KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
ancing well

7-24-71
Form was the Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date	_ Spo1	✓ Eas
month day year	SW - NE Sec. 9 Twp. 27	S. R. 19 We:
PERATOR: License# 33344	1960 1 900 feet from ✓ N	
lame: Quest Cherokee LLC	1850 1900 feet from VE	
ddragg, 9520 North May Avenue, Suite 300	Is SECTION Regular Irregular?	_
ity/State/Zip: Oklahoma City, Oklahoma 73120	-	
ontact Person: Richard Mariin	(Note: Locate well on the Section Plate County: Neosho	on reverse side)
hone: (405) 286-9316	Lease Name: Watkins, Beulabel R.	Q_1
	Fleid Name: Cherokee Basin CBM	Weil #: 9-1
ONTRACTOR: License# Will be licensed by the KCC		
ame: Will advise on the ACO-1	Is this a Prorated / Spaced Field?	Yes ✓ N
	Target Formation(s): Cherokee Coals	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 680	
Oll Enh Rec Infield Mud Rotary	Ground Surface Elevation: 962	feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	Yes ✓ N
OWNO Disposal Wildcat Cable	Public water supply well within one mile:	Yes ✓ N
Seismic;# of Holes Other	Depth to bottom of fresh water: 100	
Other Coalbed Methane	Depth to bottom of usable water:	
·····	Surface Pipe by Alternate: 1 2	/
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25	 -
Operator:	Length of Conductor Pipe required:	, ž = ~
Well Name:	Projected Total Depth: 1300	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Cherokee Coals	<u> </u>
ectional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:	10N D
	Well Farm Pond Other Air	<u>\$₽</u> 2
/es, true vertical depth:	DWR Permit #:	
ttom Hole Location:	- (Note: Apply for Permit with DWI	P □ / 💆
	- Will Cores be taken?	Yes √ N
IAS: 1980' FAL, LPSO FEL	If Yes, proposed zone:	
IAS: 1980' FAL, 1950 FEL TS: 1900 'FAL, 1950 FEL AF THE undersigned hereby affirms that the drilling, completion and eventual	If Yes, proposed zone: FIDAVIT Flugging of this well will comply with K.S.KANSAS CO	
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW JUL 2 3 2007

Plat of acreage attributable to a well in a prorated or spaced field

CONSERVATION DIVISION WICHITA, KS

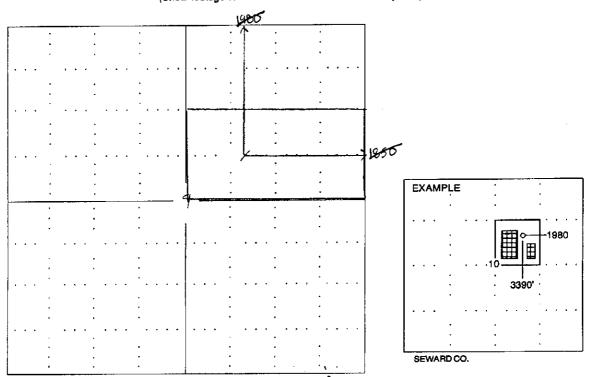
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 133 -26833-0000	Location of Well: County: Neosho
Operator: Quest Cherokee LLC	1980 1900 feet from N / S Line of Section
Lease: Watkins, Beulabel R.	1859 1900 feet from ✓ E / W Line of Section
Well Number: 9-1	Sec. 9 Twp. 27 S. R. 19 VEast Wes
Field: Cherokee Basin CBM	<u> </u>
Number of Acres attributable to well: SW NE	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

