Effective Date: 7-30-07 For KCC Use:

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

spected Spud Date <u>August</u> 3, 2007	Spot Appx.	East
month day year	N/2 - NW - NE Sec. 26 Twp. 4 S	. R. 22 West
PERATOR: License#	330' feet from ✓ N /	
me: Black Diamond Oil, Inc.		W Line of Section
P.O. Box 641	Is SECTION _✓_RegularIrregular?	
y/State/Zip: Hays, KS 67601	(Note: Locate well on the Section Plat on rev.	orsa sido)
ntact Person: Kenneth Vehige	County: Norton	erse side)
one: 785-625-5891		_Well #: 1
one:	Field Name: Wildcat	VVeii #:
NTRACTOR: License# 33575		
me: WW Drilling	Is this a Prorated / Spaced Field?	Yes 🗸 No
100,	Target Formation(s): Arbuckle	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330'	
✓ Oil ✓ Enh Rec Infield ✓ Mud Rotary ✓	Ground Surface Elevation: 2250 Est	feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	Yes ✓ No
OWWO Disposal Wildcat Cable	Public water supply well within one mile:	Yes ✓ No
	Depth to bottom of fresh water: 150	
Seismic;# of Holes Other	Depth to bottom of usable water: 1150	
Other	Surface Pipe by Alternate:	
DWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200+	
Operator:	Length of Conductor Pipe required: None	
Well Name:	Projected Total Depth: 3750	
Original Completion Date: Original Total Depth:	Formation at Total Depth: Arbuckle	
Original Completion Date:Original Iolal Depth:	Water Source for Drilling Operations:	
rectional, Deviated or Horizontal wellbore?	Well ✓ Farm Pond Other	
/es, true vertical depth:	Well W Latti Folia Ottle:	
	DMD Downit #:	
	DWR Permit #:	1.
ttom Hole Location:	(Note: Apply for Permit with DWR	
ttom Hole Location:	(Note: Apply for Permit with DWR Will Cores be taken?]) ☐Yes 🚺 No
ttom Hole Location:	(Note: Apply for Permit with DWR	Yes ✓ No
ottom Hole Location:	(Note: Apply for Permit with DWR Will Cores be taken? If Yes, proposed zone:	Yes No
ttom Hole Location: C DKT #:	(Note: Apply for Permit with DWR Will Cores be taken? If Yes, proposed zone:KANSA	Yes ✓ No
ttom Hole Location: C DKT #: AFF be undersigned hereby affirms that the drilling, completion and eventual parts.	(Note: Apply for Permit with DWR Will Cores be taken? If Yes, proposed zone:KANSA	Yes No RECEIVED S CORPORATION COMMI
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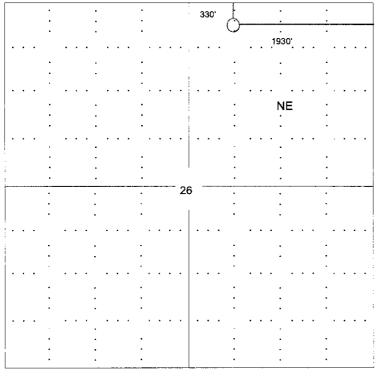
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

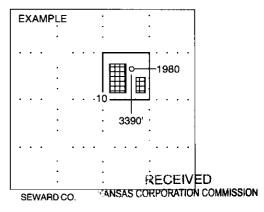
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 137-20468-0000	Location of Well: County: Norton	
Operator: Black Diamond Oil, Inc.	330' feet from ✓ N / S Line of Section	
Lease: Esslinger	1930' feet from 🗸 E / 🔲 W Line of Section	
Well Number: 1 Field: Wildcat	Sec. <u>26</u> Twp. <u>4</u> S. R. <u>22</u> ☐ East West	
Number of Acres attributable to well:	Is Section: Regular or Irregular	
QTR / QTR / QTR of acreage: N/2 - NW - NE - NE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW	

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

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In plotting the proposed location of the well, you must show:

ONSERVATION DIVISION WICHITA, KS

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Black Diamond Oil, Inc.		License Number: 7076		
Operator Address: P.O. Box 641 Hays, KS 67601				
Contact Person: Kenneth Vehige		Phone Number: (785) 625 - 5891		
Lease Name & Well No.: Esslinger #1		Pit Location (QQQQ): Appx		
Type of Pit:	Pit is:		C _ N/2 _ NW _ NE	
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. <u>26 Twp. 4 R. 22</u> ☐ East	
Settling Pit	If Existing, date constructed:		330 Feet from 🗸 North / South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		1930 Feet from 🗸 East / West Line of Section	
(If WP Supply API No. or Year Drilled)	500 (bbls)		Norton County i	
Is the pit located in a Sensitive Ground Water Area? Yes		Chloride concentration: 6,000 mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
✓ Yes No	Yes ✓	No	Native Soil	
Pit dimensions (all but working pits): 100 Length (feet) 100 Width (feet) N/A: Steel Pits				
Depth from ground level to deepest point: 3 (feet)				
Distance to nearest water well within one-mile of pit Depth		Depth to shallo	west fresh water 76 feet.	
N/A 2983feet Depth of water well		Source of informeasi	rmation: uredwell owner electric log/ KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover: Fresh water & chemical mud		
		ł	king pits to be utilized: 3	
Barrels of fluid produced daily:		Abandonment	procedure: Air Dry - Backfill	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill p		Drill pits must	Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. RECEIVED ANSAS CORPORATION COMMISSION Signature of Applicant or Agent RECEIVED Signature of Applicant or Agent				
KCC OFFICE USE ONLY CONSERVATION DIVISION WICHITALXSST OIC.				
Date Received: 7/25/07 Permit Number: Permit Date: 7/25/07 Lease Inspection: Yes W No				