

API#, old well into
CORRECTED
7-18-07

OWWO

For KCC Use: 7-22-07
Effective Date: _____
District # _____
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 6 18 2007
month day year

Spot SE SE SE Sec. 11 Twp. 21 S. R. 35 East West
368' feet from N / S Line of Section
367' feet from E / W Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 32198 ✓
Name: PetroSantander (USA) Inc
Address: 6363 Woodway, ste 350
City/State/Zip: Houston, Texas 77057
Contact Person: Liliana Hernandez
Phone: 713-764-8700

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# Will advise on ACO-1 ✓ Must be licensed by KCC
Name: Will advise on ACO-1

County: Kearny
Lease Name: Christabelle (Morrow) Unit Well #: Crist Twin 1-11
Field Name: Christabelle
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Morrow ✓
Nearest Lease or unit boundary: 952' ✓
Ground Surface Elevation: 3104' feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 400 1100
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 325' (already exists)
Length of Conductor Pipe required: 200'
Projected Total Depth: 5010'
Formation at Total Depth: Mississippian ✓
Water Source for Drilling Operations:
 Well Farm Pond Other
DWR Permit #: _____

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other
 Other _____

* If OWWO: old well information as follows:
Operator: PetroSantander (USA) Inc, Lebsack Oil Production, Inc
Well Name: (Vulgamore #1)
Original Completion Date: 7-26-01 ginal Total Depth: 5010'
Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

* WAS: Old well into : North American Resources Co, Crist Twin 1-11, completed 12-16-93
IS: " " " : Lebsack Oil Production, Inc, Vulgamore #1, completed 7-26-01

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AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

* WAS: API # 15-093-21295-00-01 JUL 17 2007

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: Jul/16/07 Signature of Operator or Agent: Liliana Hernandez Title: Senior Engineer

For KCC Use ONLY
* API # 15 - 093-21295-00-02
Conductor pipe required None feet
Minimum surface pipe required 325 feet per Alt. 2
Approved by: [Signature] 7-17-07 / RW 7-18-07
This authorization expires: 1-17-08
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____
Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

11
21
35W

IN ALL CASES PLOT THE INTENDED WELL IN A PRORATED OR SPACED FIELD

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15- 093-21295 - 00-02
 Operator: PetroSantander (USA) Inc.
 Lease: Christabelle (Morrow) Unit
 Well Number: Odd Williams 4
 Field: Christabelle

Location of Well: County: Kearny
368 feet from

<u>S</u>	<u>N</u>
<u>E</u>	<u>W</u>

 (circle one) Line of Section
367 feet from (circle one) Line of Section
 Sec. 18 Twp. 21S R. 35 East West

NUMBER OF ACRES ATTRIBUTABLE TO WELL 640

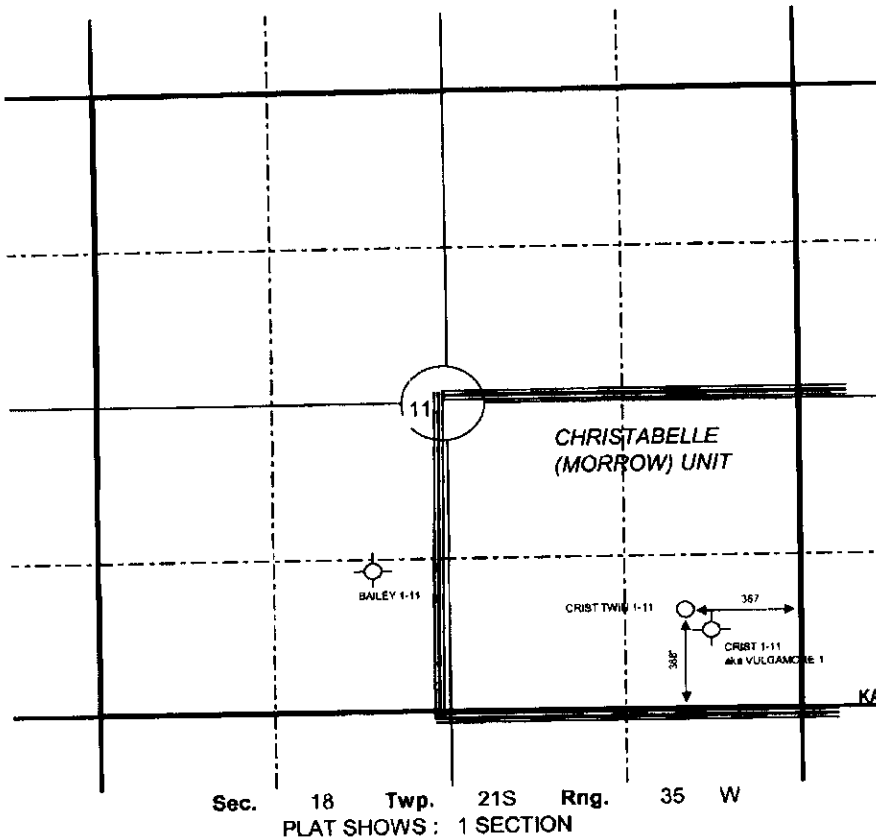
QTR/QTR/QTR OF ACREAGE 18° W and 410' S of C-NE-SW Sec12-T21S-R15W

