

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# Form C-1

#### For KCC Use: Effective Date: \_

December 2002 Form must be Typed Form must be Signed

istrict #		NOTICE OF INT	ENT TO DRILL	All blanks must be Filled
GA? Yes K No	Must be	approved by KCC five (	5) days prior to commencing well	
6	18	2007	Spot	East
xpected Spud Date	day	year	SE SE SE Sec. 11	Twp. 21 S. R. 35 West
	/	•	368' / feet from	N / S Line of Section
DPERATOR: License# 32198	/		367 feet from	E / W Line of Section
. Patrosantande (000) inc			Is SECTION Regular Irreg	ular?
eses Waadway sie 300	<u> </u>		(Note: Locate well on the Sec	
Districted Zin: Houston, 19x85 77007			Kaarny	
Contact Person, Lillana Demandez			Lease Name: Christabelle (Morrow) U	nitWell #: Crist Twin 1-11
shone. 713-764-8700			Christabelle	
CONTRACTOR: License# Will advis	e on ACO-1	Must be licens	Is this a Prorated / Spaced Field?	Yes ✓ No
Name: Will advise on ACO-1		by Kac	Target Formation(S): World	
vame:			Nearest Lease or unit boundary: 952'	
Well Drilled For: Well	Class: Ty	pe Equipment:	Ground Surface Elevation: 3104'	feet MSL
✓ Oil Enh Rec ✓	Infield	✓ Mud Rotary	Water well within one-quarter mile:	Yes VNo
	Pool Ext.	Air Rotary	Public water supply well within one mile:	Yes ✓ No
OWWO Disposal	Wildcat	Cable	Depth to bottom of fresh water. 180'	16600
Seismic;# of Holes	Other		Depth to bottom of usable water:	/I <u>····</u>
Other			Surface Pipe by Alternate: 💹 1 📝	2 225' (already exists)
and the second s	lower .		Length of Surface Pipe Planned to be	set: O23 (alleddy Oxiolo)
If OWWO: old well information as toll PetroSentander (US	A) ine Lebs	ack oil Haduction,	Lite Length of Conductor Pipe required:	
Well Name: (Vulgamore	- 45 (			
Original Completion Date	Grad sinal	Total Depth: 5010'	Formation at Total Depth: Mississipp	olan
Original Completion Date	ymas		Water Source for Drilling Operations:	
Directional, Deviated or Horizontal w	elibore?	∐Yes 🗹 No	₩ell Farm Pond Other	
Disposition, Dottered or commenter to				
If Yes, true vertical depth:			DWR Permit #:	
If Yes, true vertical depth:			(Note: Apply for Peri	
If Yes, true vertical depth:			(Note: Apply for Peri	
f Yes, true vertical depth:		sources Go, Crist T	(Note: Apply for Peri	Yes VN
If Yes, true vertical depth:  Bottom Hole Location:  KCC DKT #:  Old well into: North A	unerican Re 2011 Adduction	sources Co, Crist T The Vulgamore	Will Cores be taken? 10-16-93  If Yes, proposed zone:	RECEIVED  KANSAS CORPORATION COMMISSI  55 et. seg.
If Yes, true vertical depth:  Bottom Hole Location:  KCC DKT #:  Old well into: North A	unerican Re 2011 Adduction	sources Co, Crist T The Vulgamore	Will Cores be taken? 10-16-93  If Yes, proposed zone:	RECEIVED  KANSAS CORPORATION COMMISSI  55 et. seg.
If Yes, true vertical depth:  Bottom Hole Location:  KCC DKT #:  COLD Well Into: North A  COLD Well Into: North A  COLD Well Into: North A  It is agreed that the following minim	onerican Re 201 Advetion at the drilling, conum requiremen	CONTRACT  THE VUIGAMORE  AFF  Completion and eventual puts will be met:	Will Cores be taken? 16-93  Will Cores be taken? 16-93  Win 1-11 Completed 16-16-93  #1 Completed 7-26-0  FIDAVIT  Dlugging of this well will comply with K.S.A.  AS: AFT # 15-093-21295-6	RECEIVED  KANSAS CORPORATION COMMISSI  55 et. seq.  OO-O1 JUL 1 7 2007
If Yes, true vertical depth:  Bottom Hole Location:  KCC DKT #:  COID WILL INTO: North A  The undersigned hereby affirms that it is agreed that the following minim  1. Notify the appropriate district	Merican Re Dil Advetion at the dilling, co num requirement office prior to	The Vulgamore AFF completion and eventual is will be met: # W spudding of well; ]	Will Cores be taken? No IU-93  Win 1-11 Completed No IU-93  #( , Completed 7-24-0)  FIDAVIT  Solugging of this well will comply with K.S.A.  AS: API# 15-093-21295-0	RECEIVED  KANSAS CORPORATION COMMISSION  55 et. seq.  DO-01 JUL 1 7 2007
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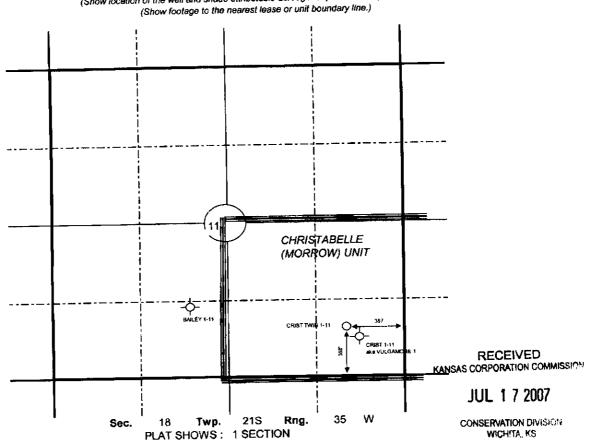
## IN ALL CASES PLOT THE INTENDED WELL IN A PRORATED OR SPACED FIELD

#### PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

Operator: Lease:	093-21295 - OO OZ PetroSantander (USA) Inc. Christabelle (Morrow) Unit Odd Williams 4 Christabelle	Location of Well:  368 feet from feet from  Sec. 18 Twp.	E	Kearny  N (ctrcle one) Line of Section  N (ctrcle one) Line of Section  R. 35 East Wes
	ACRES ATTRIBUTABLE TO WELL 640		_REGULAR (	
QTR/QTR/QT	R OF ACREAGE 180'W and 410'S of C-9E-SW Sect 2-721S-R35W	If Section is irregular, lo Section comer used:	cate well from NE	m nearest corner boundaryNWSESW

## (Show location of the well and shade attributable acreage for prorated or spaced wells.)



#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or space field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

ON Form cop-1
Form cop-1
Form must be Typed

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### APPLICATION FOR SURFACE PIT

Submit in Duplicate

	Lineage Mumber: 22409					
Operator Name: PetroSantander(USA) Inc			License Number: 32198			
Operator Address: 6363 Woodway, ste 350, Houston, Texas, 77057						
Contact Person: Liliana Hernande		Phone Number: (713 ) /84 8/00				
Lease Name & Well No.: Christabelle (M	orrow) Unit - Cris	t Twin 1-11	Pit Location (QQQQ):			
Type of Pit:  Emergency Pit  Burn Pit  Settling Pit  Workover Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  10,0000 (bbis)		SE SE SE SE  Sec. 11 Twp. 21s R. 35 East  West  368 Feet from North / South Line of Section  367 Feet from East / West Line of Section  Kearny County			
is the pit located in a Sensitive Ground Water	Area? ☐ Yes ✓	No	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)			
is the bottom below ground level?	s the bottom below ground level?  Artificial Liner?		How is the pit lined if a plastic liner is not used?  Natural clay and drilling mud			
Pit dimensions (all but working pits): 125 Length (feet) 125 Width (feet) 3 N/A: Steel Pits  Depth from ground level to deepest point: 4 (feet)						
material, thickness and installation procedu						
Distance to nearest water treatment of the state of the s			Depth to shallowest fresh waterfeet. Source of Information:			
N/A feet Depth of water wellfeet		measured well owner electric log KDWR				
Emergency, Settling and Burn Pits ONL' Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:		Drilling, Workover and Haul-Off Pits ONLY:  Type of material utilized in drilling/workover: Drilling Mud  Number of working pits to be utilized: 3 steel pits  Abandonment procedure: Backfill and level when sufficiently dry				
Does the slope from the tank battery allow flow into the pit? Yes No	all spilled fluids to	Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  KANSAS CORPORATION COMMISSION  JUL 1 7 2007  Signature of Applicant or Agent  CONSERVATION DIVISION  WICHITA KS						
Date Received: 7/17/07 Permit Number: Permit Date: 7/17/07 Lease Inspection: Yes V No						

API Well Number: 15-093-21295-00-01 TO: STATE CORPORATION COMMISSION Sec/Twnshp/Rge: 11-21S-35W Spot: SESESE **CONSERVATION DIVISION - PLUGGING** 368 feet from S Section Line, 367 feet from E Section Line 130 SOUTH MARKET, SUITE 2078 Well Number: 1 Lease/Unit Name: VULGAMORE WICHITA, KANSAS 67202 Total Vertical Depth: 2680 feet County: KEARNY feet: Conductor Pipe: Size Operator License No.: 5210 feet: 325 Surface Casing: Size 8.625 Op Name: LEBSACK OIL PRODUCTION, INC. **Production: Size** feet: Address: BOX 489 1303 MAIN ST. Liner: Size feet: HAYS, KS 67601 Date/Time to Plug: 07/26/2001 11:45 AM **UIC Docket No:** Well Type: DH Plug Co. Name: CHEYENNE DRILLING, INC. Plug Co. License No.: 5382 Company: CHEYENNE DRILLING, INC. Phone: (316) 277-2062 Proposal Revd. from: NOEL PEREZ Proposed 1ST PLUG AT 1100' WITH 80 SX CMT. 2ND PLUG AT 750' WITH 40 SX CMT. 3RD PLUG AT 360' WITH 50 SX Plugging CMT. 4TH PLUG AT 40' WITH 10 SX CMT. NO RAT HOLE OR MOUSE HOLE. Method: WitnessType: Plugging Operations 100% Witnessed (Complete) Plugging Proposal Received By: STEVE MIDDLETON Date/Time Plugging Completed: 07/26/2001 1:30 PM KCC Agent: KEVIN STRUBE **Actual Plugging Report:** 1ST PLUG AT 1116' WITH 80 SX CMT. 2ND PLUG AT 774' WITH 40 SX CMT. 3RD PLUG AT 372' WITH 50 SX CMT. 4TH PLUG AT 40' WITH 10 SX CMT. NO RAT HOLE OR MOUSE HOLE. MD 82 1 1 ( f . . . Remarks: USED 60/40 POZMIX 6% GEL BY ALLIED. Plugged through: DP Signed District: 01 (TECHNICIAN) JUL 3 0 2001