## **Permit Extension** ORATION COMMISSION ORATION DIVISION

KANSAS CORPO
OIL & GAS CO
NOTICE OF

December 2002 Form must be Typed Form must be Signed All blanks must be Filled

## NOTICE OF INTENT TO DRILL

SESW NAME   No.	20% Miles - 110		Must be ap	proved by KCC five	(5) days prior to commencing well	All Didlike litter of Files
SECTION   Regular   Irregular   Irregula	Expected Spud Date	month			SESW NWNE NE Sec. 1 Twp. 31	S. R. 21 West
Section   Sect	Name. William I. Wax				leat itom	/ W Line of Section
Country   Coun	P O Box 276				Is SECTIONRegularIrregular?	
County: Seasons   Well prilled   Well   W	City/State/Zip: McCune, K	S 66753				on reverse side)
Field Name. Co. Tools   Field Name. McCurs   Share Co. Tools   Field Name. F	Contact Person, Bill Wax				County: Crawford	**************************************
Substance   Controls	Phone: 620-724-3400				Lease Name: Mulleri	Well #: #
Target Formation(s)   Cellburnen	CONTRACTOR: License	3473				
Seismic   Fine Rec	Name: Co. Tools				Target Formation(s): Cattlemen	Tes VINO
Seismic   Fine Fide   Infed Much Rotary   Water well within one-quarter rile:   Vas   No   No   No   No   No   No   No   N	Well Drilled For:	Well Class:	Type	Equipment:		6 - 1 NO
Gas   Storage   Pool Ext   Air Rotary   Wildcat   Cable   Depth   Depth   Wildcat   Cable   Depth   Depth   Depth   Wildcat   Cable   Depth	Oil / Enh F	tec 🔽 Infield	/ []·	Mud Rotary		
Depth to bottom of fresh water: 2   Depth to bottom of sushie water: 2   Depth to bottom of usable water: 2   Depth to bottom of fresh water: 2   Depth to bottom of the posted of the posted on the posted on the posted on to bottom of fresh water: 2   Depth to bottom of		=	xt. 🔽 /	Air Rotary -	•	
Depth to bottom of usable water?   Depth to Depth	CWWO Dispo	sal Wildca	t 🗍 (	Cable	Dentit to bottom of freeh water: ?	Lies Fig.
MOWO: old well Information as follows:   Coparator: NIA	Seismic;# of	Holes Other	_		Depth to bottom of usable water. ? 1000±	
## Commonstration as follows: Operator: NIA Well Name: Original Completion Date: Original Comple	Other					
Coperator: N/A Well Name: Original Completion Date: Original Total Depth:: Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth: Water Source for Drilling Operations: Well Farm Pond Other_AIR  Well Farm Pond Other_AIR  Well Farm Pond Other_AIR  Well Cores be taken?  If Yes, proposed zone:  Well Cores be taken?  If Yes, proposed zone:  Water Source for Drilling Operations: Well Farm Pond Other_AIR  Well Cores be taken?  If Yes, proposed zone:  WENDSCREPARTION DIVISION  AFFIDAVIT  The undersigned hereby affirms that the crilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. JAN 2 6 2007  CONSERVATION DIVISION 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall-beset through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  If I an ALTERNATE IL COMPLETION, production pipe shall be cemented for mo below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix TB* - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate il comenting must be completed within 30 days of the spud date or the well spill be pligged. In all cases, NOTIFY district office prior to any cementing.  In the proposed of the provide place of the provide place of the Port of the Appendix TB* - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate il comenting must be completed within 30 days of the spud date or the well spill be pligged. In all cases, NOTIFY district office prior to any cementing.  If hereby certify that the statements mace herein are true and to the place true true knowledge and belief.  Fine Completion Form ACC-1 within 120 days of spud date; Fine completion Form ACC-1 within 120 days of spud date; Fine completion Form ACC-1 within 120 days of spud date; Fine completion Form ACC-1 within 120 days of spud date; Fine Completion Form ACC-1	er Osemero - militario de l'arte esse	ation on following				<i>-</i>
Weil Name:  Original Completion Date:  Original Completion Special Depth:  Original Completion Original Date:  Original Completion Special Depth:  Original Completio	T OWWO: Did well inform				Length of Conductor Pipe required: none	
Original Completion Date:Original Total Depth:					Projected Total Depth: 250	
