Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

C_E/Z_SE_SE_SE_Z_Twp_Z9_S.R.13 West 660 Seet from N / V Suine of Section 3330 Seet from N / V Suine of Section 3300 Seet from N / V Suine of Section 3300 Seet from V V Suine of Section 3300 Section 3300 Seet from V Suine of Section Seet from V Suine of Section 3300 Seet from V Suine	7/24/07	
OPERATOR Liponaex 3539	Expected Spud Date 7/24/07	
Name: Defended Pelled, Sulle 204 CRIVState/Ze_Crif Worth, 1X 76107 CRIVState/Ze_Crif Worth, 1X 76107 CRIVState/Ze_Crif Worth, 1X 76107 CONTRACTOR: License 93072 Contractor: Licen		
Name: Defended Pelled, Sulle 204 CRIVState/Ze_Crif Worth, 1X 76107 CRIVState/Ze_Crif Worth, 1X 76107 CRIVState/Ze_Crif Worth, 1X 76107 CONTRACTOR: License 93072 Contractor: Licen	OPERATOR: License# 33539	TV V O Enterin
Address. 4916 Camp Bowle Bhrd. Suite 204 (Included Standard Control Processing Standard Country Standard Co	Name: Cherokee Wells, LLC	teet from VE / W Line of Section
Collystact/Jp. Fort Worth, XT 78107 Chortact Parson. Tracy Miller Phone: \$20.978.3650 Contract Parson. Tracy Miller Phone: \$20.978.3650 Contract Parson. Tracy Miller Phone: \$20.978.3650 Contract Parson. Tracy Miller Contract Parson. Tracy Miller Phone: \$20.978.3650 Contract Parson. Tracy Miller Well Differed Drilling India fich Rec Inteled Mud Reary Gas Storage Pool Ext. Air Roary	Address, 4916 Camp Bowie Blvd., Suite 204	ls SECTION _✓RegularIrregular?
Contry Millor Phone, 502-378-3650 CONTRACTOR: Ucensear 33972 Name: Well Refined Drilling Well Drilled Far. Well Wanne: Dricectional. Deviated of Horizonal wellone? Uriginal Competion Date Original Total Depth: Drilled Competion Drilled Competion Drilled Drilled Potential State of Conductor Pipe required. Well Farm Pond Other DWR Permit #: Well Farm Pond Other 1. Notify the appropriate distort Office prior to spudding of well; 2. A copy of the appropriate distort Office prior to spudding of well; 2. A copy of the approved notice of Infent to drill shalf be posted on each drilling is completed. 1. Notify the appropriate distort office will be one office before well is either plugged of production cases surface pepe be shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. Will The well of the appropriate distort office will be confided before well is either plugged of production casing is cemerated in conventing minimum and one of surface pipe as spurious propriets distort office will be appropriated distort office	City/State/Zio. Fort Worth, TX 76107	(Mate: Locate well on the Section Plot on reverse cide)
Phone @20-378-3650 CONTRACTOR: Licensee 33972 Name: Well Roffred Orilling Well Drilled Far: Well Class: Type Equipment: Oil	Contact Parson: Tracy Miller	
CONTRACTOR: Locases 33972 Same: Well Refined Drilling Well Class: Type Equipment: Same Proceed of State of Flad? Same Storage Pool Ext. Mad Rotary	620-378-3650	Apollo Apollo
CONTRACTOR: Locases \$301/2. Name. Well Refined Orilling Well Diffied Far: Well Class: Type Equipment: Original Enh Re		Cherokee Basin Coal Gas Area
Name	CONTRACTOR: License# 33072	
Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Muld Rotary Gas Siorage Pool Ext. Alr Rotary OWO Sioposal Wildoar: Sesimic: _# of Holes Other Sesimic: _# of Holes Sesimic: _# of Holes Other Sesimic: _# of Hole	Name: Well Refined Drilling	is this a Prorated / Spaced Field?
