

For KCC Use:	7-28-07
Effective Date:	12801
District #4	
SGA? XYes	No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 November 2005 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

South Detection South Dete	Must be approved by KCC five	(5) days prior to commencing well	
DePERATOR: Libensee	Expected Spud Date:		29 🗔 🖂
Departure Depa			
Name: Martin Delling Co., Inc. Sactor Proposed P	OPERATOR: License#	2,310 Teet from N /	
SelECTION Selection	Name: Murfin Drilling Co., Inc.		XI W Line of Section
Address 2:	Address 1: 250 N. WATER, STE 300	ls SECTION: Regular Irregular?	
County Decatur Phone 316-897-3241 County Decatur I sha a Protated 3 Speed Field? I sale Shame 3250 Solid Field For: Web Dillip County Interied Protein Shaul Ploating For Shaul Ploatin		(Note: Locate well on the Section Plat on reve	rse side)
Contact Pencer. Shauna Gunzelman Contact Pencer. Shauna Gunzelman Contact Pencer.	City: WICHITA State: KS Zip: 67202 +	County Decatur	,
Floor Sit-287-3241 Flad Name. Midcat	Contact Person: Shauna Gunzelman	GourityHussey	Well #. 1-28
CONTRACTOR: Licenses 30006 State Anthrin Drilling Co. The Control of Spaced Field? Target Formation(s); Mod Drilling For Moli Class: Type Equipment: Target Formation(s); Moli Class: Type Equipment: Moli Class: Type Equipment: Target Formation(s); Moli Class: Target Formation(s); Target Formation(s); Moli Class: Target Formation(s); Target Formation(s); Target Formation(s); M	Phone: 316-267-3241	Lease Name:	vecti ii.
Name: Metris Drilling Co., Inc. Well Drilled For Well Citase: Type Equipment: Most Rotary M			
Name Case or unit boundary line (in footage): 330 The field Must Rotary Must reveal within one-quarter mile: 2712 The field Must Rotary Must reveal within one-quarter mile: 2712 The field Must Rotary Must reveal within one-quarter mile: 2712 The field Must Rotary Must reveal within one-quarter mile: 2712 The field Must reveal within 130 Must reveal within 130 The field Must reveal within 130 Must reveal within 130 The field Must reveal within 130 Must reveal within 130 The field Must reveal within 130 Must reveal within 130 The field The field Th		· · · · · · · · · · · · · · · · · · ·	les Muo
Search S	Name: Muma Drilling Co., Inc.	Target Formation(s):	
Selamic if of Holes	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in tootage):	
Gas Storage Pool Ext Wildcast Cable Wildcast Cable Wildcast Cable Wildcast Cable Wildcast Cable Comment Wildcast Cable	Mud Botany		
Public water supply well within one mile:			
Depth to bottom of tress water. So			Yes X No
Depth to bottom of usable water.			<u> </u>
Surface Pipe by Alternate:		Depth to bottom of usable water:	
Length of Surface Pipe Planned to be set. 300	0000	Surface Pipe by Alternate: XI IIII	
Operator: Wolk Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cor	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 300	
Projected Total Depth: 4200 Formation 1000 Part	_	Length of Conductor Pipe (if any): 0	
Original Completion Date:	•	Projected Total Depth: 4200	
Water Source for Drilling Operations: Water Source for Drilling Operation		Formation at Total Depth: Marmaton	
1/Yes, true vertical depth:	Original Completion Date: Original lotal Depth:		
I Yes, true vertical depth: DWR Permit #: (Note: Apply for Permit with DWR	Directional Deviated or Horizontal wellhors?		
Note: Apply for Permit with DWR Yes No			
Will Cores be taken?)
AFFIDAVIT KANSAS CORPORATION COMMISSIC The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall SHEKK KS. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pot KCC Use ONLY API # 15 - 0.39 - 2 1009 - 0000 Minimum surface pipe required 0 feet per ALT 1 light Approved by: (APT - 23.07) feet provided to case the provided district office 48 hours prior to workover or re-entry; Notify appropriate district office 48 hours prior to workover or re-entry; Notify appropriate district office on the top in the plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:			
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API # 15 - 239 - 21009 - 0000 Conductor pipe required 0 feet per ALT. I like Approved by: 123-08 (This authorization void if drilling not started within 6 months of approval date.) File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Weti Not Drilled - Permit Expired Date: Signature of Operator or Agent:			N
Conductor pipe required	Date: 7/23/07 Signature of Operator or Agent: Ohmu	Remember to:	28
Conductor pipe required	Date: 7/23/07 Signature of Operator or Agent: Ohmus	Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill;	28
Minimum surface pipe required 200 feet per ALT. I Submit plugging report (CP-4) after plugging is completed (within 60 days); Approved by: 1-23-07 This authorization expires: 1-23-08 (This authorization void if drilling not started within 6 months of approval date.) Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Weti Not Drilled - Permit Expired Signature of Operator or Agent:	Date: 7/23/07 Signature of Operator or Agent: Ohmus	Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud days	ate;
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

