RECEIVED

For KCC Use:	7-29-07	
Effective Date: _	10701	
District #		
SGA2 Tyes	✓ No	

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

JUL 2 3 2007

Form C-1 December 2002 Form must be Typed

NOTICE OF INTENT TO DRILL

Form must be Signed

OPERATOR: Licenses 33344 OPERATOR: Licenses 33344 Name: Quest Checkee LLC Address: 9520 North Mary Awenue. Suite 300 Address: 9520 North Mary Awenue. Suite 300 ChryStalor Zip. Checkboan Dity, Oblasma 100 Chrystalor Zip. Checkboan Dity, Oblasma 100 Checkboan Dity, Oblasma 10	Must be approved by KCC five	(5) days prior to commencing well wiCHITA, KS
OPERATOR: Licensee 324 Name _ Owest Chestee LLC Name _ Owest Chestee Name _ Owest LLC Chrostae Pasan CRM Name _ Owest Chestee Name _ Owest LLC Chrostae Pasan CRM Name _ Owest LLC County Lecate Name _ Owest Chestee Name _ Owest LLC County LLC County LLC County LLC County LLC County LLC Lase Name _ Min A.D	Expected Spud Date	
OPERATOR: Licensed Li	33344	
Address 2320 North May Avenue, Suite 300 Section Play of Avenue, Section Play of Avenue, Suite 300 Section	OPERATOR: License#	1980 feet from VE / W Line of Section
Counter Zeros, Meard Martin Phone: (M06) 493-8890 CONTRACTOR. Licensee, Will be licenseed by the KCC Name: Will advise on the ACD-1 Will Drilled For. Wall Class: Type: Equipment: Ground Sisterine: a of Moles Other Will Drilled For. Wall Class: Type: Equipment: Sisterine: a of Moles Other Will Drilled For. Wall Class: Type: Equipment: Sisterine: a of Moles Other Will Sisterine: a of Moles Other Work Type: The Sisterine Class Other Well Name: Obgrand Completion Driller Sognal Completion Driller Well Name: Obgrand Completion Driller Well Name: Well Name: Obgrand Completion Driller Well Name: Well Name: Obgrand Completion Driller Well Name: We	Name: Quesi Orietokee LEO	,
County, Motors County, Motors	Oklahoma City, Oklahoma 73120	
Lease Name Min A.D. Well #:24-T	City/State/Zip:	(Note: Locale well on the Section Plat on reverse side)
Field Name. Cherckee Basin CRM Wall Class: Type Equipment: Wall Class: Type Equipment: On Control Cont	Contact Person: Kichard Mahilii	County: Mih A D
Is this a Prorated / Spaced Field? yes Name, will advise on the ACO-1	Phone: (405) 403-0080	Lease Name: Well #:Well #:
Target Formation(s) Cherokec Coas	CONTRACTOR: Licensed Will be licensed by the KCC	
Near at Lease or unit boundary: \$60 Septending Sept	Name: Will advise on the ACO-1	
Ground Surface Elevation. Pre Lease Pro Ext. Mud Potary Water well within one mile: Pro Pr	W NO. W A. F. Walletter and Co.	
Water well within one-quarter mile:		
Gas Storage Pool Ext. Cable Cable Cable Cable Other Cable		Water well within one-quarter mile: Yes ✓ No
Depth to bottom of fresh water. 192 Depth to bottom of fresh water. 192 Depth to bottom of usable water. 193 Depth to bottom of usable water. 193 Depth to bottom of usable water. 194 Depth to bottom of usable water. 195 Depth to bottom of tresh water. 195 Depth to bottom of fresh water. 195 Depth to bottom of fresh water. 195 Depth to bottom of tresh water. 195 Depth to bottom of fresh water. 195 Depth to bottom of fresh water. 195 Depth to bottom of fresh water. 195 Depth to bottom of tresh water. 195 Depth to any tresh wat		
Solamic;	OWWO Disposal Wildcat Cable	Depth to hottom of fresh water: 100
If YOWO' old well information as follows: Operator:	Seismic;# of Holes Other	Depth to bottom of usable water: 200 150
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Completion Date: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, Irue vertical depth: Dottom Hole Location: KCC DKT #: Wall Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling gig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; If an ALTENATE! I COMPLETION, production pipe shall be completed from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTHY district office prior to any cementing. I hereby certify that the statements made herein are true and to the jest of my knowledge and belief. For KCC Use ONLY API * 15 - 133 - 2706/-000 Approved by API * 1945/-000 This authorization explres: Approved by API * 1945/-000 This authoriza	Other Coalbed Methane	
Operator: Well Name: Original Completion Date: Original Completion Dat		
Well Name: Original Completion Date: Original Total Depth: Wall Saucree for Drilling Operations: Wall Saucree for Drilling Operations: Wall Farm Pond Other Air Wall Farm Pond Other Air Wall Cores be taken? (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE if COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix B* - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate If cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the lest of my knowledge and belief. Per KCC Use ONLY Approved by War 1, 24-07 Signature of Operator or Agents. File Completion Form ACC-1 within 120 days of spud date; File Completion Form		
Formation at Total Depth:	Operator:	
Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Well Farm Pond Other Air DWR Permit #: Bottom Hole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shaft be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 8. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the Pest of my knowledge and belief. Per KCC Use ONLY API # 15 - 133 - 2 7061-0000 For KCC Use ONLY API # 15 - 133 - 2 7061-0000 For KCC Use ONLY API # 15 - 133 - 2 7061-0000 For KCC Use ONLY API # 15 - 134 - 2 1407 Approved by: Well * 7 2 1407 This authorization expires:		Frojected Total Depth. Cherokee Coals
If Yes, true vertical depth:	Original Completion Date:Original Total Depth:	
If Yes, true vertical depth: DWR Permit #: (Note: Apply for Permit with DWR)	Directional Deviated or Horizontal wellbore?	
Note: Apply for Permit with DWR Note: Apply with K.S.A. 55 et. seq. AFFIDAVIT The undersigned hereby affirms that the drilling, completed: A copy of the appropriate district office apply with K.S.A. 55 et. seq. AFFIDAVIT The undersigned hart the following minimum requirements will be met: Note: Apply with K.S.A. 55 et. seq. AFFIDAVIT The undersigned hart the following minimum requirements will be posted on each drilling rig; Note: Apply for Permit will be permit to the post of the permit to the permit will be permit to the permit will be set to the post of the permit will be permit will be permit to the permit will be permit to the permit will be permit to t		
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If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Por KCC Use ONLY API # 15 - 133 - 2 7061 - 000 Approved by Api - 24-07 Signature of Operator or Agent - 124-08 This authorization void if drilling not started within 6 months of approval date. This authorization void if drilling not started within 6 months of approval date. Spud date: Agent: A		
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For KCC Use ONLY API # 15 - 133 - 27061-0000 Conductor pipe required	 A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be sethrough all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either pluge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order a must be completed within 30 days of the spud date or the well shall be 	t by circulating cement to the top; in all cases surface pipe shall be set be underlying formation. strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
For KCC Use ONLY API # 15 - 133-27061-0000 Conductor pipe required	$1/\rho$	$1 \times 1 \times$
For KCC Use ONLY API # 15 - 133 - 27061-0000 Conductor pipe required	Signature of Operator or Agents	
This authorization expires: 1-24-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	API # 15 - 133-27061-0000 Conductor pipe required Nove feet Minimum surface pipe required feet per Alt. (2)	 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;
Spud date: Agent: Signature of Operator or Agent:	This authorization expires: 1-34-08	If this permit has expired (See: authorized expiration date) please
	(This authorization void if drilling not started within 6 months of approval date.)	Well Not Drilled - Permit Expired
L	Spud date: Agent:	Signature of Operator or Agent:
		Date:

