OWWO

For KCC Use: Effective Date:	7-29-07
District #	
SGA? Ves	□ No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

Deptator	SGA?Yes   _ No Must be approved by KCC five (	(5) days prior to commencing well
Section   Sect	Expected Spud Date	
Address   PO Box 87   Schorochen   NS 67667	OPERATOR: License# 9860	660 feet from N / S Line of Section
Convert Persons   Person   P	PO Roy 87	Is SECTION <u>√</u> RegularIrregular?
County Hodgeman  County Hanston  County Hanston  Mississippi  Target Formation(s)  Mississippi  Target Formation(s)  Mississippi  Ground Stardes Elevation  Ground Surface Elevation  Ground Surface Elevation  Ground Surface Elevation  Elevation Elevation  County Hodgeman  Lease Name: Hiller  Well # 1  Field Name: Hanston  Mississippi  Mearer will within one mile: Quelle Mississippi  Vester well within one-quarter mile: Quelle water fool Depth to bottom of usable water fool Depth to bottom of trash water. 150  Depth to bottom of usable water fool Depth depth of the start supply well within one mile: Quelle water fool Depth to bottom of trash water. 150  Surface Pipe by Alternate: 1; 2 2  Longth of Surface Pipe Pipe Alternate: 1; 2 2  Longth of Surface Pipe Pipe Alternate: 1; 2 2  Longth of Surface Pipe Pipe Remark to the set: 288  Length of Conductor Pipe required.  Projected Total Depth: 4513  Formation all Total Depth: 4513  Formation all Total Depth: Mississippi  Wester Source for Drilling Operations.  Well Formation and Total Depth: Mississippi  Wester Source Fipe Pipe Alternate: 1; 2 2  Longth of Surface Pipe Pipe Pipe Remark to the set: 288  Length of Conductor Pipe required.  Well Formation and Total Depth: Mississippi  Wester Source Fipe Pipe Pipe Remark to the set: 288  Length of Conductor Pipe required  If Yes, proposed zone: Received Note International Pipe Pipe Pipe Pipe Pipe Pipe Pipe Pipe	Schoonshop VS 67667	(Note: Locate well on the Section Plat on reverse side)
Planes   785-925-5155		
CONTRACTOR: Licenses   Annual Class:   Type Equipment:   Target Formation(s):   Mississippi   Target Formation(s):   Mis	70E 60E E1EE	Addica 1
CONTRACTOR: Licenses 31027 Neire: Filted Tresking line. With text I Crude 1.5.  Well Drilled For Well Class: Type Equipment: Must Rotary Gas Storage Pool Ext. Air Rotary Gas Storage Pool Ext. Air Rotary Ground Surface Elevation: 2289.		Haneton
Nearest Lease of unit boundary: 660   Set MSL   Set MS	CONTRACTOR: License# 31627  Name: Fritzler Trusking Inc. Whitetail Crude, Inc.	Is this a Prorated / Spaced Field?
Ground Surface Elevation:2208		200
Gal   Enh Rec   Inflield   Muc Rotary   Waler well within one-quarter mile:   Yes   No   No   Disposal   Wildcat   Cable   Gabie   Waler well within one-quarter mile:   Yes   No   Depth to bottom of usable water.   150   Depth to Bottom of		
Gas   Storage   Pool Ext   Cable   Cable   Disposal   Wildcat   Cable   Depth to bottom of tresh water. 150   Depth to bottom of tresh water. 150   Depth to bottom of usable water. 600   Surface Pipe By Allermate: 1   V   2   Depth to bottom of usable water. 600   Surface Pipe By Allermate: 1   V   2   Depth to bottom of usable water. 600   Surface Pipe Pipe Indicate Pipe Indicate Pipe Pipe Ind		
Depth to bottom of trosh water.   150	Gas Storage Pool Ext. Air Rotary	
Depth to bottom of usable water. 600.  Surface Pipe by Afternate: 1 1 2 2  Length of Surface Pipe Pipe Afternate: 1 1 2 2  Length of Surface Pipe Pipe Afternate: 1 1 2 2  Length of Conductor Pipe required: Projected Total Depth: 4513  Directional, Deviated or Horizontal wellbore? Yes Vivo (If Yes, true vertical depth: 4513  Bottom Hole Location: Well Mark the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq UL. 2 0 2007  If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISSION  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq UL. 2 0 2007  It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: CONSERVATION DIVISION WICHTLAKS 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on yell be notified before well is either plugged or production casing is cemented in; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTENATE II COMPLETION, production pipe shall be set by circulating cement to the top; in all cases within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order H43, 891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well-shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Por KCC Use ONLY  API # 15 - O 83 - O 3 4 9 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	✓ OWWO Disposal Wildcat Cable	
