

KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION AGENT'S REPORT

NOV 11-14-61
CONSERVATION
Wichita, Kansas

TO:
J. P. Roberts
Assistant Director
500 Insurance Building
212 North Market
Wichita 2, Kansas

File No. _____ County: Rooks

Location: NW NW SW Sec. 15 Twp. 9 Rge. _____ (E) _____ (W) 19

Name of Field: _____ Total Depth: 3535

I have this date completed supervision of plugging of:

Lease Name: Casey Well No. 1

Operator's Full Name: Bankoff Oil Co

Complete Address: Drawer 2479 Tulsa, Okla

Plugging Contractor Central Pipe Pulling Co

Address: Great Bend, Kans License No. 459

Oil Well Gas Well _____ Input Well _____ SWD Well _____ D & A _____

Other well as hereafter indicated; _____

Was any delay in plugging operations caused by Conservation Division Agent?

Yes _____ No

If Yes how long? _____ Reason: _____

Operation Completed: Hour 11AM Day 10 Month 11 Year 61

The above well was plugged as follows:

8 5/8" 185' circulated with cement - 5 1/2" 3508' with 100 sax cement -

5 1/2" squeezed with cement in dakota section - top of cement on survey 203'

5 1/2" PB Perforated 3232'

Set plug at 3200' - sand to 3150', set 4 sax cement with dump bailer -

pumped hole full gel mud (open end) to 550', set 10 sax cement at 550'

pulled 162' 5 1/2" - filled hole with gel mud to 160', set 20 sax cement at

160' - heavy mud to 35', set rock and 10 sax cement to bottom cellar.

Mudding and cementing by Lynch Pipe Pulling pump truck.

Signed: [Signature]
Conservation Division Agent

Reviewed: [Signature]
Field Supervisor

Remarks:

INVOICED
DATE 11/30/61
INV. NO. 4096-w