RECEIVED

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

JUL 23 2007

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

CONSERVATION DIVISION WICHITA, KS

Operator Address: 9520 North May Avenue, Suite 300 Oklahoma City, Oklahoma 73120 Contact Person: Richard Marlin Lease Name & Well No.: Watkins, Beulabel R. #9-1 Type of Pit: Emergency Pit Burn Pit Proposed Existing Section Proposed Existing Section Proposed Existing Section Proposed	Operator Name: Quest Cherokee LLC			License Number: 33344	* _{je}
Contact Person: Richard Martin Processing Processin			ite 300 Ok	klahoma City, Oklahoma 73120	
Pit Location (QQQQ):			Phone Number: (405) 286 - 9316		
Type of Pit: Emergency Pit Burn Pit Pit is: SW NE Settling Pit Dnilling Pit Proposed Existing Feet from North / South Line of S Workover Pit Haul-Off Pit Pit capacity: 300		ulabel R. #9-	-1	Pit Location (QQQQ):	
Setting Pil Drilling Pil If Existing, date constructed: A980 1900 Feet rom North / South Line of S 1850 1900 Feet rom North / South Line of S 1850 1900 Feet rom North / South Line of S 1850 1900 Feet rom Rest / West Line of S 1850 Feet rom Rest / West Line of S 1850 Feet rom Rest / West Line of S 1850 Feet rom Rest / West Line of S 1850 Feet rom Rest / West Line of S 1850 Feet rom Rest / West Line of S 1850 Feet rom Rest / West Line of S 1850 Feet rom Rest / West Line of S 1850 Feet rom Rest / West Line of S 1850 Feet rom Rest / West Line of S 1850 Feet rom Rest / West Line of S 1850 Feet rom Rest / West Line of S 1850 Feet rom Rest / West Line of S 1850 Feet rom Rest / West Line of S 1850 Feet rom Rest / West Line of S 1850 Feet rom Rest / West Line of S 1850 Feet rom Rest / West Line of S 1850 Feet rom Rest / West Line of S 1850 Feet rom Rest / West Line of S 1850 Feet				<u>sw</u> . <u>NE</u>	
Is the bottom below ground level? Artificial Liner? How is the pit lined if a plastic liner is not used? Pit dimensions (all but working pits): Depth from ground level to deepest point: Depth from ground level to deepest point: Depth from ground level to deepest point: Depth form ground level to deepest point: Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Air Drilling Operation lasting approx 3 days Depth to shallowest fresh water Source of information: Depth to shallowest fresh water Feet. Source of information: Depth to shallowest fresh water Feet. Source of information: Type of material utilized in drilling/workover: Air Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Abandonment procedure: Air Dry, Back Fill and Cover Abandonment procedure: Air Dry, Back Fill and Cover Does the slope from the tank battery allow all spilled fluids to Drill pits must be closed within 365 days of spud date. RECEIVED Signstyle of Applicant or Agent WKNITA, KS.	☐ Settling Pit ☐ Drilling Pit ☐ Workover Pit ☐ Haul-Off Pit	If Existing, date of	constructed:	1980 1900 Feet from ✓ North / ☐ South Line of 1850 1900 Feet from ✓ East / ☐ West Line of	f Sectio n
Is the bottom below ground level? Artificial Liner? Yes No Depth from ground level to deepest point: Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Air Drilling Operation lasting approx 3 days Distance to nearest water well within one-mile of pit Source of information: Depth to shallowest fresh water Source of information: Depth	Is the pit located in a Sensitive Ground Water	r Area? Yes	No		mg/l
Depth from ground level to deepest point:			No		
Source of information: Name Source of information:	If the pit is lined give a brief description of the material, thickness and installation procedure	e liner e.	liner integrity,	ncluding any special monitoring.	
Source of information:	Distance to nearest water well within one-mi	le of pit	Depth to shalk	owest fresh waterfeet.	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? I hereby certify that the above statements are true and correct to the best of my knowledge and belief. February 22, 2007 Date Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Air Drilled Number of working pits to be utilized: One Abandonment procedure: Air Dry, Back Fill and Cover Drill pits must be closed within 365 days of spud date. RECEIVED February 22, 2007 Signature of Applicant or Agent CONSERVATION DIVIS WICHITALIS	,				owr
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RUC OFFICE USE UNLT	February 22, 2007	*	erland	FEB 2 3 20 Signature of Applicant or Agent KANSAS CORPORATION OF FEB 2 3 20 CONSERVATION DIV WICHITALIS	сомміs: 107
Date Received: 2/23/59. Permit Number: Permit Date: 2/23/67 Lease Inspection: Yes	1 (KCC			-