Unter UNWO: old well information as follows: Operator; Sunray DX & Wilcox Oil Well Name: Miller #1 Original Completion Date: 10/4/62 Original Total Depth; 4513 Directional, Deviated or Horizontal wellbore?	Seismic;# of Holes Other	
If OWWO. old well information as follows: Operator. Surray DX & Wilcox Oil Well Name. Millor #1 Original Completion Date: 10/4/62 Original Total Depth: 4513 Original Completion Date: 10/4/62 Original Total Depth: 4513 Directional, Deviated or Horizontal wellbore?	Other	
Operator: SUnray DX & Wilcox Oil Well Name: Miller #1 Original Completion Date: 10/4/62 Original Total Depth: 4513 Directional, Deviated or Horizontal wellbore? Yes Vino If Yes, true vertical depth: Bottom Hole Location: WCC DKT #:  WILL Cores be taken?  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to soudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plus length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B'—Eastern Kansas surface casing order—Hall 3891-4, which applies the KCC District office prior to any cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  For KCC Use ONLY  Approved by: Left 7-24-07  This authorization expires:  Yes Conductor pipe required  Signature of Operator or Agent:  Wall Not Drilled Permit Expired  Signature	W 011110	Length of Surface Pine Planned to be set: 268
Well Name: Miller #1 Original Completion Date: 10/4/62 Original Total Depth: 4513 Directional, Deviated or Horizontal wellbore?	Suprem DV & Milesy Oil	
Original Completion Date: 10/4/62 Original Total Depth: 4513  Directional, Deviated or Horizontal welibore? Yes Voo  If Yes, true vertical depth:	Millor #1	
Water Source for Drilling Operations:    Water Source for Drilling Operations:   Water Source Source For Brilling Operations:   Water Source Source For Drilling Operations:   Water Source For Drilling Operation For Drilling For Drilling For Drilling For Drilling For Drilling For Drilling For For Manager For Drilling For For Manager For Drilling For For Manager For For Hands For Provided For Source For Provided For Source For Provided For Source For Provided For Source For Provide	weii name:	
Directional, Deviated or Horizontal wellbore?    Yes   No   Well   Farm Pond   Other	Original Completion Date: 10/4/02 Original Total Depth: 4010	·
DWR Permit #:   DWR Permit with DWR   DWR Permit with DWR Permit Permit with DWR Permit P	Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other
Will Cores be taken?   Yes   No.	If Yes, true vertical depth:	
Will Cores be taken?  If Yes, proposed zone:  RECEIVED  REASA CORPORATION COMMISSIO  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq JUL 2 0 2007  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq JUL 2 0 2007  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq JUL 2 0 2007  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq JUL 2 0 2007  The undersigned hereby affirms that the drilling rig;  CONSERVATION DIVISION  WICHITA. IS  The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be either plugged or production casing is cemented in:  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order H43,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well-shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Thereby certify that the statements made herein are true and to the besy of my knowledge of the plugging is completed;  Per KCC Use ONLY  API # 15 - OB3 - O349-O0-O1  Conductor pipe required  Approved by:  Aptroved by:  A		
If Yes, proposed zone: RECEIVED  AFFIDAVIT  KANSAS CORPORATION COMMISSION  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq_UL_2_0_2007  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order-mids.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well-shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to he besy of mr knowledge and belief.  Date: 7/17/07 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - O 83 - / O 3 4 8 - O 0 1  Approved by: 14th 7 - 2 4 0 7  Minimum surface pipe required feet  Minimum surface pipe required feet  This authorization expires: 24 - O 8  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:	KCC DKT #:	