Ground Surface Elevation. \$76.78		Target Formation(s): IVIISSISSIPDIAIT
Ground Surface Elevation: #9-5.78	Well Drilled For: Well Class: Type Equipment:	
Water well within one-quarter mile: Yes No No No No No No Yes No No No No No No No N		Ground Surface Elevation: 876.78' feet MSL
Selsmic: e of Holes Other Capie Selsmic: e of Holes Other Coher Cohe		Water well within one-quarter mile:
Depth to bottom of visable water; 2007 Other		
Depth to bottom of usable water. ANT Surface Pipe by Alternate:		
## OWWO: old well information as follows: Operator: Well Name: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes No If Yes, rue vertical depth: Bottom Hole Location: KCC DKT #: Well Versure vertical depth: Work Farm Pond Other Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISSION AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. JUL 18 2007 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notics of intent to drill shaft be posted on each drilling rig: CONSERVATION DIVISION 2. The minimum amount of surface pipe a specified below shall be set by circulating cement to the top; in all cases surface pipe shaft se set through all unconsolidated materials pite a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging: 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendx: For KCC Use ONLY API is 15 - 205 - 27 5 4 4 4 5 4 5 4 5 4 5 4 5 4 5 4 5 4 5		Depth to bottom of usable water: 200+
If OWWC: old well information as follows: Operator: Operator: Original Completion Date: Original C	Other	Surface Pipe by Alternate: 1 2
Operator: Well Name: Original Completion Date: Wall Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISSION AFFIDAVIT KANSAS CORPORATION COMMISSION AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. JUL 18 2007 AFFIDAVIT CONSERVATION DIVISION Well Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISSION AFFIDAVIT Notify the appropriate district office on prior to spudding of well; CONSERVATION DIVISION Well Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISSION AFFIDAVIT Notify the appropriate district office on prior to spudding of well; CONSERVATION DIVISION Well Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISSION AFFIDAVIT Notify the appropriate district office on prior to spudding of well; CONSERVATION DIVISION Well State of Date in the total Conservation of the total Conservation of the total Conservation of the total Conservation of the season o	If OWWO: aid well information as follows:	Length of Surface Pipe Planned to be set: 40' Minimum
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Directional. Deviated or Horizontal wellbore? Yes No	_	Length of Conductor Pipe required: None
Original Completion Date: Water Source for Drilling Operator: Water Source Source Source Source Water Source Other Completion Community. Water Source for Drilling Operator on Community. Water Source Source For Production Drilling Operator on Community. Water Source Source For Production Community. Water Source Source For Production Community. Water Source Source For Production Community. For Nancy Production Drill Source Source Applied For Source Production Community. For Nancy Production Community of Source Production Community. For Hamman Community of Source Production Community of Source Production Community. For Hamman Community of Source Production Community of Source Production Community of Source		Projected Total Depth: 1350'
Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operation Surface on: Yes Proposed 20ne: Per Source for Prilling Operation Surface on: Water Source for Drilling Operation Surface on: Water Source for Prilling Operations: Water Source for Prilling Operation Surface on: Water Source for Prilling Operation Surface on: Water Source for		N. At A
Directional, Deviated or Horizontal wellbore? Yes No	Original Completion Date:Original lotal Depth:	,
Marticle	Directional, Deviated or Horizontal wellbore?	
