For KCC usc.

Effective Date: SGA? Yes X No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

**NOTICE OF INTENT TO DRILL** 

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Name: P. Note 1 (Note: Locate well on the Section Plat on reverse side)  ClayState(P. Hays, KS 67601-3898  CONTRACTOR: Licenses Shields Oil Producers  Name: 5184  CONTRACTOR: Licenses Shields Oil Producers  Name: 5184  CONTRACTOR: Licenses Shields Oil Producers  Is the a Prorated / Spaced Field?  Target Formation(s): Arbuckles  Well Drilled For: Well Class: Type Equipment:  Gas Storage Pool Ext. Ar Rotary  Own Disposal Willocat Cable  Seismic: st of Holes Other  Well Name: Depth to bottom of tresh water, 130  Depth to bottom of tresh water, 130  Depth to bottom of tresh water, 130  Depth to bottom of Pipe Planned to be set: 200  Langth of Conductor Pipe required more  Well Name: Definition Date: Original Total Depth: Yes No  If Yes, true vertical depth: More Projected Total Depth: 3720  Forestor: Well is greed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of well;  A copy of the approved notice of intent to dill shall be posted on each drilling rig:  The undersigned hereby affirms that the drilling, completion and oventual pluggling of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  Notify the appropriate district office prior to spudding of well;  A copy of the approved notice of intent to edit shall be posted on each drilling rig:  The minimum amount of surface pipe as specified below whalf be set by circulating coment to the top; in all cases surface pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix **P Eastern Kanass surface casing order **Id3,81-C, which applies to the KCC total area, illernate il comenting.  In the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to any comenting.  It is a ALTERNATE II COMPLETION, production pipe shall be emented from b			Must be ap	proved by KCC five	(5) days prior to commencing well	
OPERATOR: Licensee \$252  OPERATOR: Licensee \$252  Name: R.P. Nison Oper. Inc.  Address: 207 West 12th Street  Name: R.P. Nison Oper. Inc.  Address: 207 West 12th Street  Name: R.P. Nison Oper. Inc.  Address: 207 West 12th Street  Name: Septimed or Section Septiment or Section S	Expected Spud Date	August	20	2007		
Address: 20 West 12th Street		month	day	year	Appr SE SW _ Sec 21 _ Twp 12 _	S. R. <u>17</u>
Security	OPERATOR: License# 5252				1001 110111	
SeCTION   Regular   regular?	Name: R.P. Nixon Oper., Inc	-			leet fromE /	✓ W Line of Section
Counted Person Dan Nixon Picone, 785-628-3834  CONTRACTOR: Licenses Shields Oil Producers Name: 5184  Well Drilled For: Well Class: Type Equipment:   Oil	207 West 12th Stre	et			is SECTION _✔Regularirregular?	
County: EURs 2-8334  CONTRACTOR: Ucenses Shields Oil Producers Name: 5184  CONTRACTOR: Ucenses Shields Oil Producers Name: 5184  Well trilled For: Well Class: Type Equipment Gas Storage Pool Ext Ar Foliary OWO Disposal Widetat Cable Other Sesismic: of theles Other Other Office Other Othe	City/State/Zip: Hays, KS 676	01-3898			(Note: Locate well on the Section Plat or	reverse side)
Lease Name   SSchmeidler SW   Well #:5	Contact Person, Dan Nixon					
Fleid Name: Shrields Oil Producers   Shrield	Phone: 785-628-3834				Lease Name: P. Schmeidler	Well #: 5
Solition   Decision					Field Name: Schmeidler SW	
Target Formation(s)   Arbuckle   Target Formation(s)   Target Fo	CONTRACTOR: License# Sr	nielas Oli Pro	paucers D			Yes V No
Nearest Lease or unit boundary   Nearest Lease or unit boundary units nearest lease   Neares	Name: 5184		<u>F</u>		Target Formation(s): Arbuckle	
Ground Surface Elevation. 2138 selimitated   feet MSL   will with one mile:   will will will will will will will wi	Mall Dullant For	Mall Class	Timo	Equipment:	Nearest Lease or unit boundary: 740 440 per	- operator
Gas   Storage   Pool Ext.   Air Rotary   Well will none-quarter mile:   Yes   No   Depth to bottom of treah water. 180   Depth to bottom of usable water. 180   Depth to Dethom of usable water. 180   Depth to						
Public water supply well wittin one mile:   Yes   No				-	Water well within one-quarter mile:	Yes V No
Solsmic;  # of Holes				•	Public water supply well within one mile:	Yes V No
Other   Surface Pipe by Alternate:   1     2   2   2   2   2   2   2   2			ıt [C	Jable	Depth to bottom of fresh water: 180	
If OWWO: old well information as follows:  Operator:  Well Name:  Original Completion Date:  Original Completion Date:  Original Completion Date:  Original Completion Date:  Original Total Depth:  Projected Total Depth:  Water Source for Drilling Operations:  Well Source for Drilling Operations:  Well Farm Pond Other X  Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig:  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall Desert through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  If the undersigned hereby affirms that the drilling of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall Desert through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  If the undersigned hereby affirms that the drilling or surface pipe and the top; in all cases surface pipe shall Desert to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastorn Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, allornate il cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  For KCC Use ONLY  Approved by The Tool  This authorization expires:  Approved by The Tool  This authorization expires:  Agent:  Approved by The Tool  This authorization vide if drilling not started within 6 months of effective date.)  Submit plugging		les Other			Depth to bottom of usable water: 850	
Operator:  Well Name:  Original Completion Date:  Original Completion Orig	Other				Surface Pipe by Alternate: 1 2	/
Operator:  Well Name:  Original Completion Date:  Original Completion Orig	If OWWO old well informatio	n as follows:			Length of Surface Pipe Planned to be set: 200'	
