For KCC Use: 7-25-07 Effective Date: 3 SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

December 2002 Form must be Typed Form must be Signed

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 All blanks must be Filled

July 24 2007	Spot 🗸 Ea	st
Expected Spud Date	SW NE Sec. 8 Twp. 27 S. R. 19 We	est
	1980feet from V N / S Line of Section	
OPERATOR: License# 33344	1980 feet from VE / W Line of Section	
Chest Cherokee LLC	Is SECTION V Regular Irregular?	
Address: 9520 North May Avenue, Suite 300 Address: Oklahoma City, Oklahoma 73120 City/State/Zip:	(Note: Locate well on the Section Plat on reverse side)	
City/State/Zip: Chanonia City, Oktahonia 19129	County: Neosho	
Contact Person: Richard Marlin	Lease Name: Mih, Alexander D. Well #: 8-2	
Phone: (405) 463-6880	Field Name: Cherokee Basin CBM	
CONTRACTOR: License# Will be licensed by the KCC	Is this a Prorated / Spaced Field?	No
Name: Will advise on the ACO-1	Target Formation(s): Cherokee Coals	
	Nearest Lease or unit boundary: 660	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1018feet M	ISL
Oil Enh Rec 🗸 Infield 🖊 🔲 Mud Rotary	Water well within one-quarter mile: Yes ✓	No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	No
OWWO Disposal Wildcat Cable	Don'th to hottom of fresh water: 100	
Seismic; # of Holes Other	Depth to bottom of usable water:	
✓ Other Coalbed Methane	Surface Pipe by Alternate: ☐ 1	
	Length of Surface Pipe Planned to be set: 25	
f OWWO: old well information as follows:	Length of Conductor Pipe required:	
Operator:	Projected Total Depth: 1300	
Well Name:	Formation at Total Depth: Cherokee Coals	
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:	
Directional Deviated or Horizontal wellbore?	Well Farm Pond Other Air	
Directional, Deviated of Horizontal Wellbote?	Well Farm Pond Other	
	Well Farm Pond Other All	
If Yes, true vertical depth:		
If Yes, true vertical depth:	DWR Permit #:(Note: Apply for Permit with DWR]	No
If Yes, true vertical depth:	DWR Permit #:	No
Bottom Hole Location: KCC DKT #:	DWR Permit #:	
If Yes, true vertical depth:	DWR Permit #:	
AFFI The undersigned hereby affirms that the drilling, completion and eventual plu	DWR Permit #:	 DMMISSI
Bottom Hole Location: KCC DKT #: AFFI The undersigned hereby affirms that the drilling, completion and eventual plus its agreed that the following minimum requirements will be met:	DWR Permit #:	 DMMISSI
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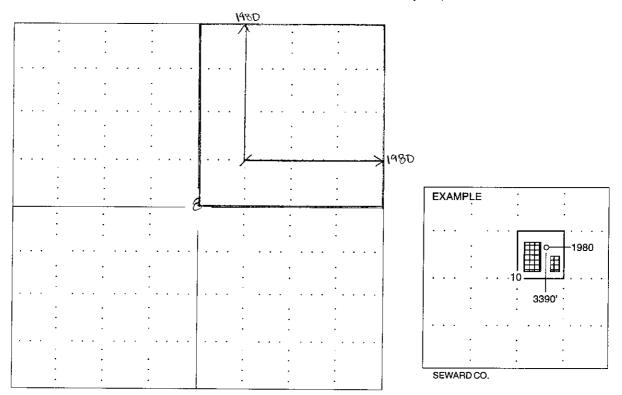
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 133-27038-0000	Location of Well: County: Neosho	
Operator: Quest Cherokee LLC	1980 feet from VN / S Line of Section	
Lease: Mih, Alexander D.	1980 feet from VE / W Line of Section	
Well Number: 8-2	Sec. 8 Twp. 27 S. R. 19 ✓ East Wes	
Field: Cherokee Basin CBM		
Number of Acres attributable to well:	Is Section: 🗸 Regular or 🗌 Irregular	
QTR / QTR / QTR of acreage:SWNE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW	

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Quest Cherokee LLC		License Number: 33344		
Operator Address: 9520 North May	/ Avenue, Sui	te 300 Ok	lahoma City, Oklahoma 73120	
Contact Person: Richard Marlin		Phone Number: (405) 463 - 6880		
Lease Name & Well No.: Mih, Alexander D. #8-2			Pit Location (QQQQ):	
Type of Pit:	Pit is:		<u>SW</u> _ <u>NE</u> _	
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 8 Twp. 27 R. 19 🗸 East 🗌 West	
Settling Pit	If Existing, date co	onstructed:	1980 Feet from 🗸 North / 🗌 South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:	. <u></u>	1980 Feet from 🗸 East / West Line of Section	
(If WP Supply API No. or Year Drilled)		(bbls)	Neosho County	
Is the pit located in a Sensitive Ground Water Area? Yes Ano		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? ☐ Yes ✓ No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	30 Length (fe	et) 10	Width (feet) N/A: Steel Pits	
Depth from ground level to deepest point: 10 (feet)				
		Air Drilling	Operation lasting approx 3 days	
Distance to nearest water well within one-mile of pit Depth to shall Source of info		owest fresh waterfeet.		
		meas	measured well owner electric logKDWR	
Emorgonos, Commig		cover and Haul-Off Pits ONLY:		
=			Type of material utilized in drilling/workover: Air Drilled	
Number of producing wells on lease: Number of v		Number of wo	rking pits to be utilized: One Air Dry, Back Fill and Cover	
Barrels of fluid produced daily: Abandonment procedure: Air Dry, Back Fill and Cover		procedure:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must		be closed within 365 days of spud date. RECEIVED		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CORPORATION COMMISSION				
July 17, 2007 Date	<u></u>	Joekara	JUL 1 9 2007 Signature of Applicant or Agent CONSERVATION DIVISION WICHITA KS	
KCC OFFICE USE ONLY				
Date Received: 7/19/07 Permit Nu	mber:	Pern	nit Date: 7/19/07 Lease Inspection: Yes k No	