

OCT 15 2003

CONSERVATION DIVISION  
WICHITA, KS

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 33152  
Name: Shawnee Oil & Gas, LLC  
Address: 106 West 14th Street, 7th Floor  
City/State/Zip: Kansas City, MO 64105  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Jeff Mohajir  
Phone: (816) 474-7777  
Contractor: Name: Layne Christensen Canada, Ltd.  
License: 32999  
Wellsite Geologist: Jim Stegeman

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR  SIGW  
\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

7/8/03 7/10/03  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 125-30315 0000  
County: Montgomery  
SW SE \_\_\_\_\_ Sec. 29 Twp. 31 S. R. 16  East  West  
388 feet from 6 / N (circle one) Line of Section  
1449 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Buckles Well #: 15-29  
Field Name: Jefferson-Sycamore

Producing Formation: Cherokee Coals  
Elevation: Ground: 769 Kelly Bushing: 802  
Total Depth: 1123 Plug Back Total Depth: 1102  
Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1108  
feet depth to Surface w/ 145 sx cmt.

Drilling Fluid Management Plan ALT II WITHIN 213-07  
(Data must be collected from the Reserve Pit)  
Chloride content n/a ppm Fluid volume 280 bbls  
Dewatering method used n/a air drilled

Location of fluid disposal if hauled offsite:  
Operator Name: Colt Energy, Inc.  
Lease Name: Dodds License No.: 5150  
Quarter SE Sec. 9 Twp. 32 S. R. 16  East  West  
County: Montgomery Docket No.: D-27774

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Melissa Thieme  
Title: Agent Date: 10/14/03  
Subscribed and sworn to before me this 14 day of October,  
20 03.  
Notary Public: Sherry K. Watson  
Date Commission Expires: \_\_\_\_\_

SHERRY K. WATSON  
Notary Public - Notary Seal  
STATE OF MISSOURI  
Jackson County

My Commission Expires Nov. 20, 2006

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_\_ Wireline Log Received  
\_\_\_\_\_ Geologist Report Received  
\_\_\_\_\_ UIC Distribution

X

OCT 15 2003

Operator Name: Shawnee Oil & Gas, LLC Lease Name: Buckles Well #: 15-29  
 Sec. 29 Twp. 31 S. R. 16  CONSERVATION DIVISION Wichita, KS County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

Compensated Density Neutron  
Dual Induction

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<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Pawnee Lime	502 GL	267
Excello Shale	658 GL	111
V Shale	712 GL	57
Weir-Pitt Coal	839.5 GL	-70.5
Mississippian	1058 GL	-289

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	11 1/2	8.65	34	40	Class A	30	Cacl2 3%
Casing	8	5.5	15.5	1108	Thixotropic + Gilsonite	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
SI-Waiting on Completion			<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

OCT 15 2003

# GEOLOGIC REPORT

CONSERVATION DIVISION  
WICHITA, KS

LAYNE CHRISTENSEN CANADA, LTD.  
Buckles 15-29  
1/4SE, 1/4SW, 1/4SE, 388' FSL, 1449' FEL  
Section 29-T31S-R16E  
MONTGOMERY COUNTY, KANSAS

ORIGINAL

Drilled: July 8-10, 2003  
Logged: July 10, 2003  
A.P.I.# 125-30315-00-00  
Ground Elevation: 769'  
Depth Driller: 1123'  
Depth Logger: 1124'  
Drilled with Air, surface to 1124'  
Drilled with Water, N.A.  
Surface Casing: 8.65" @ 40'  
Production Casing: 5.5" @ 1108  
Cemented by Blue Star  
Open Hole Logs (Osage Wireline): High Resolution Compensated Density  
Neutron; Dual Induction SFL/GR

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5. 11. 03  
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**FORMATION \_\_\_\_\_ TOPS (in feet below ground level)**

Kansas City Group _____	Subsurface to Quaternary Alluvium
Lenapah Lime _____	310
Altamont Lime _____	352
Weiser Sandstone _____	394
Mulberry _____	499
Pawnee Lime _____	502
Peru Sandstone _____	543
First Oswego _____	593
Summit Coal/Little Osage _____	627
Excello Shale _____	658
Mulky Coal _____	664.8
Iron Post _____	687.8
V-Shale _____	712
Croweburg _____	713.6
Fleming _____	723
Mineral Coal _____	752
Skinner Sandstone _____	790
Tebo Coal _____	814.7
Weir-Pitt Coal _____	839.5
Upper Bartlesville Ss _____	851.2
Bluejacket Coal _____	871
AW Coal _____	997.8
Riverton Coal _____	1035.8
Mississippian _____	1058

Buckles 15-29

RECEIVED KANSAS CORPORATION COMMISSION

CONFIDENTIAL

ORIGINAL

BLUE STAR ACID SERVICE, INC.

