

OWWO

For KCC Use: 7-29-07  
Effective Date: \_\_\_\_\_  
District # \_\_\_\_\_  
SGA?  Yes  No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date July 25 2007  
month day year

OPERATOR: License# 9860  
Name: Castle Resources Inc.  
Address: PO Box 87  
City/State/Zip: Schoenchen, KS 67667  
Contact Person: Jerry Green  
Phone: 785-625-5155

CONTRACTOR: License# 31627  
Name: Fritzer Trucking Inc. Whitetail Crude, Inc.

<b>Well Drilled For:</b>	<b>Well Class:</b>	<b>Type Equipment:</b>
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Air Rotary
<input checked="" type="checkbox"/> OWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; # of Holes _____	<input type="checkbox"/> Wildcat	
<input type="checkbox"/> Other _____	<input type="checkbox"/> Infield	
	<input type="checkbox"/> Pool Ext.	
	<input type="checkbox"/> Other _____	

If OWWO: old well information as follows:  
Operator: Sunray DX Oil Co.  
Well Name: Miller #2  
Original Completion Date: 12/20/62 Original Total Depth: 4871'

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Spot  East  
C SW NE Sec. 21 Twp. 22 S. R. 22  West  
1980 feet from  N /  S Line of Section  
1980 feet from  E /  W Line of Section  
Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)  
County: Hodgeman  
Lease Name: Miller Well #: 2  
Field Name: Hanston  
Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Mississippi  
Nearest Lease or unit boundary: 660  
Ground Surface Elevation: 2211 feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 150  
Depth to bottom of usable water: 600  
Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 268 267  
Length of Conductor Pipe required: \_\_\_\_\_  
Projected Total Depth: 4513  
Formation at Total Depth: Mississippi  
Water Source for Drilling Operations:  
 Well  Farm Pond  Other \_\_\_\_\_  
DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

### AFFIDAVIT

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 20 2007  
CONSERVATION DIVISION  
WICHITA, KS

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 7/17/07 Signature of Operator or Agent: \_\_\_\_\_ Title: President

**For KCC Use ONLY**  
API # 15 - 083-10249-00-01  
Conductor pipe required None feet  
Minimum surface pipe required 267 feet per Alt. **KO 2**  
Approved by: Paul 7-24-07  
This authorization expires: 1-24-08  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

21 22 22W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

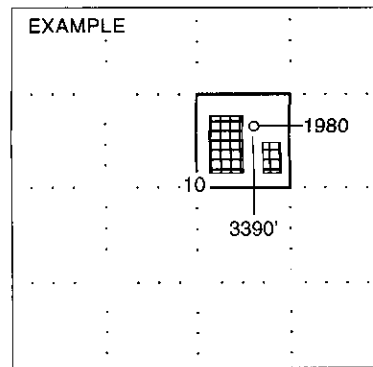
**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 083-10249-00-01  
 Operator: Castle Resources Inc.  
 Lease: Miller  
 Well Number: 2  
 Field: Hanston  
 Number of Acres attributable to well: \_\_\_\_\_  
 QTR / QTR / QTR of acreage: C - SW - NE

Location of Well: County: Hodgeman  
 1980 \_\_\_\_\_ feet from  N /  S Line of Section  
 1980 \_\_\_\_\_ feet from  E /  W Line of Section  
 Sec. 21 Twp. 22 S. R. 22  East  West  
 Is Section:  Regular or  Irregular  
**If Section is Irregular, locate well from nearest corner boundary.**  
 Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)*



SEWARD CO.

RECEIVED  
 KANSAS CORPORATION COMMISSION

JUL 20 2007

CONSERVATION DIVISION  
 WICHITA, KS

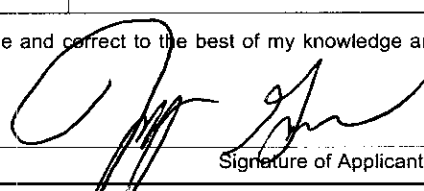
**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Castle Resources Inc.</b>		License Number: <b>9860</b>
Operator Address: <b>PO Box 87 Schoenchen, KS 67667</b>		
Contact Person: <b>Jerry Green</b>		Phone Number: ( <b>785</b> ) <b>625 - 5155</b>
Lease Name & Well No.: <b>Miller #2</b>		Pit Location (QQQQ): <b>C SW NE</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>100</b> (bbls)	Sec. <b>21</b> Twp. <b>22</b> R. <b>22</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>1980</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>1980</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Hodgeman</b> County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: <b>Fresh</b> mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <b>25</b> Length (feet) <b>25</b> Width (feet) <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <b>4</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>6 mil liner</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <b>2324</b> <b>2500</b> feet    Depth of water well <b>140</b> feet		Depth to shallowest fresh water <b>50</b> feet. Source of information: _____ measured    _____ well owner    _____ electric log    _____ KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>water</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>allow to dry &amp; backfill</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <b>KANSAS CORPORATION COMMISSION</b>		
<b>7/17/07</b> Date	 Signature of Applicant or Agent	<b>RECEIVED</b> <b>JUL 20 2007</b> CONSERVATION DIVISION WICHITA, KS
<b>KCC OFFICE USE ONLY</b>		
Date Received: <b>7/20/07</b>	Permit Number: _____	Permit Date: <b>7/24/07</b> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

15-083-10249-00-01

STATE OF KANSAS  
 STATE CORPORATION COMMISSION  
 200 Colorado Derby Building  
 Wichita, Kansas 67202

WELL PLUGGING RECORD  
 K.A.R.-82-3-117

15-083-10249-00-00

API NUMBER 9-28-62

LEASE NAME Ed Miller

WELL NUMBER 2

         Ft. from S Section Line

C SW NE          Ft. from E Section LI

SEC. 21 TWP. 22 RGE. 22 (E) or (W)

COUNTY Hodgeman

Date Well Completed 9-28-62

Plugging Commenced 12-10-91

Plugging Completed 12-10-91

TYPE OR PRINT  
 NOTICE: Fill out completely  
 and return to Cons. Div.  
 office within 30 days.

LEASE OPERATOR Berexco, Inc.

ADDRESS Box 723 Hays, Kansas 67601

PHONE# (913) 628 6101 OPERATORS LICENSE NO. 5363

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 12-10-91 (date)

by Dan Goodrow (KCC District Agent's Name).

Is ACO-1 filled?          If not, is well log attached?         

Producing Formation          Depth to Top          Bottom          T.D. 4872

Show depth and thickness of all water, oil and gas formations.

PBTD 4490

OIL, GAS OR WATER RECORDS

CASING RECORD

STATE CORPORATION COMMISSION

Formation	Content	From	To	Size	Put In	Pulled out
	Surface	0	267	8 5/8		None
	Casing	0	4703	5 1/2		None

DEC 19 1991

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from          feet to          feet each set  
Set CIBP at 4100' with 2 sk. cement on top. Perf. 2 holes at 600'. Mix and pump 200 sk. 65/35 pos 8% gel down casing 350# max. Pump 100 sk. in 8 5/8 650# max. Bled off pressure and fill 5 1/2 to top SIP 0#.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Berexco, Inc. License No. 5363

Address Box 723 Hays, Kansas 67601

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Berexco, Inc.

STATE OF Kansas COUNTY OF Ellis, ss.

Mr. Ted Crawford (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filled that the same are true and correct, so help me God.

(Signature) Ted Crawford

(Address) Box 723 Hays, KS 67601

SUBSCRIBED AND SWORN TO before me this 17 day of December, 19 91

Rosemary Smith  
 Notary Public

My Commission Expires: 3/1/1995