Permit Extension Request Received 7-24-07

ForKCC	Use:	
Effective	Date: 2-7-07	_
District #	3	
9042	TV voc C No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed

Target Formation(s):	SGA? Yes No				ITENT TO DRILL of (5) days prior to commencing well	Form must be Signed All blanks must be Filled
Section Sect	F	ebruary	15	2007		
OPERATOR: Licensee 3473 Mane, William Til Wax Actives P. O. Box 276 CityStant/Dir. McDire. KS 196753 Collect Paragon, Bit Wax Phone, Co. 7243-3400 Contract Paragon, Bit Wax Wax will will non-equater mile:	Expected Spud Date	_			· · · · · · · · · · · · · · · · · · ·	
Name William T. Wax Actress P.O. 80x 75 City/State/Zip: McQuine, KS 56753 City/State/Zip: McQuine, KS 56753 City/State/Zip: McQuine, KS 56753 Contact Prayon, BW Wax Phone, 207-24-3400 CONTRACTOR: Licensew 3473 Name Co. Tools Was Diplet for. Well Class: Type Equipment: Was Diplet for. Well Class: Type Equipment: Was Diplet for. Well Class: Type Equipment: OWN Disposal window and the Robary County of Coun	OPERATOR: License# 3473				330 feet from VN	
SECTIONRegularInregular SECTIONRegularInregular SECTIONRegularInregular SECTIONRegularInregular Section RegularInregular	Name William T. Wax			····		
Contract Parson, Bell Wax Phone, 620-724-3400 Contract Parson, Bell Wax Was Diject for. Well Class: Type Equipment: Field Name, McCounte Gas	P () Roy 276				ts SECTION Pagular Irregular?	
County, L'ENWORD COUNTRACTOR: Licenses 3473 Name. CO. Tools Well Diffed For: Well Class: Type Equipment: Well By Commendation and Storage Pool Est. Air Rotary Gas Storage Pool Est. Air Rotary Gowo Disposal Gowo Gisposal Gowo	City/State/Zip: McCune, KS 6	6753			(Note: Locate well on the Section Plat	on reverse side)
Lases Name Muller Well s E44	Contact Parson, DRI VVXX				County: Crawford	•
Some Controls Co					Lease Name: Mullen	Well #: E44
Target Formation(s):	оомплетор, на 34	73 /			Field Name: McCune	
Nearest Lase or unt boundary: 330 Nearest Lase or untertained to the last of the last or untertained to the last or untertained to untertained	Name: Co. Tools					Yes No
Ground Surface Elevation: Ground Surface Elevation: Ground Surface Elevation: Ground Surface Elevation: Beat Storage Pool Ext. Air Rotary Pool Ext. Air Rotary Public water aupsly well within one mile: Deph to bottom of fresh water: 1000 Bughosal unable water: 1000 Bughosal unable water: 1000 Bughosal unable water: 1000 Surface Pipe by Alternate: If OWO'C old well information as follows: Corginal Compilotion Date: Original Compilotion Date: Directional, Deviated or Horizontal wellbore? Well Name. Directional, Deviated or Horizontal wellbore? Well Surface Pipe by Alternate: If Well Farm Pond Other Air Well Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement in consosiated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement in consosary prior to plugging; 5. The appropriate district office will be nordified before well is either plugged or production caping is commetted in: 6. If an ALTERNATE II COMPLETION, production pipe shell be camented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "F - Ecation Kanass surface casing order at 13,916 to the first production replies to the KCC list are as alternated it comenting. For KCC Use ONLY API 4. 15 - 3.7 - 2.1885 - 0000 Conductor pipe required Approved by: API 1907 Signature of Operator or Agen					Negreet Lease or unit houndary 330	
Water well within one-quarter mile: Yes No No No No No No No N				Equipment:		foot NC
Duble water supply well within one mile: Ves No Duble water supply well within one mile: Ves No Duble water supply well within one mile: Ves No Duble water supply well within one mile: Ves No Duble water supply well within one mile: Ves No Duble water supply well within one mile: Ves No Duble to bottom of tresh water. 100 Dubpth to bottom of tresh water. 100 Dubpth to bottom of usable water. 100 Dubpth	Oil / Enh Rec	Infield 🐣		•		
Depth to bottom of fresh water. 100		Pool Ext.	=		·	
Selsmic: # of Holes Other	<u></u>	 	∐c	able		
