

OWWO

For KCC Use: 7-29-07
Effective Date: 7-29-07
District # 1
SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date July 25 2007
month day year

OPERATOR: License# 9860 ✓
Name: Castle Resources Inc.
Address: PO Box 87
Schoenchen, KS 67667
City/State/Zip:
Contact Person: Jerry Green
Phone: 785-625-5155

CONTRACTOR: License# 31627 ✓
Name: Fitzler Trucking Inc. Whitetail Crude, Inc.

Well Drilled For:		Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input checked="" type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
Seismic; # of Holes		<input type="checkbox"/> Other	
<input type="checkbox"/> Other			

If OWWO: old well information as follows:
Operator: Sunray DX & Wilcox Oil
Well Name: Miller #1
Original Completion Date: 10/4/62 Original Total Depth: 4513

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot
C NW - NE Sec. 21 Twp. 22 S. R. 22 East West
660 feet from N / S Line of Section
1980 feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Hodgeman
Lease Name: Miller Well #: 1
Field Name: Hanston
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Mississippi
Nearest Lease or unit boundary: 660
Ground Surface Elevation: 2208 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 150
Depth to bottom of usable water: 600
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 268
Length of Conductor Pipe required: _____
Projected Total Depth: 4513
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
 Well Farm Pond Other _____
DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

RECEIVED
KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

JUL 20 2007

CONSERVATION DIVISION
WICHITA, KS

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7/17/07 Signature of Operator or Agent: _____ Title: President

For KCC Use ONLY

API # 15 - 083-10248-00-01

Conductor pipe required None feet

Minimum surface pipe required 268 feet per Alt. 2

Approved by: Kurt 7-24-07

This authorization expires: 1-24-08
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

21
22
23W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

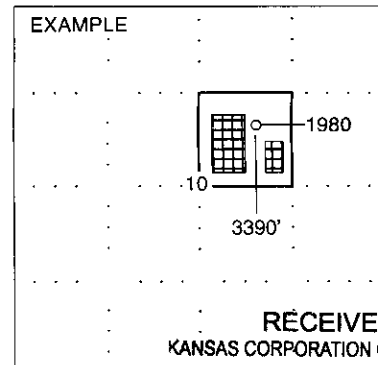
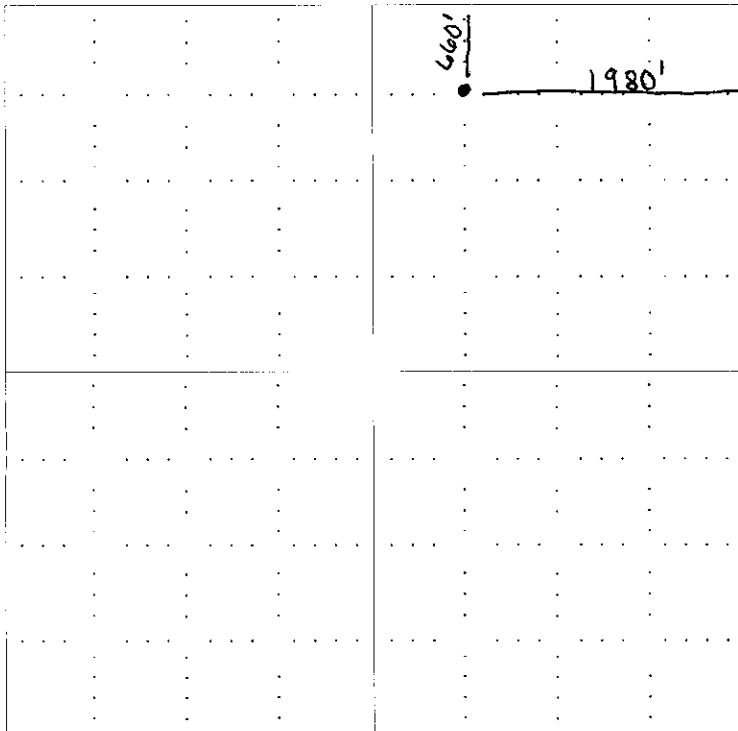
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 083-10248-00-01
Operator: Castle Resources Inc.
Lease: Miller
Well Number: 1
Field: Hanston
Number of Acres attributable to well:
QTR / QTR / QTR of acreage: C - NW - NE