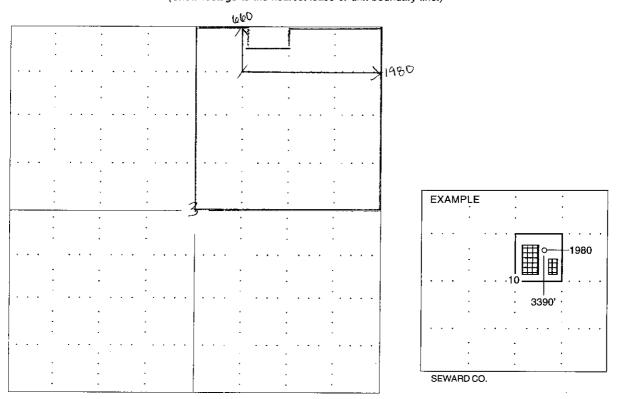
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 133-27061-0000	Location of Well: County: Neosho		
Operator: Quest Cherokee LLC	660 feet from VN / S Line of Section		
Lease: Mih A.D.	1980 feet from VE / W Line of Section		
Well Number: 3-1	Sec. 3 Twp. 27 S. R. 19 ✓ East Wes		
Field: Cherokee Basin CBM			
Number of Acres attributable to well:	Is Section: ✓ Regular or ☐ Irregular		
QTR / QTR / QTR of acreage: NW NE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW		

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

RECEIVED KANSAS CORPORATION COMMISSION

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

JUL 2 3 2007 April 2004 Form must be Typed

Form CDP-1

CONSERVATION DIVISION WICHITA, KS

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Quest Cherokee LLC			License Number: 33344		
Operator Address: 9520 North May Avenue, Suite 300 Oklahoma City, Oklahoma 73120					
Contact Person: Richard Marlin			Phone Number: (405) 463 - 6880		
Lease Name & Well No.: Mih, A.D. #3-1			Pit Location (QQQQ):		
	t is:		<u>NW</u> _ <u>NE</u> _		
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 3 Twp. 27 R. 19 ✓ East West		
Settling Pit	Existing, date c	onstructed:	660 Feet from 🗸 North / 🗌 South Line of Section		
Workover Pit Haul-Off Pit Pit	capacity:		Feet from ✓ East / West_Line of Section		
(If WP Supply API No. or Year Drilled)		(bbls)	Neosho County		
Is the pit located in a Sensitive Ground Water Area	?	No	Chloride concentration: mg/l		
			(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Ar Yes No	Artificial Liner? ☐ Yes ✓ No		How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits): 30 Length (feet) 10 Width (feet) N/A: Steel Pits					
Depth from g	round level to de	eepest point:	10 (feet)		
material, thickness and installation procedure. liner integrity, including any special monitoring. Air Drilling Operation lasting approx 3 days					
			west fresh water ZZ 5.6. feet.		
5080 feet Depth of water well 93 feet		Source of information: JR-KGS measured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation: Type			Type of material utilized in drilling/workover: Air Drilled		
			Number of working pits to be utilized: One		
Barrels of fluid produced daily:		Abandonment procedure: Air Dry, Back Fill and Cover			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
July 20, 2007 Date July 20, 2007 Signature of Applicant or Agent					
KCC OFFICE USE ONLY					
Date Received: 7/23/07 Permit Number:		Perm	it Date: 7/23/07 Lease Inspection: Yes 7No		