AFFIDAVIT  KANSAS CORPORATION COMMISSIO  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq_UL2_0_2007  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to soudding of well; 2. A copy of the appropriate district office prior to soudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in:  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order-#138,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the besyr of mx knowledge-and belief.  Date: 7/17/707 Signature of Operator or Agent:  For KCC Use ONLY  Approved by: 14th 7-29-07  This authorization expires: 124-08  (This authorization expires: 124-08  This authorization void if drilling not started within 8 months of effective date.)  Spud date: Agent: 49-09  Spud date: 49-09  Agent: 49-09  Agent: 49-09  Agent: 50-09  CONGRATION CONSTANTION DIVISION  WICHTAN SURGERY AS A collection of the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation.  CONGRATION OF The surface pipe shall be set to the underlying fo		
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1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B". Eastern Kansas surface casing order #143.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the besyrof mr knowledge and belief.  Pate: 7/17/07 Signature of Operator or Agent:  For KCC Use ONLY API # 15	AFFI	DAVIT KANSAS (JURPORTION GOMMINGEN)
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2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #143,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of mr. knowledge and belief.  Date: 7/17/07 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 083 - 10348-00-0  Minimum surface pipe required feet  Minimum surface pipe required feet  Minimum surface pipe required feet  Minimum surface pipe required feet per Alt.  Approved by: 14th 7-24-07  This authorization expires:  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Agent:  Spud date: Agent: Signature of Operator or Agent:  Well Not Drilled - Permit Expired  Signature of Operator or Agent:	It is agreed that the following minimum requirements will be met:	JUL. 2 0 2001
Title: President	<ol> <li>A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing ordermust be completed within 30 days of the spud date or the well shall it.</li> </ol>	wichtra, KS  It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  It is is it is increased and placement is necessary prior to plugging; tigged or production casing is cemented in; the difference of the form below any usable water to surface within 120 days of spud date.  #143,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.
For KCC Use ONLY  API # 15 - 083 - 10248-00-01  Conductor pipe required feet Minimum surface pipe required feet per Alt.  Approved by: 124 7-24-07  This authorization expires: 12408  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:   ARE member to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:	I hereby certify that the statements made herein are true and to the best of	i m/ knowledge and belief.
For KCC Use ONLY  API # 15 - O83 - 10248-00-0  Conductor pipe required feet  Minimum surface pipe required feet per Alt.  Approved by: Lut 7-24-07  This authorization expires: 12408  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:   File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:	Date: 7/17/07 Signature of Operator or Agent:	Title: President
API # 15 - 083 - 10248 - 00 - 0  Conductor pipe required		Remember to:
Conductor pipe required	For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe required	API # 15 - 083-10248-00-01	- File Completion Form ACO-1 within 120 days of spud date;
Minimum surface pipe required	Nava	
Approved by: Lut 7-24-07  This authorization expires:	2(12)	, , , ,
This authorization expires:		Obtain written approval before disposing or injecting salt water
(This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Signature of Operator or Agent: Signature or	Approved by: Putt /	Making approved by a special of the state of
Spud date: Agent: Signature of Operator or Agent: Signature or Signature O	, , , , , , , , , , , , , , , , , , , ,	check the box below and return to the address below.
Spud date: Agent: Signature of Operator or Agent: \$	(This authorization vote it driving not stated within a months of enective date.)	Well Not Drilled - Permit Expired
Date:	Spud date: Agent:	
		Date:   🕽