Location of Well: County: Hodgeman
660 feet from N / S Line of Section
1980 feet from E / W Line of Section
Sec. 21 Twp. 22 S. R. 22 East West
Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



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SEWARD CO.

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WICHITA, KS

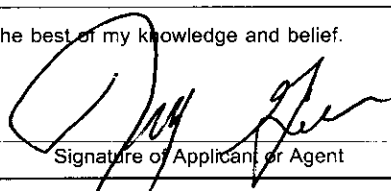
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Castle Resources Inc.		License Number: 9860
Operator Address: PO Box 87 Schoenchen, KS 67667		
Contact Person: Jerry Green		Phone Number: (785) 625 - 5155
Lease Name & Well No.: Miller #1		Pit Location (QQQQ): C NW NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 (bbls)	Sec. 21 Twp. 22 R. 22 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 660 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1980 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Hodgeman County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: Fresh mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 25 Length (feet) 25 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 mil liner		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 2500 feet Depth of water well 140 feet		Depth to shallowest fresh water 50 feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: water Number of working pits to be utilized: 1 Abandonment procedure: allow to dry & backfill Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION JUL 20 2007 CONSERVATION DIVISION WICHITA, KS
7/17/07 Date	 Signature of Applicant or Agent	
KCC OFFICE USE ONLY		
Date Received: 7/20/07	Permit Number: _____	Permit Date: 7/24/07 Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

15-083-10248-00-01

071097
REGISTRATION COMMISSION
DIVISION - PLUGGING SECTION
DERBY BUILDING
WANSAS 67202

9-10 API NUMBER 15- Drilled 8/62 083-10248-00003

C. NW NE, SEC. 21, T. 22 S, R. 22 W/R

4620 feet from S section line

1980 feet from E section line

MAN'S PLUGGING REPORT
or License # 5363

Lease Name Ed Miller Well # 1

Operator: BEREXCO
Address: P.O. Box 723
Hays, KS 67601

County Hodgeman 146.77

Well Total Depth 4516 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 268

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor BEREXCO License Number 5363

Address P.O. Box 723, Hays, KS 67601

Company to plug at: Hour: 10:30 a.m. Day: 10 Month: 9 Year: 19 92

Plugging proposal received from Ted Crawford

(company name) BEREXCO (phone) 913-628-6101

Work: 5 1/2" at 4514' w/100 sx cement. Perfs at 4414-34, 4437-40, 4177-4208'

1st plug set CIBP at 4100' and dump 2 sx cement on top,

2nd plug perforate 5 1/2" at 600', pump 150 sx cement down 5 1/2",

3rd plug pump 100 sx cement down backside.

Plugging Proposal Received by Dan Goodrow
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 12:30 p.m. Day: 10 Month: 9 Year: 19 92

ACTUAL PLUGGING REPORT 1st plug set CIBP at 4100' and dumped 2 sx cement on top,

2nd plug perforated 5 1/2" at 600' and pumped 150 sx cement down 5 1/2". Maximum pressure 1000 psi and shut in 500 psi.

3rd plug pumped 100 sx cement down backside. Maximum pressure 500 psi and shut in 0 psi.

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Remarks: Used 60/40 Pozmix 8% gel by B.J. Services. No casing recovery.
(If additional description is necessary, use BACK of this form.)

SEP 16 1992

I hereby authorize to reserve this plugging.

CONSERVATION DIVISION
Wichita, Kansas

INVOICED
DATE 9-30-92
36287

Signed Dan Goodrow
(TECHNICIAN)