



For KCC Use: 728-07
 Effective Date: 7-28-07
 District # 4
 SGA? Yes No

KANSAS CORPORATION COMMISSION 1010800
 OIL & GAS CONSERVATION DIVISION

Form C-1
 November 2005
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 08/09/2007
month day year

OPERATOR: License# 5030
 Name: Vess Oil Corporation
 Address 1: 1700 WATERFRONT PARKWAY, BLDG 500
 Address 2:
 City: WICHITA State: KS Zip: 67206 + 5504
 Contact Person: W.R. Horigan
 Phone: 316-682-1537

CONTRACTOR: License# 6039
 Name: L.D. Drilling, Inc.

Well Drilled For:		Well Class:		Type Equipment:	
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary	<input type="checkbox"/> Air Rotary	<input type="checkbox"/> Cable
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Other	
<input type="checkbox"/> Seismic ; _____ # of Holes	<input type="checkbox"/> Other				

If OWWO: old well information as follows:

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot Description:
 - NW - NW - NW Sec. 25 Twp. 11 S. R. 17 E W
 (Q/Q/Q) 330 feet from N / S Line of Section
 330 feet from E / W Line of Section

Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

County: Ellis
 Lease Name: Colahan B Well #: 30
 Field Name: BEMIS-SHUTTS

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Arbuckle

Nearest Lease or unit boundary line (in footage): 330
 Ground Surface Elevation: 2090 feet MSL

Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180
 Depth to bottom of usable water: 800

Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 1100

Length of Conductor Pipe (if any): _____
 Projected Total Depth: 3625

Formation at Total Depth: Arbuckle
 Water Source for Drilling Operations:

Well Farm Pond Other: _____
 DWR Permit #: _____

(Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7/19/07 Signature of Operator or Agent: [Signature] Title: Operations Engineer

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JUL 23 2007

CONSERVATION DIVISION

For KCC Use ONLY
 API # 15 - 051-25665-0000
 Conductor pipe required 0 feet
 Minimum surface pipe required 820 feet per ALT: I II
 Approved by: [Signature] 7-23-07
 This authorization expires: 1-23-08
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

25
11
17
 E
 W



1010800

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 051-25665-0000
Operator: Vess Oil Corporation
Lease: Colahan B
Well Number: 30
Field: BEMIS-SHUTTS

Location of Well: County: Ellis
330 feet from N / S Line of Section
330 feet from E / W Line of Section
Sec. 25 Twp. 11 S. R. 17 E W

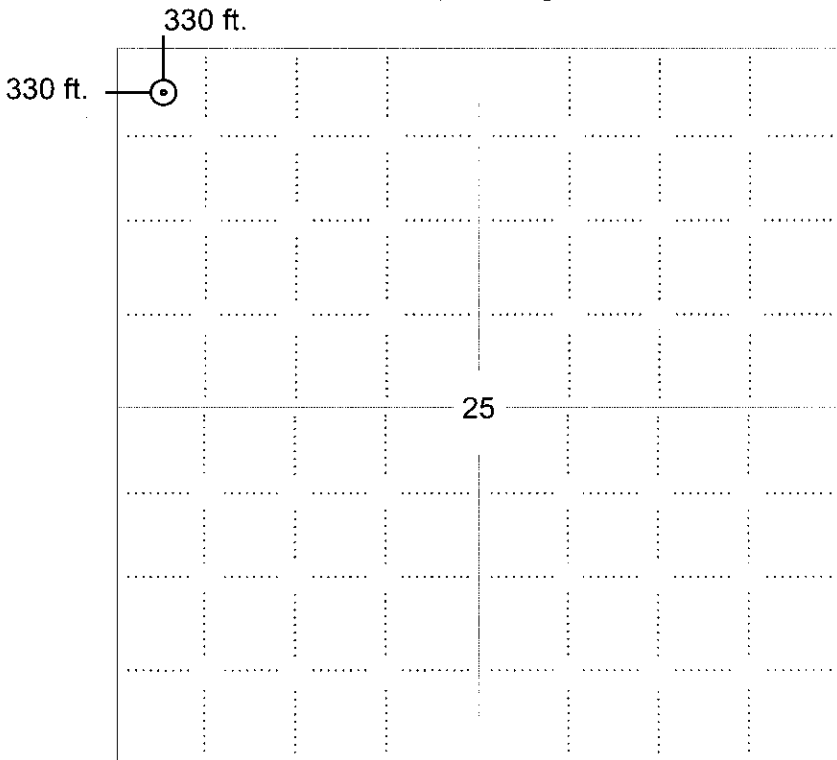
Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: _____ - NW - NW - NW

Is Section: Regular or Irregular

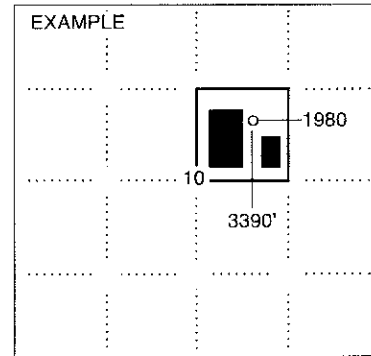
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



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WELL LOGS



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION 1010800
OIL & GAS CONSERVATION DIVISION

Form GDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Vess Oil Corporation		License Number: 5030
Operator Address: 1700 WATERFRONT PARKWAY, BLDG 500		WICHITA KS 67206
Contact Person: W.R. Horigan		Phone Number: 316-682-1537
Lease Name & Well No.: Colahan B 30		Pit Location (QQQQ): NW NW NW Sec. 25 Twp. 11 R. 17 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 330 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 330 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Ellis County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 6,000 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? bentonite gel
Pit dimensions (all but working pits): 80 Length (feet) 80 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 6 (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determine liner integrity, including any special monitoring.
		RECEIVED KANSAS CORPORATION COMMISSION JUL 23 2007 CONSERVATION DIVISION WICHITA, KS
Distance to nearest water well within one-mile of pit N/A feet Depth of water well 780 feet	Depth to shallowest fresh water 180 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: fresh water and mud Number of working pits to be utilized: 3 Abandonment procedure: Evaporate, backfill and then compacted Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
7/20/07 Date		 Signature of Applicant or Agent
KCC OFFICE USE ONLY		
Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>		
Date Received: 7/23/07 Permit Number: _____ Permit Date: 7/23/07 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-051-25665-0222