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15 - 083-10248-00-01	Location of Well: County: Hodgeman		
Operator: Castle Resources Inc.			
Lease: Miller			
Well Number:1 Field: Hanston	Sec. 21 Twp. 22 S. R. 22 ☐ East ✓ Wes		
Number of Acres attributable to well:	Is Section: ✓ Regular or ☐ Irregular		
QTR / QTR / QTR of acreage: C NW _ NE	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW		

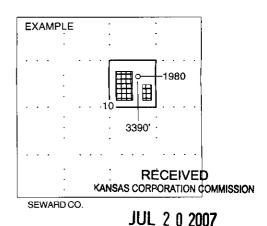
#### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

 	(60)	1980
· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	

NOTE: In all cases locate the spot of the proposed drilling loc
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CONSERVATION DIVISION WICH!TA, KS

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Castle Resources Inc.		License Number: 9860		
Operator Address: PO Box 87 Schoenchen, KS 67667				
Contact Person: Jerry Green			Phone Number: ( 785 ) 625 - 5155	
Lease Name & Well No.: Miller #1			Pit Location (QQQQ):	
Type of Pit:	Pit is:		_C _ NW _ NE _	
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 21 <sub>Twp.</sub> 22 <sub>R.</sub> 22	
Settling Pit Drilling Pit	If Existing, date co	enstructed:		
✓ Workover Pit	Pit capacity:			
(If WP Supply API No. or Year Drilled)	100	(bbls)	Hodgeman County	
Is the pit located in a Sensitive Ground Water	Area? ✓ Yes	No No	Chloride concentration: Fresh mg/l  (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?  Yes No	Artificial Liner?  Yes	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	25 Length (fe	et) 25	Width (feet) N/A: Steel Pits	
Depth fi	rom ground level to de	epest point:	(feet)	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  Comparison of the liner material, thickness and installation procedure.  Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.				
Distance to nearest water well within one-mile of pit  Depth to shallowest fresh water 50 feet.  Source of information:			west fresh water50feet.	
2500 feet Depth of water well	140 <sub>feet</sub>			
Emergency, Settling and Burn Pits ONLY:	:	Drilling, Work	over and Haul-Off Pits ONLY:  al utilized in drilling/workover: Water	
Producing Formation: Type of materi		Type of materia	al utilized in drilling/workover:water	
, -		vorking pits to be utilized:1		
Barrels of fluid produced daily: Abandonment p		procedure: allow to dry & backfill		
Does the slope from the tank battery allow all spilled fluids to flow into the pit?   Yes No Drill pits must		its must be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
7/17/07 Date  JUL 2 0 2007  Conservation division Wichita, KS				
KCC OFFICE USE ONLY  Normal				
Date Received: 7/20/07 Permit Nun	nber:	Perm	it Date: 7/24/07 Lease Inspection: Yes No	

	$\sqrt{71097}$ . $q_{-1}$	API NUMBER 15- Drilled 8	162 48-00003
	ION COMMISSION DIVISION - PLUGGING SECTION	C NW NE , SEC. 21 . T	Q-
	, DERBY BUILDING		rom S section line
4	N'S PLUGGING REPORT	1980 feet f	
	License / 5363	Lease Name Ed Miller	•
	BEREXCO	CountHodgeman	
46			<del></del>
dress	P.O. Box 723 Hays, KS 67601	Weil Total Depth	
		Conductor Pipe: Size	
		Surface Casing: Size 8 5	
	Oli Well X Gas Well	_ Input Weil SWD We	D&A
	1 as hereinafter indicated		F 2 ( 2
		License	
Address	P.O. Box 723, Hays, KS 67601		and the same of th
	o plug at: Hour: 10:30 a.m. Day:	·	Year:19 <u>92</u>
Plugging	proposal received from Ted Crawfor	rd	
(company	name) BEREXCO	(	phone) 913-628-6101
were: 5½	" at 4514' w/100 sx cement. Perfs :	at 4414-34, 4437-40, 4177-420	8'
lst plug	set CIBP at 4100' and dump 2 sx ceme	ent on top,	
2nd plug	perforate 5½" at 600', pump 150 sx	cement down 5½",	
3rd plug	pump 100 sx cement down backside.		
	Plugging Propo	Dan Dan	Goodrow
			TECHNICIAN),
Plugging	Operations attended by Agent?: A	I X Part_	None
Operation	s Completed: Hour: 12:30 p.m Day:	10	Year:19 92
ACTUAL PL	ugging REPORT 1st plug set CIBP at	4100' and dumped 2 sx cement	on top,
2nd plug	perforated 55" at 600' and pumped	150 sx cement down 5½". Maxi	mum pressure 1000 psi
and shut	in 500 psi.		
3rd plug	pumped 100 sx cement down backside.	Maximum pressure 500 psi ar	nd shut in 0 psi.
			-c=NED
			RECEIVED RECEIVED
Remarks:	Used 60/40 Pozmix 8% gel by B.J. S	ervices. No casing recovery.	
	(If additional description is		s rorm.)
i kNV (	CHANGE CONTROL THIS plugging.	ald.	CUNSERVATION DIVISION Wichita, Kansa
	9-30-92	Signed ten form	TAN)
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