OCT 15 2003

PO Box 103 Eureka, Kansas 67045

C Ring Ticket and Invoice Number

No. 4598

Date	Customer Order No.	CONSERVATION DIVISION Sect. WICHITA, KS	Range	Truck Called Out	On Location	Job Began	Job Completed
7-11-03				7:00 AM	11:00 AM	11:40 AM	1:20 PM
Owner		Contractor		Charge To			
Shawnee Oil & Gas LLC		Layne Christensen Co.		Layne Energy			
Mailing Address		City		State			
1345 Highfield Crescent S.E.		CALGARY		ALBERTA T2G5N2			
Well No. & Form		Place		County		State	
Buckles # 15-29				Montgomery 7		KANSAS	
Depth of Well	Depth of Job	Casing	(New) Size	Weight	Size of Hole Amt. and Kind of Cement	Cement Left in casing by	Request Necessity
1124'	1108'		5 1/2"	15.50 #	145 SKS		6.6 feet
Kind of Job		Drillpipe		(Rotary) Tubing		Truck No.	
Longstring		P.B.T.D. 1102'				# 21	

Price Reference No.	# 1
Price of Job	665.00
Second Stage	
Mileage	60 > 135.00
Other Charges	
Total Charges	800.00

Remarks SAFETY Meeting: Rig up to 5 1/2" casing. BREAK CIRCULATION WITH 70 BBL FRESH WATER. PUMP 5 BBL S-25 PRE FLUSH, 5 BBL WATER SPACER. MIXED 145 SKS THICK SET CEMENT WITH 10" GILSONITE PER/SK @ 13.5" PER/GAL. SHUT DOWN. WASH OUT PUMP & LINES. RELEASE PLUG. DISPLACE WITH 26.25 BBL FRESH WATER. FINAL PUMPING PRESSURE 400 PSI. BUMP PLUG TO 950 PSI. WAIT 5 MINUTES. CHECK FLAT. FLAT HELD. SHUT CASING IN @ 0 PSI. GOOD CEMENT RETURNS TO SURFACE = 9 BBL SHUTTY = 29 SKS. Job Complete. Rig down

Cementer Kevin McCoy  
 Helper MIKE, JUSTIN, JIM

District EUREKA

State KANSAS

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

THANK YOU

[Signature]  
 Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
145 SKS	Thick Set Cement	10.75	1558.75
1450 #	Gilsonite 10" per/sk	.30	435.00
50 #	Metasilicate S-25 Pre Flush	1.00 "	50.00
3 Hrs	80 BBL VAC TRUCK #13	60.00	180.00
1	Load City Water	20.00	20.00
1	5 1/2" AEU INSERT Flapper Valve	92.00	92.00
1	5 1/2" Guide Shoe	85.00	85.00
1	5 1/2" Top Rubber Plug	40.00	40.00
Plugs	145 SKS Handling & Dumping	.50	72.50
	7.77 Tons Mileage 60	.80	382.56
	Sub Total		3,715.81
	Delivered by Truck No. #16	Discount	
	Delivered from EUREKA	Sales Tax	6.3%
	Signature of operator <u>Kevin McCoy</u>	Total	3,949.91

Buckles 15-29

Surface

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KANSAS CORPORATION COMMISSION

7/8/03  
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ORIGINAL

BLUE STAR ACID SERVICE, INC.  
PO Box 103  
Eureka, Kansas 67045

Cementing Ticket  
and Invoice Number

OCT 15 2003

Date 7-8-03	Customer Order No.	Sect.	Twp	Range	Truck Called Out	On Location	Job Began	Job Completed
CONSERVATION DIVISION		WICHITA, KS				6:00 a.m.	7:00 p.m.	7:30 p.m.
Owner Shawnee Oil & Gas LLC	Mailing Address 1345 Highfield Crescent S.E. Buckles 15-29				City Calgary	State Alb-ITA, CANADA T2G5K5	Charge To Layne Christensen	Layne Enay
Well No. & Form	Place	County	State					
Buckles 15-29		Montgomery	Kansas					
Depth of Well	Depth of Job	Casing (New) (Used)	Size 8 5/8"	Weight	Size of Hole Amt. and Kind of Cement	11 1/2"	Cement Left in casing by	(Request) Necessity 10' feet
Kind of Job Surface Pipe					Drillpipe	(Rotary)	Truck No.	#25
					Tubing	(Cable)		

Price Reference No. \_\_\_\_\_  
 Price of Job 425.00  
 Second Stage \_\_\_\_\_  
 Mileage N/C  
 Other Charges \_\_\_\_\_  
 Total Charges 425.00

Remarks Safety Meeting: Rig up to 8 5/8" casing, break in with  
with fresh water. Mixed some hulls in front of cement, Mixed  
30 sks. Thickset cement with 1/2 lb. p/sk of Flocele. at 14 lb. p/sk.  
Displaced cement with 2 Bbls of fresh water. Shut down  
close casing in with Good cement returns.

Job complete - Tracked down

NOTE: Ran Thickset cement due to Hole conditions  
Plus ran cotton seed hulls in front of cement

Cementer Brad Butler

Helper Rick - Justin - Jim

District Eureka

State Kansas

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

J. T. Bourke  
Agent of contractor or operator

"Thank you"

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
30	Sks. Thickset cement	10.75	322.50
15	lbs. Flocele 1/2 lb. p/sk.	1.00	15.00
KCC OCT 14 2003			
2	Hrs 8D Bbl. VAC Truck	60.00	120.00
1	load City water	20.00	20.00
Code 340			
Plugs	30 SKS Handling & Dumping	.50	15.00
	TAM Mileage	m/lw	60.00
	Sub Total		977.50
	Delivered by Truck No. #3	Discount	
	Delivered from Eureka	Sales Tax	51.81
	Signature of operator Brad Butler	Total	1029.31