Water Source for Drilling Operations:  (Note: Apply for Permit with DWR   )  Water Source for Drilling Operations:  (Note: Apply for Permit with DWR   )  Water Source for Drilling Operations:  (Note: Apply for Permit with DWR   )  Water Source for Drilling Operations:  (Note: Apply for Permit with DWR   )  Water Source for Drilling Operations:  (Note: Apply for Permit with DWR   )  Water Source for Drilling Operation Operation Operation Operation operations:  (Note: Apply for Permit with DWR   )  Water Supply for Permit with DWR					Formation at Total Depth: Cattlemen	
DWR Permit #:   DWR Permit with DWR					Water Source for Drilling Operations:	
Note: Apply for Permit with DWR   Note: Apply for Permit with SCR   Note: Apply for Permit with Screen   Note: Apply for Permit with Screen   Note: Apply for Permit with SCR   Note: Apply for Permit Screen						
Will Coras be taken?  If Yes, proposed zone:    MANSAS CORPORATION COMMISS						
AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  JAN 2 6 2007  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall desert through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERINATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix 'B' - Eastern Kanasa surface casing order #133,891-C, which applies to the KCC District 3 area, attemate it cementing must be completed within 30 days of the spud date or the well styll be plugged. In all cases, NOTIFY district office prior to any cementing.  It hereby certify that the statements made herein are true and to the that styre knowledge and belief.  For KCC Use ONLY  API # 15 - O37 - 2174-0000  Feet  Minimum surface pipe required  Notify appropriate district office 48 hours prior to workover or re-entry;  Signature of Operator or Agent:  Title:  Remember to:  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Comp						
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For KCC Use ONLY API # 15 - 037 - 21874-000  Conductor pipe required Approved by: A	<ol> <li>A copy of the appression of through all unconsets.</li> <li>If the well is dry he</li> <li>The appropriate did if an ALTERNATE.</li> </ol>	oved notice of into unt of surface pipolidated materials ble, an agreemen strict office will be II COMPLETION, pendix "B" - Easto	ent to drill size as specific plus a mining t between the notified before, production ern Kansas;	thall be posted on ea ed below shall be so mum of 20 feet into t be operator and the o ore well is either plug pipe shall be cemen surface casing order	If by circulating cement to the top; in all cases su he underlying formation. district office on plug length and placement is nec- aged or production casing is cemented in; led from below any usable water to surface within #133,891-C, which applies to the KCC District 3	essary <i>prior to plugging;</i> 120 days of spud date. area, alternate II cementing
For KCC Use ONLY  API # 15 · 037 - 21874-0000  Conductor pipe required				27.1	2///	
For KCC Use ONLY  API # 15 - 037 - 21874-0000  Conductor pipe required None feet feet per Alt.	Date: 1/24/07	Signature of	Operator or	Agent:		
API # 15 - 037 - 2/1874-2000  Conductor pipe required		*****				
Conductor pipe required	A77-	21274-1	ממי		, , , , , , , , , , , , , , , , , , , ,	
Minimum surface pipe required	Alt (# 15	Non	~	<del></del>		
Approved by: Pull 1-26-07 / Ruft 7-24-07  This authorization expires: 7-26-08  (This authorization void if drilling not started within 6 months of approval date.)  Spud date:Agent:		n n	5	eet V		•
Approved by:		· /	<u> </u>	eet per Alt. / 2	,	
This authorization expires:  (This authorization void if drilling not started within 6 months of approval date.)  Spud date:  Agent:  Agent:  Signature of Operator or Agent:  Check the box below and return to the address below.  Signature of Operator or Agent:  Check the box below and return to the address below.	Approved by:	30-01/FUM	7~24-0	7		· · · · · · · · · · · · · · · · · · ·
(This authorization void if drilling not started within 6 months of approval date.)  Spud date:Agent:			1-060	-16		
Spud date: Agent: Signature of Operator or Agent: \	(This authorization void if	drilling not started	within 6 monti	ns of approval date.)	· · ·	
Opad date.	Soud date:	Anont:				<b>1</b> .
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