Effective Date: District #\_ SGA? X Yes No

## Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

### NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

1.1.04.0007	
Expected Spud DateJuly 24, 2007	Spot East
month day year	SW NE Sec. 36 Twp. 28 S. R. 19 West
OPERATOR: License# 33344	1980 feet from V N / S Line of Section
Name. Quest Cherokee LLC	reet from w Line of Section
9520 North May Avenue, Suite 300	Is SECTION Regular Irregular?
Address:  City/State/Zip: Oklahoma City, Oklahoma 73120	(Note: Locate well on the Section Plat on reverse side)
Contact Person. Richard Marlin	County: Neosho
Phone: (405) 463-6880	Lease Name: River Farms Well #: 36-1
CONTRACTOR: License# Will be licensed by the KCC	Field Name: Cherokee Basin CBM
Name: Will advise on the ACO-1	Is this a Prorated / Spaced Field?
Name:	Target Formation(s): Cherokee Coals
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660
Oil Enh Rec / Infield / Mud Rotary	Ground Surface Elevation: 880 feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes ✓ No
OWWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic:# of Holes Other	Depth to bottom of fresh water: 100
Other Coalbed Methane	Depth to bottom of usable water: 225 / 50
▼ Other	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25
Operator:	Length of Conductor Pipe required:
Weli Name:	Projected Total Depth: 1300
Original Completion Date:Original Total Depth:	Formation at Total Depth: Cherokee Coals
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other Air
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR 🔝)
KCC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:RECEIVED
AFF	DAVIT KANSAS CORPORATION COMMISSION
The undersigned hereby affirms that the drilling, completion and eventual p	unging of this well will comply with K.S.A. 55 et. seg.
	JUL 1 9 2007
- · · · · · · · · · · · · · · · · · · ·	111 1 3 2001
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## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

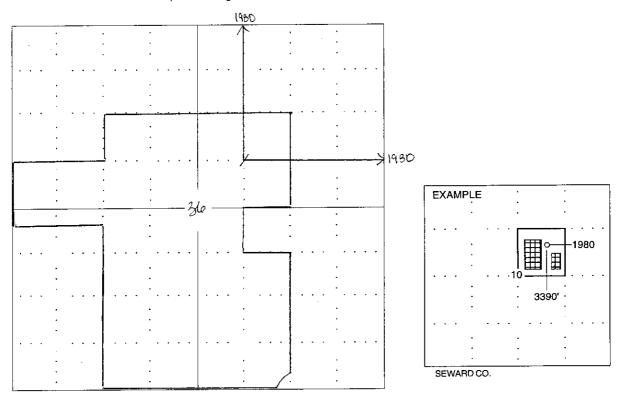
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 133-27044-0000	Location of Well: County: Neosho
Operator: Quest Cherokee LLC	1980 feet from V N / S Line of Section
Lease: River Farms	1980 feet from 🗸 E / W Line of Section
Well Number: 36-1	Sec. 36 Twp. 28 S. R. 19 ✓ East Wes
Field: Cherokee Basin CBM	
Number of Acres attributable to well:  QTR / QTR / QTR of acreage:	Is Section: Regular or Irregular  If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

			<u> </u>	
Operator Name: Quest Cherokee LLC		License Number: 33344		
Operator Address: 9520 North May	/ Avenue, Su	ite 300 Ok	lahoma City, Oklahoma 73120	
Contact Person: Richard Marlin		Phone Number: ( 405 ) 463 - 6880		
Lease Name & Well No.: River Farms #36-1			Pit Location (QQQQ):	
Type of Pit:	Pit is:			
Emergency Pit Burn Pit	Proposed Existing		Sec. 36 Twp. 28 R. 19 Fast West	
Settling Pit	If Existing, date constructed:		Feet from 🗹 North / 🗌 South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		1980 Feet from 🗸 East / West Line of Section	
(If WP Supply API No. or Year Drilled)	300	(bbls)	Neosho County	
Is the pit located in a Sensitive Ground Water	Area? Yes	<del>N</del> o	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?  Yes No	Artificial Liner?  ☐ Yes  ✓	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	BO Length (fo	eet)10	Width (feet) N/A: Steel Pits	
Depth from ground level to deepest point:10(feet)				
		All Dilling	Operation lasting approx 3 days	
Distance to nearest water well within one-mil	e of pit	Depth to shallo Source of infor	west fresh waterfeet.	
N/A feet Depth of water wellfeet		measu	redwell owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY	:	+ -	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workover: Air Drilled		
			nber of working pits to be utilized: One	
Barrels of fluid produced daily: Abandonmen		Abandonment	procedure: Air Dry, Back Fill and Cover	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must		be closed within 365 days of spud date. RECEIVED KANSAS CORPORATION COMMISS		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  JUL 1 9 2007				
July 17, 2007  Date  Conservation Division Signature of Applicant or Agent  Conservation Division Wichita, KS				
KCC OFFICE USE ONLY				
Date Received: 7/(9/c/7 Permit Nun	aber:	Perm	it Date: 7/19/07 Lease Inspection: Yes 🛣 No	