Effective Date: 2-7-07 Oil & GAS CON	ORATION COMMISSION AMENDED INTENT * Party NSERVATION DIVISION September 1
SGA? Yes No " NOTICE OF I	Form must be Ty
Must be approved by KCC fiv	NTENT TO DRILL Form must be Sign we (5) days prior to commencing well of the commencing well as the commencing wel
Expected Spud Date ≥ 2 7 67	-0150
month day year	* NE* - SW* SW Sec. 13 Twp 17 S.R. 22 W
OPERATOR: License# 6142	* 1130 Sec. 13 Twp. 1/ S.R. 22 Jw *1130 Sec. 13 Twp. 1/ S.R. 22 Jw
Name: Town Oil Company, Inc.	*1130 feet from S / N (circle one) Line of Section *4125 feet from E / W (circle one) Line of Section *4125
Address: 16205 West 287th St.	Is SECTION X Regularirregular?
City/State/Zip: Paola, Kansas 66071	(Note: Locale well on the Section Plat on reverse side)
Contact Person: Lester Town	County: Miamí
Phone: 913-294-2125	Lease Name: Toeckel
CONTRACTOR: License# Company Tools 6/42	Field Name: Paola Field
	Is this a Prorated / Spaced Field?
TYGI IV.	Target information(s): Cattleman
Wall Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 1165'
Oil X Enh Rec X Infield Mud Rotary	Ground Surface Elevation:feet N
Gas Storage Pool Ext. X Air Rotary	Water wall within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Yes X
Seismic;# of Holes Other	Depth to bottom of fresh water: 100 Depth to bottom of usable water: 200
Other	Surface Pipe by Alternate:1X_2
f OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 800
Original Completion Date: Original Total Depth:	Producing Formation Target: <u>Cattleman</u>
·	Water Source for Drilling Operations:
Directional, Deviated or Horizontal welibore? Yes X No	Well Farm Pond Other X
if Yes, true vertical depth:	DWR Parmit #:
Sottom Hole Location:	(Note: Apply for Permit with DWR 🔲)
IAS: NW-SE-SW //US'FSL, 3820 FEL	Will Coras be taken?
	FIDAVIT RECEIVED plugging of this well will comply with K.S. ANSAS GPREPRATION COMMISSION JUL 2 3 2007
2. A copy of the approved notice of intent to drill shall be posted on a	302 2 3 2007
12	ach drilling ric:
 The minimum amount of surface pipe as specified below shall be s 	ret by circulation cement to the too; in all cases SHEVATION DIVISION.
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