

ORIGINAL

KCC

OCT 07 2003

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

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Operator: License # 33152
Name: Shawnee Oil & Gas, LLC
Address: 106 West 14th Street, 7th Floor
City/State/Zip: Kansas City, MO 64105
Purchaser: _____
Operator Contact Person: Jeff Mohajir
Phone: (816) 474-7777
Contractor: Name: Layne Christensen Canada, Ltd.
License: 32999

Wellsite Geologist: Rolland Yoakum
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Alr.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6/14/03 6/17/03 SI
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-30287 0000
County: Montgomery
NW - NW - - - - Sec. 11 Twp. 32 S. R. 16 East West
705 feet from S (circle one) Line of Section
546 feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (circle one) SW
Lease Name: Romans Well #: 4-11

Field Name: Brewster
Producing Formation: Cherokee Coals
Elevation: Ground: 824 Kelly Bushing: 829
Total Depth: 1148 Plug Back Total Depth: 1119
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1145
feet depth to Surface w/ 150 sx cmt.

Drilling Fluid Management Plan After 11-10-03
(Data must be collected from the Reserve Pit)
Chloride content n/a ppm Fluid volume 1120 bbls
Dewatering method used n/a air drilled/fresh water
Location of fluid disposal if hauled offsite:
Operator Name: Colt Energy, Inc.
Lease Name: Dodds License No.: 5150
Quarter SE Sec. 9 Twp. 32 S. R. 16 East West
County: Montgomery Docket No.: D-27774

CONSERVATION DIVISION
WICHITA, KS
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Melissa Thome
Title: Agent Date: 10/7/03
Subscribed and sworn to before me this 7 day of October,
2003.
Notary Public: Sherry K. Watson
Date Commission Expires: _____

SHERRY K. WATSON
Notary Public - Notary Seal
STATE OF MISSOURI
Jackson County

My Commission Expires Nov. 20, 2006

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

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Operator Name: Shawnee Oil & Gas, LLC Lease Name: Romans Well #: 4-11

Sec. 11 Twp. 32 S. R. 16 [X] East [] West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Pawnee Lime	495 GL	329
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Excello Shale	645 GL	179
List All E. Logs Run:		V Shale	694 GL	130
Compensated Density Neutron Dual Induction		Rowe	987 GL	-163
		Mississippian	1053 GL	-229

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	11 1/2	8.65	20	40	Class A	25	Cacl2 3%
Casing	7 7/8	5.5	15.5	1143	Thixotropic + Gilsonite	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. SI- Waiting on Completion		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

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**ORIGINAL
GEOLOGIC REPORT**

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LAYNE CHRISTENSEN CANADA, LTD.
Romans 4-11
¼NW, ¼NW, 705' FNL, 546' FWL
Section 11-T32S-R16E
MONTGOMERY COUNTY, KANSAS

Drilled: June 16-17, 2003
Logged: June 18, 2003
A.P.I.# 125-30287-00-00
Ground Elevation: 824'
Kelly Bushing Elevation: 829'
Derrick Floor: 829'
Depth Driller: 1148'
Depth Logger: 1128'
Drilled with Air: TD
Drilled with Water, N.A.
Surface Casing: 8.65" @ 40'
Production Casing: 5.5" @ 1143'
Cemented by Blue Star
Open Hole Logs (Osage Wireline) : High Resolution Compensated Density Neutron;
Dual Induction SFL/GR.

FORMATION	TOPS (in feet below ground surface)
Kansas City Group	Surface (Nellie Bly Formation)
Lenapah Lime	293
Altamont Lime	340
Mulberry	Absent
Pawnee Lime	495
First Oswego	582
Summit Coal/Little Osage	615
Excello Shale	645
Mulky Coal	650
Iron Post	672
V-Shale	694
Croweburg Coal	698
Fleming	706
Mineral Coal	734
Tebo Coal	786
Weir-Pitt	Absent
Blue Jacket	874
Drywood	930
Rowe	987
Riverton Coal	1040
Mississippian	1053

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**CONSERVATION DIVISION
WICHITA, KS**

CONFIDENTIAL
BLUE STAR
ACID SERVICE, INC.

