		
Settling Pit Drilling Pit	If Existing, date co	nstructed:	1030 Feet from 🗸 North / South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)			
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits).	Length (fe		Width (feet) N/A: Steel Pits4(feet)		
If the pit is lined give a brief description of the material, thickness and installation procedur	e liner e.	Describe proce liner integrity, i n/a	edures for periodic maintenance and determining ncluding any special monitoring.		
Distance to nearest water well within one-mi	le of pit	Depth to shallowest fresh water 300 feet. Source of information:			
n/a feet Depth of water well	feet	measuredwell owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY	:	Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation: n/a		Type of material utilized in drilling/workover: fresh water three (3)			
Number of producing wells on lease: Barrels of fluid produced daily:		Number of working pits to be utilized: three (3) Abandonment procedure: Onsite land farming - mix and bury			
Does the slope from the tank battery allow a flow into the pit? Yes No	all spilled fluids to	Drill pits must be closed within 365 days of spud date. RECEIVED			
I hereby certify that the above sta	tements are true and	correct to the be	st of my knowledge and belief. KANSAS CORPORATION COMMISSION JUL 1 6 2007		
7/13/2007 Date		-6	Signature of Applicant or Agent		
	KCC	OFFICE USE	DNLY		
Date Received: 7/16/07 Permit Nu	mber:	Peri	mit Date: 7/16/07 Lease Inspection: Yes (No		