

For KCC Use: 10-25-07
 Effective Date: 10-25-07
 District #: 2
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

CORRECTED
 7-25-07

Form C-1
 December 2002
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

"AMENDED - TD ONLY"

Expected Spud Date June 26, 2007
 month day year

OPERATOR: License# 33372
 Name: Future Petroleum Company LLC
 Address: P.O. Box 540225
 City/State/Zip: Houston, Texas 77254
 Contact Person: James LeBlanc
 Phone: (713) 993-0774

CONTRACTOR: License# 30606
 Name: Murfin Drilling Company, Inc.

Well Drilled For: Oil Gas CWMO Seismic; # of Holes Other
 Enh Rec Storage Disposal
 Well Class: Infield Pool Ext. Wildcat Other
 Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____
 Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot NW - NW - NE Sec. 27 Twp. 34 S. R. 4
 East West
400 feet from N / S Line of Section
2250 feet from E / W Line of Section
 Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
 County: Sumner
 Lease Name: Kubik Well #: 1
 Field Name: Wildcat
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Simpson
 Nearest Lease or unit boundary: 390' West of Location
 Ground Surface Elevation: 1226 feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 50'
 Depth to bottom of usable water: 230'
 Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 300'
 Length of Conductor Pipe required: N/A
 * Projected Total Depth: 5090'
 Formation at Total Depth: Arbuckle
 Water Source for Drilling Operations:
 Well Farm Pond Other _____
 DWR Permit #: _____

(Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

* WAS: PTD 4675'
 IS: PTD 5090'

AFFIDAVIT

RECEIVED
 KANSAS CORPORATION COMMISSION

JUL 25 2007

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

CONSERVATION DIVISION
 WICHITA, KANSAS

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases **surface pipe shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7/24/07 Signature of Operator or Agent: Larry Macicek Title: V.P. Engineering

For KCC Use ONLY
 API # 15 - 191-22510-0000
 Conductor pipe required None feet
 Minimum surface pipe required 250 feet per Alt. 1
 Approved by: Pat 10-20-07 / RLB 7-25-07
 This authorization expires: 12-20-07
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

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