For KCC Use: 7-25-07

Effective Date: 3

District # 3

## Kansas Corporation Commission Oil & Gas Conservation Division

### NOTICE OF INTENT TO DRILL

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date July 26, 2007	Spot Spot
month day year	NE SW Sec. 12 Twp. 29 S. R. 18 West
33344	1840 feet from N / S Line of Section
OPERATOR: License# 33344 V Name: Quest Cherokee LLC	1980feet from E / V W Line of Section
9520 North May Avenue, Suite 300	Is SECTION Regular Irregular?
Address: Oklahoma City, Oklahoma 73120 City/State/Zip:	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Richard Marlin	County: Neosho
Contact Person: No. 100 Phone: (405) 463-6880	Lease Name: Beachner Bros Well #: 12-29-18-3
	Field Name: Cherokee Basin CBM
CONTRACTOR: License# Will be licensed by the KCC	
Name: Will advise on the ACO-1	Is this a Prorated / Spaced Field?  Target Formation(s): Cherokee Coals  Yes V No
	Nearest Lease or unit boundary: 660
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 967
Oit Enh Rec / Infield / Mud Rotary	
Gas Storage Pool Ext. Air Rotary	
OWWO Disposal Wildcat Cable	
Seismic;# of Holes Other	Depth to bottom of fresh water: 100
✓ Other Coalbed Methane	Depth to bottom of usable water:
	Surface Pipe by Alternate: 1
If OWWO: old welt information as follows:	Length of Surface Pipe Planned to be set: 25
Operator:	Length of Conductor Pipe required:
Well Name:	Projected Total Depth: 1300
Original Completion Date:Original Total Depth:	Formation at Total Depth: Cherokee Coals
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:  Well Farm Pond Other Air
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes V No
	Will Cores be taken?
	If Yes, proposed zone:
	If Yes, proposed zone:RECEIVED
AFF	If Yes, proposed zone:  RECEIVED KANSAS CORPORATION COMMISS
AFF The undersigned hereby affirms that the drilling, completion and eventual p	If Yes, proposed zone:  RECEIVED  KANSAS CORPORATION COMMISSI  Slugging of this well will comply with K.S.A. 55 et. seq.
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

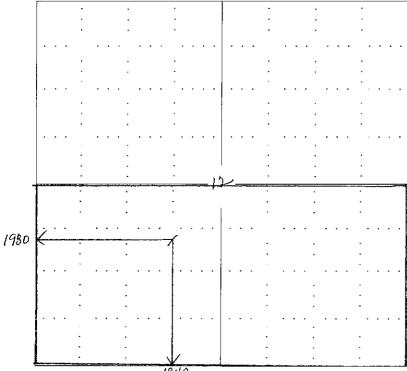
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

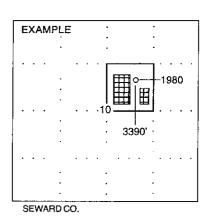
API No. 15 - 133-27053-000	Location of Well: County: Neosho
Operator: Quest Cherokee LLC	1840feet fromN / 📝 S Line of Section
Lease: Beachner Bros	1980 feet from E / V W Line of Section
Well Number: 12-29-18-3	Sec. 12 Twp. 29 S. R. 18 Vest West
Field: Cherokee Basin CBM	
Number of Acres attributable to well:	Is Section: ✓ Regular or Irregular
QTR / QTR of acreage: NE SW	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Quest Cherokee LLC		License Number: 33344		
		te 300 Ok	lahoma City, Oklahoma 73120	
Contact Person: Richard Marlin		Phone Number: ( 405 ) 463 - 6880		
Lease Name & Well No.: Beachner Bros #12-29-18-3		3-3	Pit Location (QQQQ):	
Type of Pit:	Pit is:		<u>NE SW</u>	
Emergency Pit Burn Pit	Proposed Existing		Sec. 12 <sub>Twp.</sub> 29 <sub>R.</sub> 18	
Settling Pit	If Existing, date constructed:		1840 Feet from North / 🗸 South Line of Section	
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit capacity:  300 (bbls)		1980 Feet from ☐ East / ✓ West Line of Section Neosho County	
Is the pit located in a Sensitive Ground Water Area? Yes No		No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner? ☐ Yes ☑ No		How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 30 Length (feet) 10				
Depth fi	om ground level to de	epest point:	10 (feet)	
material, thickness and installation procedure			Operation lasting approx 3 days	
Distance to nearest water well within one-mile of pit  Depth to shallo Source of info		owest fresh waterfeet. rmation:		
/// feet Depth of water wellfeet mean		measi	uredwell owner electric logKDWR	
Zincigonoy, octanig and		J .	over and Haul-Off Pits ONLY:	
		al utilized in drilling/workover: Air Drilled		
Number of producing wells on lease: Number of wo		rking pits to be utilized: One procedure: Air Dry, Back Fill and Cover		
		procedure:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit?  Yes No  Drill pits must		be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief KANSAS CORPORATION COMMISSION				
July 19, 2007 Date	$\mathcal{R}$	ichard;	JUL 2 0 2007  Signature of Applicant or Agent  CONSERVATION DIVISION  WICHITA KS	
KCC OFFICE USE ONLY				
Date Received: 7/20/07 Permit Nun	nber:	Perm	nit Date: 7/20/07 Lease Inspection: Yes No	