Note: Apply for Permit with DWR	ALEXAND COMMITTEE OF THE PROPERTY OF THE PROPE	A constant
Will Cores be taken?	·	para,
If Yes, proposed zone: RECEIVED AFFIDAVIT KANSAS CORPORATION COMMISSION The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. JUL 1 8 2007 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 leet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. It an ALTERNATE II COMPLETION, production, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,881-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and belief: For KCC Use ONLY API # 15 - 205 - 273540000 Conductor pipe required		
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Poate: 7/17/07 Signature of Operator or Agent: Title: Administrative Assistant		
For KCC Use ONLY API # 15 - 205 - 27254-0000 Conductor pipe required		. 55
For KCC Use ONLY API # 15 - 205 - 2735 4-000 Conductor pipe required	I hereby certify that the statements made herein are true and to the best of	of my knowledge and belief
For KCC Use ONLY API # 15 - 205 - 2735 4-000 Conductor pipe required	7/17/07	A A A A A A A A A A A A A A A A A A A
For KCC Use ONLY API # 15 - 205 - 27354-000 Conductor pipe required	Date: Signature of Operator or Agent: \(\sqrt{V} \)	Title: Authinistrative Assistant
API # 15 - 205 - 277354-0000 Conductor pipe required None feet Minimum surface pipe required 10 feet per Alt. (2) Approved by: 1-18-07 This authorization expires: 1-18-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Pile Completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:		Remember to:
API # 15 - 205 - 27354-0000 Conductor pipe required Nove feet Minimum surface pipe required 10 feet per Alt. 12 Approved by: 1-15-07 This authorization expires: 1-18-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Pile Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill:
Conductor pipe required	ADIA 45 205-27254-000)	
Minimum surface pipe required 40 feet per Alt. (2) Approved by: Lull 7-18-07 This authorization expires: 1-18-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:		
Approved by: Late 7-18-08 This authorization expires: 1-18-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: D	Alana	- File acreage attribution plat according to field proration orders;
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 205 - 2725-4-0000	Location of Well: County: Wilson
Operator: Cherokee Wells, LLC	660 feet from N / ✓ S Line of Section
Lease: Apollo	330 feet from 🗸 E / W Line of Section
Well Number: A-7	Sec. 2 Twp. 29 S. R. 13 ✓ East Wes
Field: Cherokee Basin Coal Gas Area	
Number of Acres attributable to well: QTR / QTR of acreage: C - E/2 - SE - SE	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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•	· ·	·		• . • .		•	EXAMPLE
		•	- 			•	
 			,	·			1980
 						 	3390'
					XQ ^t		220'
 					, , , , ,	×	RECEIVED KANSAS CORPORATION COM

In plotting the proposed location of the well, you must show:

CONSERVATION DIVISION WICHITA, KS

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Cherokee Wells	, LLC	License Number: 33539			
Operator Address: 4916 Camp Bowie Blvd., Suite 204 Fort Worth, TX 76107					
Contact Person: Tracy Miller			Phone Number: (620) 378 - 3650		
Lease Name & Well No.: Apollo A-7	,		Pit Location (QQQQ):		
Type of Pit:	Pit is:		CSESE		
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 2 Twp. 29 R. 13 ✓ East ☐ West		
Settling Pit	If Existing, date o	onstructed:	660 Feet from North / 🗸 South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from 🗸 East / 🗌 West Line of Section		
(II WE Supply AFT No. of Teal Dillied)	800	(bbis)	Wilson County		
Is the pit located in a Sensitive Ground Water	Area? ✓Yes ✓	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? ✓ Yes No	Artificial Liner?	NIa	How is the pit lined if a plastic liner is not used?		
	Yes ✓		Natural Clay & Earth		
Pit dimensions (all but working pits):			Width (feet) N/A: Steel Pits		
Depth fi	rom ground level to de	eepest point: 6	(feet)		
material, thickness and installation procedure. liner integrity, including any special monitoring.					
Distance to nearest water well within one-mile	e of pit	Depth to shallowest fresh water est. 100+ feet. Source of information:			
N/A feet Depth of water well	feet	Source of information: measured well owner electric log KDWR Drilling, Workover and Haul-Off Pits ONLY:			
Emergency, Settling and Burn Pits ONLY:		l			
Producing Formation:		Type of material utilized in drilling/workover: Fresh Water			
Number of producing wells on lease:		Number of working pits to be utilized: 5115			
Barrels of fluid produced daily:		Abandonment	procedure: Remove Fluids, Allow to Dry and Level Surface		
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CORPORATION COMMISSION					
JUL 1 8 2007 Date Signature of Applicant or Agent CONSERVATION DIVISION WICHTIA, KS					
KCC OFFICE USE ONLY					
Date Received: 7/18/07 Permit Num	sher.	Perm	it Date: 7/18/07 Lease Inspection: Yes < No		