ORIGINAL
PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

NO 1627
CONFIDENTIAL

OCT 07 2003

Date	Customer Order No	Sect	Twp.	Range	Truck Called Out	On Location	Job Began	Job Completed
6-18-03		11	325	16E	7:00 AM	9:45 AM	12:43 PM	1:25 PM
Owner Shawnee Oil & Gas LLC		Contractor Layne Christensen Co.			Charge To Layne Energy			
Mailing Address 1345 Highfield Crescent S.E.		City CALGARY			State ALBERTA CANADA T6G5N2			
Well No & Form Reinforce 4-11	Place	County Montgomery		State KANSAS				
Depth of Well 1148	Depth of Job 1143	Casing (New) Used	Size 5 1/2	Weight 15.50	Size of Hole Amt. and Kind of Cement 150 SKS	Cement Left in casing by		Request (Necessity) 24' feet
Kind of Job Logging	Drillpipe		Tubing		Truck No. #21			

Price Reference No	" 1
Price of Job	665.00
Second Stage	
Mileage	135.00
Other Charges	
Total Charges	800.00

Remarks Safety Meeting: Rig up to 5 1/2 Casing. Casing was Plugged Pressure up to 1000 PSI. Pressure FELL BACK to 0 PSI. Circulate with 80 Bbl to Clean hole. Rig up to Cement. Pumped 30 Bbl Fresh water, 5 Bbl S-25 Pre Flush, 5 Bbl water spacer. Mixed 150 SKS Thick Set Cement with 10" Gilsomite per/sk, @ 13.5" per/gal. Shut down wash out Pump & Lines. Release Plug. Displace with 26.6 Bbl Fresh water. Final Pumping Pressure 450 PSI. Dump Plug to 900 PSI. Wait 5 minutes. Release Pressure. Float Held. Shut in @ 0 PSI. Good Cement Returns to SURFACE = 8 Bbl Slurry = 25 SKS. ✓

Job Complete Rig down.

Cementer Kevin McCoy
 Helper Mike
 District EUREKA State KANSAS
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below
Thank you Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
150 SKS	Thick Set Cement	10.75	1612.50
1500 "	Gilsomite 10" per/sk	.30	450.00
50 "	Metagilicate S-25 Pre Flush	1.00	50.00
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3 Hrs	80 Bbl Vac Truck # 13	60.00	180.00
	1 Load City Water	20.00	20.00
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1	5 1/2" New insert Flapper Valve	92.00	92.00
1	5 1/2" Guide Shoe	85.00	85.00
1	5 1/2" Top Rubber Plug	40.00	40.00
Plugs	150 SKS Handling & Dumping	.50	75.00
	8.25 Tons Mileage 60	.80	396.00
	Sub Total		3800.50
	Discount		
	Delivered by Truck No. # 22		
	Delivered from EUREKA	Sales Tax 6.3%	239.43
	Signature of operator <u>Kevin McCoy</u>	Total	4039.93

CONFIDENTIAL
BLUE STAR
ACID SERVICE, INC.

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PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

OCT 07 2003

NO 4622
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Date 6-14-03	Customer Order No.	Sect. 11	Twp. 32S	Range 16E	Truck Called Out	On Location 2:00 AM	Job Began 2:10 AM	Job Completed 2:30 PM
Owner Shawnee Oil & Gas LLC		Contractor Layne Christensen Co.			Charge To Shawnee Oil & Gas LLC			
Mailing Address 106 West 14 th Street 7 th Floor		City Kansas City			State Mo.			
Well No. & Form Romans 4-11		Place Montgomery			State KS			
Depth of Well 43'	Depth of Job 40'	(New) (Used)	Size 8 5/8	Weight 26	Size of Hole Amt. and Kind 25SKS	Cement Left in casing by		Recess Necessity 10' feet
Kind of Job SURFACE					Drillpipe	(Rotary) (Cable)		Truck No. #21

Price Reference No.	# 1
Price of Job	425.00
Second Stage	
Mileage	IN Field N.C.
Other Charges	
Total Charges	425.00

Remarks: **SAFETY Meeting: Rig up to 8 5/8 casing. BREAK CIRCULATION with fresh water. MIXED 25SKS REGULAR Cement with 3% CaCl₂. Displace with 2.0 BBL Fresh water. SHUT casing in. Good Cement RETURNS to SURFACE. Job Complete. Rig down.**

Cementor **Kevin McCoy**

Helper **Steve Justin**

District **EUREKA**

State **KS**

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

THANK YOU

[Signature]

Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
25SKS	REGULAR CLASS "A" Cement	7.75	193.75
70 +	CaCl ₂ 3%	.35	24.50
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CONSERVATION DIVISION WICHITA, KS			
25SKS	Handling & Dumping	.50	12.50
1.00 TONS	Mileage	.80	60.00 ^{m/c}
		Sub Total	715.75
Delivered by Truck No. #22		Discount	
Delivered from EUREKA		Sales Tax	6.3% 45.09
Signature of operator <i>[Signature]</i>		Total	760.84