For KCC Use: Effective Date: District # SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date August 1 2007		Spot		East
month day year	Appr-	•	Sec. 7 Twp. 29\$	S. R. 14 West
31980	••	1485	•	S Line of Section
DPERATOR: License# 31980		1485		W Line of Section
lame: Lotus Operating Co. LLC		Is SECTION ✓ Reg		
ddress: 100 S. Main, Ste 420				
ity/State/Zip: Wichita, KS 67202			ite well on the Section Plat on n	everse side)
Contact Person: Tim Hellman		County: Pratt		1
hone: 316-262-1077		Lease Name: Stelzer		Well #: 1
5929		Field Name: Wildcat		
CONTRACTOR: License# 5929 lame: Duke Drlg Co. Inc.		Is this a Prorated / Span	ced Field?	Yes 🗸 No
ame: Dake Drig Go. Inc.		Target Formation(s):	ansing / Arbuckle	
Well Drilled For: Well Class: Type Equipment	ıt-	Nearest Lease or unit b		
		Ground Surface Elevation	n: est 2044	feet MSL
	, -	Water well within one-qu	ıarter mile:	Yes ✔ No
Gas Storage Pool Ext. Air Rotary		Public water supply well	within one mile:	Yes ✓ No
OWO Disposal Wildcat Cable		Depth to bottom of fresh	water: 180'	
Seismic;# of Holes Other		Depth to bottom of usat	ole water: 198 260	
Other		Curfman Dina hu Altaront	a. [/] 1	
COMMAND. and well information as follows:		Length of Surface Pine	Planned to be set: 250+	280 minimum
OWWO: old well information as follows:		Length of Conductor Pi	ne required: NA	
Operator:		Projected Total Depth:	4975	· · · · · · · · · · · · · · · · · · ·
Well Name:		Formation at Total Dept		
Original Completion Date:Original Total Depth:		Water Source for Drilling		
Directional, Deviated or Horizontal wellbore?	s ✓ No		11	
Yes, true vertical depth:			Tona Omer	
•		DWR Permit #:		
			te: Apply for Permit with DWR	<u> </u>
		Will Cores be taken?		Yes No
				<u> </u>
CC DKT #:	AFFID	Will Cores be taken? If Yes, proposed zone:		<u> </u>
The undersigned hereby affirms that the drilling, completion and e	AFFID	Will Cores be taken? If Yes, proposed zone:		<u> </u>
Gottom Hole Location: CCC DKT #: The undersigned hereby affirms that the drilling, completion and a tis agreed that the following minimum requirements will be met:	AFFID	Will Cores be taken? If Yes, proposed zone:		<u> </u>
CCC DKT #: The undersigned hereby affirms that the drilling, completion and et is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of we	AFFID eventual plug	Will Cores be taken? If Yes, proposed zone: AVIT Iging of this well will com		<u> </u>
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUL 2 3 2007

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

if the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

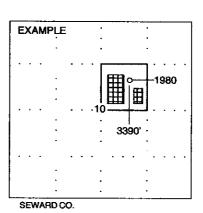
API No. 15 - 151-22277-0000	Location of Well: County: Pratt
Operator: Lotus Operating Co. LLC	
Lease: Stelzer	1485 feet from N / S Line of Section 1485 feet from E / W Line of Section
Well Number: 1 Field: Wildcat	Sec. 7 Twp. 29S S. R. 14 East ✓ Wes
Number of Acres attributable to well:	Is Section: 🗸 Regular or 🗌 Irregular
QTR / QTR / QTR of acreage:	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Lotus Operating	Co. LLC	License Number: 31980
Operator Address: 100 S. Main,	Ste 420 Wichita KS	67202
Contact Person: Tim Hellman		Phone Number: (316) 262 - 1077
Lease Name & Well No.: Stelzer #1		Pit Location (QQQQ):
Type of Pit:	Pit is:	
Emergency Pit Burn Pit	Proposed Existing	Sec. 7 Twp. 29S R. 14 East 🗸 West
Settling Pit	If Existing, date constructed:	1485 Feet from North / 🗸 South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:	1485 Feet from East / V West Line of Section
(If WP Supply API No. or Year Drilled)	4800 (bb	s) Pratt County
Is the pit located in a Sensitive Ground Water	Area? Tes UNo	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? Yes No	Artificial Liner? ☐ Yes	How is the pit lined if a plastic liner is not used? Bentonite and drilling solids seal the pits
Pit dimensions (all but working pits):	00 Length (feet) 100	
	om ground level to deepest point: 4	(feet)
If the pit is lined give a brief description of the material, thickness and installation procedure		ocedures for periodic maintenance and determining y, including any special monitoring.
material, thickness and installation procedure	s. liner integrit	y, including any special monitoring. allowest fresh water95feet. 2
material, thickness and installation procedure Distance to nearest water well within one-mike	e of pit Depth to sh	y, including any special monitoring. allowest fresh water $\frac{95}{11.165}$ feet. 2. Iformation:
material, thickness and installation procedure	e of pit Depth to sh Source of it 173 feetme	y, including any special monitoring. allowest fresh water95feet. 2
Distance to nearest water well within one-mike	e of pit Depth to sh Source of it 17.3 feet Drilling, W	allowest fresh water
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Distance to nearest water well within one-mike 3770 feet Depth of water well. Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow allowed.	liner integrit Depth to sh Source of it Methods and back Drill pits methods.	allowest fresh water95feet2 aformation:
Distance to nearest water well within one-mike 3770 feet Depth of water well	liner integrit Depth to sh Source of it Methods and back Drill pits methods.	allowest fresh water95feet2 aformation:
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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