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Completion Date: Original Total Depth:  Yes I've writical depth:  Water Source for Drilling Operations: Wall Farm Pond Other Water Source for Drilling Operations: Wall Cores be taken?  Will Cores be taken?  Will Cores be taken?  It is agreed that the following minimum requirements will be met:  Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on each drilling rig: The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface hipe shall be set by circulating cement to the top; in all cases surface hipe shall be set by circulating cement to the top; in all cases surface hipe shall be set by circulating cement to the top; in all cases surface hipe shall be set by circulating cement to the top; in all cases surface hipe shall be set by circulating cement to the top; in all cases surface hipe shall be set by circulating cement to the top; in all cases surface hipe shall be set by circulating cement to the top; in all cases surface hipe shall be set by circulating cement to the top; in all cases surface hipe shall be set by circulating cement to the top; in all cases surface hipe shall be set by circulating cement to the top; in all cases surface hipe shall be set by circulating cement to the top; in all cases surface hipe shall be set by circulating cement to the top; in all cases surface hipe shall be set by circulating cement to the top; in all cases surface hipe shall be set by circulating cement to the top; in all cases surface hipe shall be set by circulating cement to the top; in all cases surface hipe shall be set by circulating cement to the top; in all cases surface hipe shall be set by circulating cement to the top; in all cases surface hipe shall be set by circulating cement to hip shall be cemented from below any usable water to surface within 120					Length of Conductor Pipe required: none	
Original Completion Date: Original Total Depth: Formation at Total Depth: Arbuckle  Water Source for Drilling Operations:  Well Fram Pond Other  Well Fram Pond Other  Well Fram Pond Other  Well Fram Pond Other  Will Cores be taken?  Well Fram Pond Other  Will Cores be taken?  Well Fram Pond Other  Well Fram Pond Other  Will Cores be taken?  Will Cores be taken?  Well Fram Pond Other  Well Fram	•				Projected Total Depth: 3720'	
Water Source for Drilling Operations:  Water Source Approved by Water Source Source on Source Approved by Water Source on Source Approved Drip Source Source Approved Drip Source Source Source Approved Drip Source on Source S					Formation at Total Depth: Arbuckle	
If Yes, true vertical depth:	Oliginal Completion Date.	·	_Ongman rota		Water Source for Drilling Operations:	_
Bottom Hole Location:  KCC DKT #:  Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  RECEIVED  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in:  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Poate: 7.17.07 Signature of Operator or Agent:  Fer KCC Use ONLY  APPROVED BY TOOT  Title: President  Remember to:  File Dill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACC-1 within 120 days of spud date;  File acreege attribute plat according to filed proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed.  Conductor pipe required  Approved by:  APPROVED BY TOOT  The authorization vold if drilling not started within 6 months of effective date.)  Spud date:  Agent:  APPROVED BY TOOT  AP	Directional, Deviated or Horiz	ontal wellbore	?	Yes 🗸 No	Well Farm Pond Other X	
Will Cores be taken?     Yes   PNo	If Yes, true vertical depth:					
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For KCC Use ONLY API # 15 - O51 25663-0000 Conductor pipe required	<ol> <li>A copy of the approve</li> <li>The minimum amount through all unconsolid</li> <li>If the well is dry hole,</li> <li>The appropriate distriction</li> <li>If an ALTERNATE II COR pursuant to Appen must be completed with</li> </ol>	d notice of int of surface pip lated materials an agreement office will be COMPLETION dix "B" - East thin 30 days of the control of the contr	ent to drill si pe as specific s plus a minir at between the notified befor production ern Kansas sof the spud d	nall be posted on each below shall be some of 20 feet into elde operator and the prewell is either plupipe shall be cement or the well shall sha	et by circulating cement to the top; in all cases surfathe underlying formation.  district office on plug length and placement is necessaged or production casing is cemented in; ted from below any usable water to surface within 1: #133,891-C, which applies to the KCC District 3 and be plugged. In all cases, NOTIFY district office p	sary <i>prior to plugging;</i> 20 days of spud date. ea, alternate II cementing
For KCC Use ONLY  API # 15 - OSI - 25 663 - CCCO  Conductor pipe required Nove feet  Minimum surface pipe required feet per Alt.  Approved by: File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:	I hereby certify that the state	ements made	herein are tr	ue and to the best o	of my knowledge and belief.	
For KCC Use ONLY  API # 15	Date: 7.17.07	_ Signature of	Operator or	Agent: Na	Title: Preside	nt
API # 15 - O51-25663-0000  Conductor pipe required Nove feet  Minimum surface pipe required 200 feet per Alt.  Approved by: 1-20-07  This authorization expires: 1-20-08  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Agent: Signature of Operator or Agent: Signa					Remember to:	
This authorization expires: 1-20-08 (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Signature of Operator or Agent:	API # 15 - 051-2  Conductor pipe required  Minimum surface pipe requ	Nove	<u>.</u> fe	V	<ul> <li>File Completion Form ACO-1 within 120 days of</li> <li>File acreage attribution plat according to field present of the properties of the submit plugging report (CP-4) after plugging is a complete of the plugging report (CP-4) after plugging is a complete of the plugging is a complete of t</li></ul>	spud date; oration orders; workover or re-entry; completed;
This authorization expires: 1-20-08 (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Signature of Operator or Agent:	Approved by: Left 7-20	<del>0</del> -07			Obtain written approval before disposing or injection.	cting salt water.
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Spud date: Agent: Signature of Operator or Agent:				s of effective date.)	check the box below and return to the address	below.
1		· -		•	Well Not Drilled - Permit Expired	
	Spud date:					

