For KCC Use: Effective Date:		7-25-07	
District #		4	
SGA?	Yes	X No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed

All blanks must be Filled

Eveneted Soud Date July 21st, 2007	Sant	East
Expected Spud Date month day year	Spot NW - NE Sec. 18 Twp. 9S S. R. 41W	West
•	330'feet from VN / S Line of Section	_
OPERATOR: License# 32959 V	2310' feet from \checkmark E / W Line of Section	
Name: Deep rock Exploration inc	Is SECTION ✓ Regular Irregular?	0
Address: 1010 ROAD 62	- · · · · · · · · · · · · · · · · · · ·	
Address: GOODLAND KANSAS 67335	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: ROSS MCGUCKIN	County: SHERMAN Lease Name: PARISH Well #: St 1-2	- Pe
Phone: 785-899-7060	Lease Name: PARISH Well #: Stat-2	-
CONTRACTOR: License# 33565	Field Name: UNKNOWN	
Name: HIGH PLAINS WELL WORKS, INC.	Is this a Prorated / Spaced Field? Yes	√ No
Name:	Target Formation(s): CEDAR HILLS	MEST
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660' FROM PARISH #1 WELL TO THE	
✓ Oil ✓ Enh Rec Infield ✓ Mud Rotary ✓		et MSL
✓ Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	<u></u> №•~
OWWO Disposal Wildcat Cable		√ No
Science # of Holes // Other	Depth to bottom of fresh water: 300	
Other RE- ENTRY OF T/A WELL FOR DEEPENING	Depth to bottom of usable water: 300	
Otto	Surface Pipe by Alternate: 1 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 350'	
Operator: DEEP ROCK EXPLORATION, INC.	Length of Conductor Pipe required:	
Well Name: PARISH SW1-24	Projected Total Depth: 3000'	
Original Completion Date: NEVER COMPLETED Original Total Depth: 102'	Formation at Total Depth: CED#R HILLS	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:	
	Well Farm Pond Other CITY OF RULETON	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR 📈)	
KCC DKT #:		✓No
	If Yes, proposed zone:	
ΔFF	IDAVIT	
The undersigned hereby affirms that the drilling, completion and eventual pl		
· · · · · · · · · · · · · · · · · · ·	logging of this work was comply with the series of the dock.	
It is agreed that the following minimum requirements will be met:		
must be completed within 30 days of the spud date or the well shall	It by circulating cement to the top; in all cases surface pipe shall be se he underlying formation. District office on plug length and placement is necessary prior to plugg goed or production casing is cemented in; ted from below any usable water to surface within 120 days of spud dat #133,891-C, which applies to the KCC District 3 area, alternate II cembe plugged. In all cases, NOTIFY district office prior to any cementing	<i>ling;</i> te. enting
I hereby certify that the statements made herein are true and to the best of	f my knowledge and belief.	
Date: 7/16/07 Signature of Operator or Agent:	Title: PRESIDENT	
	Remember to:	
For KCC Use ONLY ADI # 15 /8/- 2045 6-00-0	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;	
Man .	- File acreage attribution plat according to field proration orders;	8
	- Notify appropriate district office 48 hours prior to workover or re-entry	; + -
Minimum surface pipe required 350 feet per Alt. 1	- Submit plugging report (CP-4) after plugging is completed;	1
Approved by: WH 7-20-07	 Obtain written approval before disposing or injecting salt water. 	8
This authorization expires: 1-20-08	- If this permit has expired (See: authorized expiration date) please	7
(This authorization void if drilling not started within 6 months of approval date.)	check the box below and return to the address below.	
	Well Not Drilled - Permit Expired	1.4
Spud date:Agent:	Signature of Operator or Agent:	- 🖔
	Date:	, Z

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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JUL 19 2007

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 181-20456-00-01	Location of Well: County: SHERMAN
Operator: Deep rock Exploration Inc	330' feet from VN / S Line of Section
Lease: PARISH	2310' feet from ✓ E / W Line of Section
Well Number: S\$1-24 perst	Sec. 18 Twp. 9S S. R. 41W East ✓ Wes
Field: UNKNOWN	
Number of Acres attributable to well:	Is Section: 🗸 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: NW - NW - NE	If Section is irregular, locate well from nearest corner boundary. Section corner used:NENWSESW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(3/10)	330 NFL	unuary mio.j
·		-2310'EFL
 ·		
		EXAMPLE
· · · · · · · · · · · · · · · · · · ·		EAAWI CE
 		1980
 · · · · · · · · · · · · · · · · · · ·		3390'
		SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the weil, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

JUL 1 S 2007

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Deep Rock Exploration, Inc.			License Number: 32959	
Operator Address: 1010 road 62 Goodland Kansas 67335				
Contact Person: Ross McGuckin			Phone Number: (785) 899 - 7060	
Lease Name & Well No.: Parish Sw	1-24		Pit Location (QQQQ):	
Type of Pit:	Pit is:	-	sw nw ne	
☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☐ Drilling Pit ☐ Workover Pit ☐ Haul-Off Pit (If WP Supply API No. or Year Drilled)	Proposed Existing If Existing, date constructed: July 19, 2006 Pit capacity: 200 (bbls)		Sec. 18 Twp. 9s R. 41W East West 330' Feet from North / South Line of Section 2310' Feet from East / West Line of Section Sherman County	
is the pit located in a Sensitive Ground Water	Area? ☐ Yes 🗸] No	Chloride concentration: mg/l	
Is the bottom below ground level? Yes No Artificial Liner? Yes No		No	(For Emergency Pits and Settling Pits onty) How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 25 Length (feet) 15 Width (feet) N/A N/A: Steel Pits Depth from ground level to deepest point: 10 (feet)				
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Standard Poly Liner		liner integrity, in	dures for periodic maintenance and determining notation including any special monitoring. www.ill Monitor throughout Drilling operations	
Distance to nearest water well within one-mile of pit		Depth to shallowest fresh water 150feet. Source of information: measured well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:	feet			
Producing Formation:		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Gel Mud system		
Number of producing wells on lease:			king pits to be utilized: One	
Barrels of fluid produced daily:		Abandonment procedure: air dry		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
July 16th, 2007 Date Signature of Applicant or Agent				
KCC OFFICE USE ONLY				
Date Received: $\frac{?}{I}$ Permit Number: Permit Date: $\frac{7}{I}$ Permi				

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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