

XCORRECTED

For KCC Use: Effective Date: 7-7-07 District # 1 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CORRECTED 7-12-07

Form C-1 December 2002

NOTICE OF INTENT TO DRILL

Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date July 9, 2007

Spot C NW SE Sec. 21 Twp. 22 S. R. 34 East West

OPERATOR: License# 5147 Name: Beredco Inc. Address: P.O. Box 20380 City/State/Zip: Wichita, KS 67208 Contact Person: Evan Mayhew Phone: (316) 265-3311

1980 feet from N / S Line of Section 1980 feet from E / W Line of Section Is SECTION Regular Irregular?

CONTRACTOR: License# 5147 Name: Beredco Inc.

(Note: Locate well on the Section Plat on reverse side) County: Finney Lease Name: Miller Farms C Well #: 2 Field Name: Amazon Ditch East

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other Well Class: Infield Pool Ext. Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

Is this a Prorated / Spaced Field? Yes No Target Formation(s): KS City, Marmaton Nearest Lease or unit boundary: 660' Ground Surface Elevation: 2951 feet MSL

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:

Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No Depth to bottom of fresh water: 250' Depth to bottom of usable water: 1000'

Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location:

Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 1600' Length of Conductor Pipe required: none Projected Total Depth: 4900'

KCC DKT #: OPERATOR WAS BEREXCO INC. IS: Beredco, Inc OPER. LIC. WAS # 5363 IS: 5147

Formation at Total Depth: Mississippi Water Source for Drilling Operations: Well Farm Pond Other DWR Permit #:

PRORATED & SPACED: NYGOTON & PANAMA AFFIDAVIT

(Note: Apply for Permit with DWR) Will Cores be taken? Yes No If Yes, proposed zone:

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

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JUL 18 2007

CONSERVATION DIVISION WICHITA, KS

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: July 17, 2007 Signature of Operator or Agent: Richard R. Smith Title: Engineering Technician

For KCC Use ONLY API # 15 - 055-21941-0000 Conductor pipe required: None feet Minimum surface pipe required: 1020 feet per Alt. 1 Approved by: Permit 7-2-07 / Permit 7-18-07 This authorization expires: 1-2-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:

Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:

21 225 34W

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

X API No. 15 - 055-21941-0000 _____
 Operator: Beredco Inc. _____
 Lease: Miller Farms C _____
 Well Number: 2 _____
 Field: Amazon Ditch East _____

Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: C - NW - SE

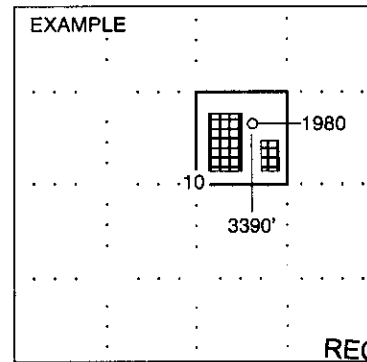
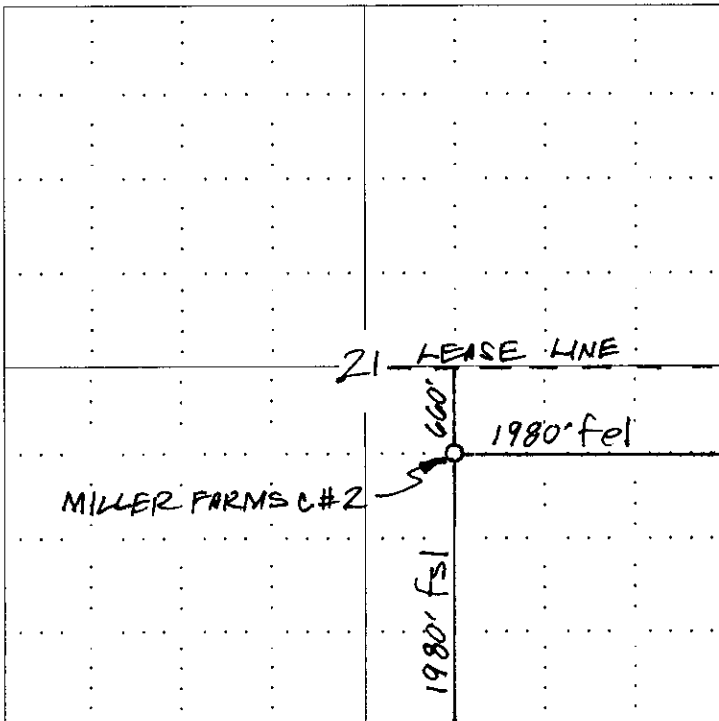
Location of Well: County: Finney _____
 1980 _____ feet from N / S Line of Section
 1980 _____ feet from E / W Line of Section
 Sec. 21 Twp. 22 S. R. 34 East West

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

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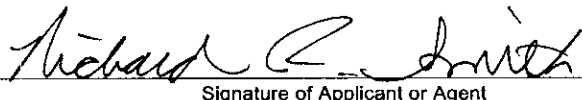
CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

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Operator Name: Beredco Inc.		License Number: 5147
Operator Address: P.O. Box 20380, Wichita, KS, 67208		
Contact Person: Evan Mayhew		Phone Number: (316) 265 - 3311
Lease Name & Well No.: Miller Farms C #2		Pit Location (QQQQ): C NW SE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 10,250 (bbls)	Sec. 21 Twp. 22 S R. 34 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1980 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1980 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Finney County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Pit is self-sealing with drilling mud.
Pit dimensions (all but working pits): 120 Length (feet) 120 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 1054 feet Depth of water well 180 feet		Depth to shallowest fresh water 133 feet. Source of information: _____ measured _____ well owner _____ electric log 1 KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Bentonite Mud Number of working pits to be utilized: 4 Abandonment procedure: Allow liquid to evaporate until bottom of pit is dry, then fill and level to contour of ground. Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
July 17, 2007 Date	 Signature of Applicant or Agent	
RECEIVED KANSAS CORPORATION COMMISSION JUL 18 2007		
KCC OFFICE USE ONLY		
CONSERVATION DIVISION WICHITA, KS		
Date Received: 7/18/07 Permit Number: _____ Permit Date: 7/18/07 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-0-95-21941-0000