

* Added Prorated & Spaced into.
CORRECTED
7-20-07



For KCC Use: 7-11-07
Effective Date: _____
District # 1
SGA? Yes No

KANSAS CORPORATION COMMISSION 1010240
OIL & GAS CONSERVATION DIVISION

Form C-1
November 2005
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 07/11/2007
month day year

OPERATOR: License# 5278
Name: EOG Resources, Inc.
Address 1: 3817 NW EXPRESSWAY, SUITE 500
Address 2: _____
City: OKLAHOMA CITY State: OK Zip: 73112 + 1483
Contact Person: MINDY BLACK
Phone: 405-246-3100
CONTRACTOR: License# 30684
Name: Abercrombie Rtd, Inc

Spot Description: _____
NE - SW - NE - SW Sec. 26 Twp. 33 S. R. 39 E W
1,745 feet from N / S Line of Section
1,745 feet from E / W Line of Section

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: Stevens
Lease Name: DOROTHY Well #: 26 #1
Field Name: Wildcat
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): MORROW

Well Drilled For: Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 Disposal Wildcat Cable
 Seismic: # of Holes _____
 Other: _____

Nearest Lease or unit boundary line (in footage): 1745
Ground Surface Elevation: 3217 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 420
Depth to bottom of usable water: 540
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 1700
Length of Conductor Pipe (if any): 40
Projected Total Depth: 6650
Formation at Total Depth: ST. LOUIS

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Water Source for Drilling Operations:
 Well Farm Pond Other: _____
DWR Permit #: _____
(Note: Apply for Permit with DWR)

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Will Cores be taken? Yes No
If Yes, proposed zone: _____

* **PRORATED & SPACED: HUBOTON & PANOMA**
AFFIDAVIT

RECEIVED
KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 ch. 55a.
It is agreed that the following minimum requirements will be met:

JUL 06 2007

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted on each drilling rig**;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

CONSERVATION DIVISION
WICHITA, KS

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7-5-07 Signature of Operator or Agent: Mindy Black Title: Ops Assistant

For KCC Use ONLY
API # 15 - 189-22604-0000
Conductor pipe required _____ feet
Minimum surface pipe required 560 feet per ALT I II
Approved by: SB 7-6-07 / alt 7-20-07
This authorization expires: 1-6-08
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorations orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

26
33
39
 E
 W