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15-051-25663-0000	Location of Well: County: Ellis
Operator: R.P. Nixon Oper., Inc.	
Lease: P. Schmeidler	740 feet from N / V S Line of Section 2200 feet from E / V W Line of Section
Well Number: 5 Field: Schmeidler SW	Sec. 21 Twp. 12 S. R. 17 East Wes
Number of Acres attributable to well:	Is Section: Pegular or Irregular
QTR / QTR / QTR of acreage: Appr SE - SW	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

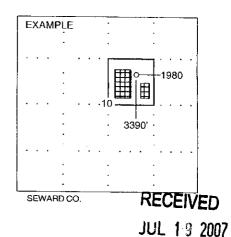
### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.



# in plotting the proposed location of the well, you must show:

KCC WICHITA

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: R.P. Nixon Oper	., Inc.	License Number: 5252				
Operator Address: 207 West 12t	h St.	67601-3898				
Contact Person: Dan Nixon			Phone Number: ( 785 ) 628 - 3834			
Lease Name & Well No.: P. Schmei	dler #5		Pit Location (QQQQ):			
Type of Pit:	Pit is:		Appr. C SE SW			
Emergency Pit Burn Pit	✔ Proposed	Existing	Sec. 21 Twp. 12 R. 17 East  West			
Settling Pit	If Existing, date of	constructed:		1 / 🗸 South Line of Section		
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit capacity:		2200 Feet from East	/ West Line of Section		
	500 bbls.	(bbls)	Ellis	County		
Is the pit located in a Sensitive Ground Water	Area? Yes	4No	Chloride concentration:	_		
is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and How is the pit lined if a plastic liner			
Yes No	Yes 🗸	No	natural clay seal			
Pit dimensions (all but working pits):6	O Length (fo	eet)60	Width (feet) N/A: Steel Pits			
Depth fro	om ground level to d	eepest point: 5	(feet)			
If the pit is lined give a brief description of the material, thickness and installation procedure		Describe proce liner integrity, in	edures for periodic maintenance and determining ncluding any special monitoring.			
		visually check soil around pit for fluid saturation				
			·			
Distance to nearest water well within one-mile	of pit	Depth to shallor Source of infor	west fresh water <u>45</u> feet. mation:			
2700 feet Depth of water well	45 feet	measu	measured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Works	ver and Haul-Off Pits ONLY:			
Producing Formation:			l utilized in drilling/workover: chemical mud			
Number of producing wells on lease:	······································	1	king pits to be utilized: 3			
Barrels of fluid produced daily:		procedure: allow to evaporate and backfill				
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits m			t be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  RECEIVED						
		- 6	·			
7.17.07 Date		Not	gnature of Applicant or Agent	JUL 1 & 2007		
KCC WICHITA						
,	KCC OFFICE USE ONLY					
Date Received: 7/19/c7 Permit Number: Permit Date: 7/19/c7 Lease Inspection: Yes X No						