IS SECTION X REGULAR or IRREGULAR

If Section is irregular, locate well from nearest corner boundary
 Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



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JUL 17 2007

CONSERVATION DIVISION
 WICHITA, KS

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or space field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

API #
CORRECTED
7-18-07

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: PetroSantander(USA) Inc		License Number: 32198	
Operator Address: 6363 Woodway, ste 350, Houston, Texas, 77057			
Contact Person: Liliana Hernandez		Phone Number: (713) 784 - 8700	
Lease Name & Well No.: Christabelle (Morrow) Unit - Crist Twin 1-11		Pit Location (QQQQ): SE SE SE SE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 10,000 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		How is the pit lined if a plastic liner is not used? Natural clay and drilling mud	
Pit dimensions (all but working pits): <u>125</u> Length (feet) <u>125</u> Width (feet) <u>3</u> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <u>N/A</u> feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of Information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Drilling Mud</u> Number of working pits to be utilized: <u>3 steel pits</u> Abandonment procedure: <u>Backfill and level when sufficiently dry</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<u>Jul 16 / 07</u> Date		<u>Liliana Hernandez</u> Signature of Applicant or Agent	
		RECEIVED KANSAS CORPORATION COMMISSION JUL 17 2007 CONSERVATION DIVISION WICHITA, KS	

15-093-21295-00-08

KCC OFFICE USE ONLY

Date Received: 7/17/07 Permit Number: _____ Permit Date: 7/17/07 Lease Inspection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-093-21295-00-01
Spot: SESESE Sec/Twnshp/Rge: 11-21S-35W
368 feet from S Section Line, 367 feet from E Section Line
Lease/Unit Name: VULGAMORE Well Number: 1
County: KEARNY Total Vertical Depth: 2680 feet

Operator License No.: 5210
Op Name: LEBSACK OIL PRODUCTION, INC.
Address: BOX 489 1303 MAIN ST.
HAYS, KS 67601

Conductor Pipe: Size _____ feet:
Surface Casing: Size 8.625 feet: 325
Production: Size _____ feet:
Liner: Size _____ feet:

\$87.10

Well Type: DH UIC Docket No: _____ Date/Time to Plug: 07/26/2001 11:45 AM
Plug Co. License No.: 5382 Plug Co. Name: CHEYENNE DRILLING, INC.
Proposal Rcvd. from: NOEL PEREZ Company: CHEYENNE DRILLING, INC. Phone: (316) 277-2062

Proposed Plugging Method: 1ST PLUG AT 1100' WITH 80 SX CMT. 2ND PLUG AT 750' WITH 40 SX CMT. 3RD PLUG AT 360' WITH 50 SX CMT. 4TH PLUG AT 40' WITH 10 SX CMT. NO RAT HOLE OR MOUSE HOLE.

Plugging Proposal Received By: STEVE MIDDLETON Witness Type: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 07/26/2001 1:30 PM KCC Agent: KEVIN STRUBE

Actual Plugging Report:

1ST PLUG AT 1116' WITH 80 SX CMT. 2ND PLUG AT 774' WITH 40 SX CMT. 3RD PLUG AT 372' WITH 50 SX CMT. 4TH PLUG AT 40' WITH 10 SX CMT. NO RAT HOLE OR MOUSE HOLE.

Remarks: USED 60/40 POZMIX 6% GEL BY ALLIED.

Plugged through: DP

INVOICED
DATE 8-3-01
INV. NO. 2002060168

District: 01

Signed Kevin D. Strube

(TECHNICIAN)

JUL 30 2001



