

OWWO



For KCC Use: Effective Date: 7-25-07 District # SGA?  Yes  No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1010660

Form C-1 November 2005 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 07/21/2007 month day year

OPERATOR: License# 33168 Name: Woolsey Operating Company, LLC Address 1: 125 N. MARKET, SUITE 1000 Address 2: City: WICHITA State: KS Zip: 67202 + 1775 Contact Person: Dean Pattison Phone: 316-267-4379

CONTRACTOR: License# 33902 Name: Hardt Drilling LLC

Well Drilled For: Oil Gas Seismic; Other Well Class: Enh Rec Storage Disposal Pool Ext Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

Operator: Texas O&G / Eldon Schierling Well Name: Davis F-1 (1979) / Davis F-1 (1985) Original Completion Date: 11/05/1985 Original Total Depth: 5026

Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

OWWO

Spot Description: SE SE SE Sec. 1 Twp. 33 S. R. 11 feet from feet from Is SECTION: Regular Irregular

(Note: Locate well on the Section Plat on reverse side) County: Barber

Lease Name: DAVIS Well #: 1 OWWO Field Name: RHODES EAST

Is this a Prorated / Spaced Field? Target Formation(s): Simpson

Nearest Lease or unit boundary line (in footage): 330 Ground Surface Elevation: 1603 feet MSL

Water well within one-quarter mile: Public water supply well within one mile:

Depth to bottom of fresh water: 180 Depth to bottom of usable water: 180

Surface Pipe by Alternate: Length of Surface Pipe Planned to be set: 273

Length of Conductor Pipe (if any): 0 Projected Total Depth: 5075

Formation at Total Depth: Simpson Water Source for Drilling Operations:

Well Farm Pond Other: To be hauled DWR Permit #:

(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone:

AFFIDAVIT

RECEIVED KANSAS CORPORATION COMMISSION

JUL 19 2007

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7/19/07 Signature of Operator or Agent: Title: Operations Manager

For KCC Use ONLY API # 15 - 007-20717-00-02 Conductor pipe required 0 feet Minimum surface pipe required 200 feet per ALT. Approved by: 7-20-07 This authorization expires: 1-20-08 Spud date: Agent:

Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water; If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:



1010660

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 007-20717-00-02  
Operator: Woolsey Operating Company, LLC  
Lease: DAVIS  
Well Number: 1 OWWO  
Field: RHODES EAST

Location of Well: County: Barber  
330 feet from  N /  S Line of Section  
330 feet from  E /  W Line of Section  
Sec. 1 Twp. 33 S. R. 11  E  W

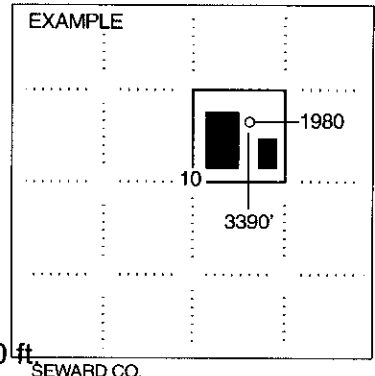
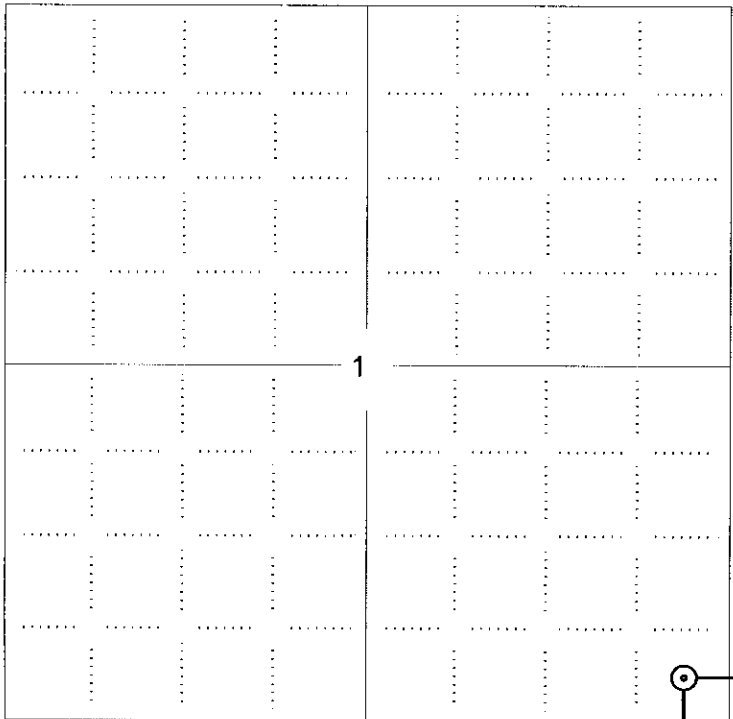
Number of Acres attributable to well: \_\_\_\_\_  
QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - SE - SE - SE

Is Section:  Regular or  Irregular

If Section is Irregular, locate well from nearest corner boundary.  
Section corner used:  NE  NW  SE  SW

### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

330 ft.  
330 ft.