If OWWO: old well information as follows: Operators M/A	=	es Other				
## Common Completed Part of Surface Pipe Planned to be set 30 Length of Conductor Pipe required: none Projected Total Depth: Length of Conductor Pipe required: none Projected Total Depth: Projected Total Depth: Directional, Deviated or Horizontal wellbore? Yes No Water Source for Drilling Operations: Water	Other					
Comparator: N/A Langth of Conductor Pipe required: Gone Projected Total Depth: 250 Projected To	If OWWO: old well information	as follows:				<u> </u>
Projected Total Depth:					Length of Conductor Pipe required: none	
Original Completion Date:Original Total Depth:					Projected Total Depth: 250	
Weil Farm Pond Other Air	Original Completion Date:	o	nginal Total	Depth:	Formation at Total Depth: Cattlemen	
If Yes, true vertical depth:						
Section Hole Location: Will Cores be taken? Yes No No No No No No No N	·					
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,991-C; which applies to the KCC District 3 area, atternate it cementing must be completed within 30 days of the spud date or the well shall be glugged. In all eases, NOTIFV district office prior to any cementing. I hereby certify that the statements made herein are true and to the base of the completion (form CDP-1) with intent to Drill; For KCC Use ONLY API # 15 - 037 - 21885 - 0000 Minimum surface pipe required						
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Per KCC Use ONLY Signature of Operator or Agent:	A copy of the approved The minimum amount of through all unconsolida If the well is dry hole, a The appropriate district If an ALTERNATE II CO Or pursuant to Append	I notice of intent of surface pipe ited materials pl an agreement b office will be no DMPLETION, pl ix "B" - Eastern	t to drill shuas specified lus a minimetween the otified beforeduction p Kansas su	all be posted on ea d below shall be so um of 20 feet into to operator and the one well is either plug tipe shall be cement orface casing order	#t by circulating cement to the top; in all cases surfline underlying formation. district office on plug length and placement is necesped or production casing is cemented in; ted from below any usable water to surface within #133,891-C, which applies to the KCC District 3 are	ssary <i>prior to plugging;</i> 120 days of spud date. area, atternate it cementing
For KCC Use ONLY API # 15 - D37-21885-DDD Conductor pipe required NgnL feet Minimum surface pipe required 10 feet per Alt. X 2 Approved by: 2x# 2-2 v7 / Luth 7-24-07 This authorization expires: 8-2-2-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: Pemember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired - Signature of Operator or Agent:					7 /// 4	, ,
File Drill Pit Application (form CDP-1) with Intent to Drill; API # 15 - 037-21885-0000 Conductor pipe required	Date: 1/29/07	Signature of O	perator or A	Agent: Ally	MANTELEX Title:	
API # 15 - 037-21885-0000 Conductor pipe required					Remember to:	
This authorization expires: (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Agent: Signature of Operator or Agent: Approved by: 247 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Weil Not Drilled - Permit Expired Signature of Operator or Agent:	API # 15 - 037-2 Conductor pipe required Minimum surface pipe requir	None	fee	· · · · · · · · · · · · · · · · · · ·	 File Completion Form ACO-1 within 120 days of File acreage attribution plat according to field properties. Notify appropriate district office 48 hours prior to Submit plugging report (CP-4) after plugging is 	of spud date; proration orders; o workover or re-entry; completed;
(This authorization void if drilling not started within 6 months of approval date.) Spud date:Agent:		8-2-47	2-2-0	<u>8</u>	- If this permit has expired (See: authorized expired	ration date) please
Spud date: Agent: Signature of Operator or Agent:	·	ng not started with	hin 6 months	of approval date.)		below.
	Spud date:	Agent:				
	-r				·	<i>\</i>

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