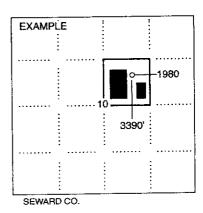
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 039-21009-0000	
Operator: Murfin Drilling Co., Inc.	Location of Well: County: Decatur
Lease: Hussey	2,310 feet from N / S Line of Section
Well Number: 1-28	2,310 feet from E / X W Line of Section
Field: Wildcat	Sec. 28 Twp. 5 S. R. 29 E W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest comer boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Murfin Drilling Co., In	C		License Number: 30606			
Operator Address: 250 N. WATER, STE 300			WICHITA KS 67202			
Contact Person: Shauna Gunzelma	n		Phone Number: 316-267-3241			
Lease Name & Well No.: Hussey	1-2	28	Pit Location (QQQQ):			
Type of Pit:	Pit is:		<u>SESENW</u>			
Emergency Pit Burn Pit	Proposed	Existing	Sec. 28 Twp. 5 R. 29 East West			
Settling Pit Drilling Pit	If Existing, date co	onstructed:	2,310 Feet from North / South Line of Section			
Workover Pit Haul-Off Pit	Pit capacity:		2,310 Feet from East / West Line of Section			
(If WP Supply API No. or Year Drilled)	600	(bbis)	Decatur County			
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?			
Yes No	Yes No		Bentonite and solids from drilling operatiions self seal pits			
Pit dimensions (all but working pits):1	00 Length (fe	eet)100	Width (feet) N/A: Steel Pits			
Depth fr	om ground level to de	epest point:	4 (feet) No Pit			
If the pit is lined give a brief description of the		Describe proce	edures for periodic maintenance and determining RECEIVED NORMAN AND COMPORATION COMMISSION			
material, thickness and installation procedure.		intermegney, i	· · · · · · · · · · · · · · · · · · ·			
			JUL 2 3 2007			
			CONSERVATION DIVISION			
		D	TICHIIA KS			
		Source of info	mation:			
1887feet Depth of water well55feet		meası	measured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY: Drilling, Wo			Workover and Haul-Off Pits ONLY:			
Producing Formation: Type of materi		of material utilized in drilling/workover: Bentonite ber of working pits to be utilized: 4				
1 (turibul of producting from our rodo)		mber of working pits to be utilized:				
Barrels of fluid produced daily: Abandonment		procedure: Allow pits to evaporate until dry then backfill when conditions allow				
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must	Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.						
7/23/07 Maura Dringleman agutt for Operator Signature of Applicant or Agent						
	KCC OFFICE USE ONLY Steel Pit RFAC RFAS					
Date Received: 2/23/07 Permit Number: Permit Date: 1/23/07 Lease Inspection: Yes No						