#### In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION 1010660  
OIL & GAS CONSERVATION DIVISION

Form GCP-1  
April 2004  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Woolsey Operating Company, LLC		License Number: 33168	
Operator Address: 125 N. MARKET, SUITE 1000		WICHITA KS 67202	
Contact Person: Dean Pattisson		Phone Number: 316-267-4379	
Lease Name & Well No.: DAVIS 1 OWWO		Pit Location (QQQQ): SE SE SE Sec. 1 Twp. 33 R. 11 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 330 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 330 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Barber County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 4,800 (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		How is the pit lined if a plastic liner is not used? Clays from mud will provide sealer	
Pit dimensions (all but working pits): 100 Length (feet) 100 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  Monitor until dry	
Distance to nearest water well within one-mile of pit n/a feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: Fresh Number of working pits to be utilized: 3 Abandonment procedure: When thoroughly dry, backfill and restore location Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION JUL 19 2007 CONSERVATION DIVISION WICHITA, KS	
Date: 7/19/07		Signature of Applicant or Agent	
KCC OFFICE USE ONLY Steel Pit <input type="checkbox"/> RFAC <input checked="" type="checkbox"/> RFAS <input checked="" type="checkbox"/>			
Date Received: 7/19/07 Permit Number: _____ Permit Date: 7/20/07 Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

15-0071-200717-00-02

OF KANSAS  
CORPORATION COMMISSION  
30 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15007-20717-0001

LEASE NAME DAVIS "F"

WELL NUMBER #1

330 Ft. from S Section Line

330 Ft. from E Section Line

SEC. 1 TWP. 33S RGE. 11 (X) or (W)

COUNTY Barber

Date Well Completed 11-5-85

Plugging Commenced 11-5-85

Plugging Completed 11-5-85

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

LEASE OPERATOR Eldon J. Schierling

ADDRESS 333 East English, Suite 240, Wichita, KS

PHONE# (316) 267-0042 OPERATORS LICENSE NO. 7916

Character of Well D & A

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Dodge City, KS

Is ACO-1 filed? Yes If not, is well log attached? \_\_\_\_\_

Producing Formation None Depth to Top \_\_\_\_\_ Bottom \_\_\_\_\_ T.O. \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
Surface	Pipe	0	273	8 5/8"	Yes	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_ feet to \_\_\_ feet each set.

Plugging Orders: 50 SX @ 720 ft., 40 SX @ 300 ft. - Bridge @ 40 ft. 10 SX

10 SX Rat. Hole

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor GABBERT-JONES, INC. License No. 384

Address 333 East English, Suite 230, Wichita, KS

STATE OF Kansas COUNTY OF Sedgwick, ss.

Eldon J. Schierling

(Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well is filed that the same are true and correct, so help me God.

(Signature) Eldon J. Schierling

(Address) 333 East English, Suite 240

SUBSCRIBED AND SWORN TO before me this 5 day of December, 19 85

Lola Lenora Cozra

My Commission Expires: November 21, 1988 Notary Public Lola Lenora Cozra

STATE COMMISSION COMMISSION

DEC 9 1985

Form CP-4  
Revised 08-84

CONSERVATION DIVISION

*Handwritten initials*



*Kathleen Sebelius, Governor  
Thomas E. Wright, Chairman  
Robert E. Krehbiel, Commissioner  
Michael C. Moffet, Commissioner*

July 18, 2007

Dean Pattisson  
Woolsey Operating Company, LLC  
125 N. MARKET, SUITE 1000  
WICHITA, KS67202-1775

Re: Drilling Pit Application  
DAVIS Lease Well No. 1 OWWO  
SE/4 Sec.01-33S-11W  
Barber County, Kansas

Dear Dean Pattisson:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased. **Keep pit to east or southeast of stake away from draw.**

**If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site:  
[www.kcc.state.ks.us/conservation/forms/](http://www.kcc.state.ks.us/conservation/forms/)

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.** If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 19 2007

CONSERVATION DIVISION  
WICHITA, KS

CONSERVATION DIVISION  
Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802  
(316) 337-6200 • Fax: (316) 337-6211 • <http://kcc.ks.gov/>