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For KCC	lee: 6-9-07
Effective	Date:
District #	
PA2	The Like

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

JUN 0 4 2007

Form must be Typed

CONSERVATION DIVISION Names to Signed NOTICE OF INTENT TO DRILL

	Spot	
OPERATOR: License# 33074	2000 FSL feet from N / S Line of Section	
Name: Dart Cherokee Basin Operating Co. LLC	2000-FEL 2009 feet from VE / W Line of Section	
211 W. Myrtle	is SECTIONRegularIrregular?	
Address: City/State/Zlp: Independence KS 67301	(Nate: Locate well an the Section Plet on reverse side)	
Contact Person: Tony Williams	County: Wilson	
Phone: 620-331-7870	Lease Name: H & M King Well #: C3-10	
	Field Name: Cherokee Basin Coal Gas Area	_
CONTRACTOR: License# 5675		
Name: McPherson Drilling	ls this a Prorated / Spaced Field?	40
· · · · · · · · · · · · · · · · · · ·	Target Information(s): Mississippian	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 640 feet	
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 911 feet MS	
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:Yes ✓N	
CMMO Disposal Wildcat Cable	Public water supply well within one mile:	No
Seismic; f of Holes Other	Depth to bottom of fresh water: 175' + -	
Other	Depth to bottom of usable water: 200'	
	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40'	
Operator:	Length of Conductor Pipe required:	
Welf Name:	Projected Total Depth: 1468 feet	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian	
<u> </u>	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other	
If Yes, true vertical depth:	— DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR	
KCC DKT #:	Will Cores be taken?	io.
Was: 2000 FEL	If Man annual annual	_
ic a 000 C 601	RECEIVED	eelo
is: 2009 PEL A	FFIDAVIT KANSAS CORPORATION COMMIS	3310
	it alteration of this well will comply with K C A 65 at can	
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met:	JUL 2 5 2007	
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